

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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OGCC RECEPTION

Receive Date:

06/28/2018

Document Number:

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 100322 Contact Person: Latrese Ousley  
Company Name: NOBLE ENERGY INC Phone: (832) 639-7441  
Address: 1001 NOBLE ENERGY WAY Email: Latrese.Ousley@nblenergy.com  
City: HOUSTON State: TX Zip: 77070  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458302 Location Type: Production Facilities  
Name: Haffner Number:  
County: WELD  
Qtr Qtr: NENE Section: 23 Township: 2N Range: 64W Meridian: 6  
Latitude: 40.131000 Longitude: -104.511600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458333 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.131000 Longitude: -104.511600 PDOP: 2.3 Measurement Date: 05/12/2017  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331651 Location Type: Well Site  No Location ID  
Name: HAFFNER-62N64W Number: 23NENE  
County: WELD  
Qtr Qtr: NENE Section: 23 Township: 2N Range: 64W Meridian: 6  
Latitude: 40.129350 Longitude: -104.511680

Flowline Start Point Riser

Latitude: 40.129350 Longitude: -104.511680 PDOP: 2.3 Measurement Date: 05/11/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/23/2002  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_


**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

We plan on decommissioning these lines and will report back more accurate coordinates at a later date.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 06/28/2018 Email: Latrese.Ousley@nblenergy.com  
Print Name: Latrese Ousley Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 10/26/2018

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files