

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

09/06/2018

Document Number:

401725286

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne  
Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 665-7831  
Address: 730 17TH ST STE 500 Email: mminne@bayswater.us  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 445759 Location Type: Production Facilities  
Name: Hazlet A Tank Battery Location Number:  
County: ADAMS  
Qtr Qtr: CNE Section: 32 Township: 1S Range: 64W Meridian: 6  
Latitude: 39.924340 Longitude: -104.568990

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458377 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.924260 Longitude: -104.568925 PDOP: 1.8 Measurement Date: 08/09/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319859 Location Type: Well Site  No Location ID  
Name: HAZLET A-61S64W Number: 32SWNE  
County: ADAMS  
Qtr Qtr: SWNE Section: 32 Township: 1S Range: 64W Meridian: 6  
Latitude: 39.922131 Longitude: -104.571701

Flowline Start Point Riser

Latitude: 39.922366 Longitude: -104.571723 PDOP: 1.8 Measurement Date: 08/10/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Unk Max Outer Diameter:(Inches) 2.000  
 Bedding Material: unk Date Construction Completed: 07/08/1975  
 Maximum Anticipated Operating Pressure (PSI): 190 Testing PSI: 230  
 Test Date: 07/25/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/06/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operation Leed

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 10/26/2018

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401725286	Form44 Submitted
401741823	FLOWLINE LAYOUT DRAWING
401741833	PRESSURE TEST

Total Attach: 3 Files