

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/05/2018

Document Number:

401785760

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429565 Location Type: Production Facilities  
Name: VAN PORTFLIET TANK BATTERY Number: 35C-W3HZ  
County: WELD  
Qtr Qtr: SWSW Section: 10 Township: 2N Range: 65W Meridian: 6  
Latitude: 40.147203 Longitude: -104.659244

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458320 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.146929 Longitude: -104.659805 PDOP: 1.3 Measurement Date: 08/21/2018  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318750 Location Type: Well Site [ ] No Location ID  
Name: UPRR 38 PAN AM K-62N65W Number: 9SESE  
County: WELD  
Qtr Qtr: SESE Section: 9 Township: 2N Range: 65W Meridian: 6  
Latitude: 40.149580 Longitude: -104.663062

Flowline Start Point Riser

Latitude: 40.149577 Longitude: -104.663085 PDOP: 1.6 Measurement Date: 08/21/2018  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 03/07/1997  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_


**OPERATOR COMMENTS AND SUBMITTAL**

Comments The UPRR 38 Pan Am K 2 P&A is complete. The well head was cut and capped on 8/21/2018. A large section of flow line was removed on 8/13/2018 (trenched due to abatement). The section remaining will be removed when the P&A of all the verticals in this battery is completed.  
UPRR 38 PAN AM K 2 05-123-09891 FL-UPRR 38 PAN AM K 2

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/05/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 10/26/2018

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
401785760	Form44 Submitted

Total Attach: 1 Files