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FORM
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Rev 6/99State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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OCT 23 2018

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>05-103-06262</u>		6. OGCC Lease No.: <u>47443</u>	
7. Well Name: <u>UNION PACIFIC</u>		Well Number: <u>60-31</u>	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE Section 31, T2N, R102W, 6TH P.M.</u>			
9. County: <u>Rio Blanco</u>		10. Field Name: <u>Rangely Weber Sand Unit</u>	
11. Federal, Indian or State Lease Number: <u>FEE</u>			
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5280</u> feet			
13. Bottom Hole Pressure: <u>3920.96</u> psia at a depth of <u>6190</u> feet.			
14. Date Measured: <u>10/12/2018</u>			
15. Number of Hours Well Was Shut-In: <u>11 DAYS</u> hours			
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: _____ Fluid Level: _____ <input type="checkbox"/> Other Method (Specify): _____			
17. Formation: <u>Weber Formation</u>			
18. Completed Interval (Net Footage): <u>5630-6121</u>			
19. Production Rates: Gas: _____ mcf/d Water: _____ bpd Date Reported: _____			
20. Flowing Tubing Pressure: _____ psi			
21. Flowing Casing Pressure: _____ psi			
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>			
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>19.7</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C			
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement			
25. Comments: _____ _____ _____			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 10/19/2018

CHEVRON USA
Static Test
Well Pressure Survey Report

Well Name	U.P. 60-31	KB Elevation	5290
API Number		GL Elevation	5280
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	3431	<input type="checkbox"/> Cased Hole	Top Perf 5630
PATTERN Number			Bottom Perf 6121
		Datum Depth	6190

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
Fluid To Surface (Check One) Yes ☐ No ☐

SHUT-IN DATE		Tubing Pressure (PSIG)	(CAI)
Pressure Test Date		Average	Taken By
SHUT-IN Duration			Taken By

Est. SBHP @ Datum

Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 10/1/2018
Pressure Test DATE 10/12/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
5300	1 MINUTE	11:46:34	11:47:34	3650.560	3650.667	
5200	1 MINUTE	11:47:59	11:48:59	3621.347	3621.515	
5100	1 MINUTE	11:49:16	11:50:16	3590.587	3590.707	
5000	1 MINUTE	11:50:54	11:51:54	3559.413	3559.442	
3000	1 MINUTE	11:54:38	11:55:38	2936.902	2936.809	
1000	1 MINUTE	11:57:53	11:58:53	2272.403	2272.316	
SURFACE	1 MINUTE	12:01:06	12:02:06	1921.438	1921.438	

Est. SBHP @ Datum

3920.96

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
Electronic File Name

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