

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/21/2018

Document Number:

401682065

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: CANDICE BARBER  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1671  
Address: P O BOX 173779 Email: CANDICE.BARBER@ANADARKO.COM  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 458296 Location Type: Production Facilities  
Name: MOSER-63N65W Number: 28NESW  
County: WELD  
Qtr Qtr: NESW Section: 28 Township: 3N Range: 65W Meridian: 6  
Latitude: 40.196304 Longitude: -104.668810

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458324 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.196304 Longitude: -104.668810 PDOP: 4.2 Measurement Date: 04/26/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336258 Location Type: Well Site  No Location ID  
Name: MOSER-63N65W Number: 28NESW  
County: WELD  
Qtr Qtr: NESW Section: 28 Township: 3N Range: 65W Meridian: 6  
Latitude: 40.194610 Longitude: -104.670830

Flowline Start Point Riser

Latitude: 40.194725 Longitude: -104.670718 PDOP: 1.5 Measurement Date: 04/26/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/01/2009  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_


**OPERATOR COMMENTS AND SUBMITTAL**

Comments C&C on 5/22/2018. A section of the flow line was removed on 10/16/2017 and the remaining flow line was left in service because it was shared with the Moser 11-28 MOSER 6-28

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 06/21/2018 Email: CANDICE.BARBER@ANADARKO.COM

Print Name: CANDICE BARBER Title: REGULATORY ANALYST

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 10/26/2018

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files