

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/26/2018

Submitted Date:

10/26/2018

Document Number:

680403976

FIELD INSPECTION FORM

Loc ID 324400 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10433
Name of Operator: LARAMIE ENERGY LLC
Address: 1401 SEVENTEENTH STREET #1400
City: DENVER State: CO Zip: 80202

Findings:

- 11 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Koehler, Bob		bob.koehler@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Bankert, Wayne	970-683-5419	cogccnotifications@laramie-energy.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275137	WELL	SI	03/01/2018	GW	045-13465	CASCADE CREEK 604-12-13	TA

General Comment:

MIT test only to verify casing repair doc#401696112.
Well tested to 1000 psi per Sundry doc# 401752054.
No injection facilities or equipment installed on location. TA wellhead only.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign at location entrance.		
Corrective Action:			Date:

Emergency Contact Number:

Comment:			
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 0		
Comment:	Equipment removed		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 0		
Comment:	Equipment removed		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	6" flowline riser locked out / tagged out with pipe barricade, and master valve access on NE corner of location.		
Corrective Action:			Date:
Type: Dehydrator	# 0		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 0		
Comment:	Equipment removed		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 275137 Type: WELL API Number: 045-13465 Status: SI Insp. Status: TA

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: _____
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: Verification of Repairs Tbg psi: 0 Csg psi: 1035 BH psi: 0

Insp. Status: Pass

Comment: Initial MIT prior to injectivity test for new UIC permit.
 Sundry approved to test well to 1000 psi. (doc#401752054).
 Pressure well to 1001 psi. Hold for 15 min. Final pressure 996 psi. -5 psi loss. OK.
 Retested well to maintain minimum pressure above 1000 psi.
 Pressure well to 1035 psi. Hold for 15 min. Final pressure 1034 psi. -1 psi loss. OK.
 Test witnessed by COGCC using digital gauge on wellhead.

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well TA for conversion to UIC. All previous production equipment removed from location.
 See UIC section for MIT information.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
MIT test only to verify casing repair doc#401696112. COA doc #401752054 NOT completed as no pumping/monitoring or electrical equipment is installed on location at time of MIT. Testing of SCADA and EDS will be performed when equipment is installed and testing scheduled by mutual agreement between the COGCC UIC Inspector for Western Colorado-currently ChuckBrowning and the operator.	browninc	10/26/2018

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680403977	Inspection photos 10/26/2018	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4622994