

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401787721

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-45091-00

7. Well Name: NEWBY STATE

8. Location: QtrQtr: SWSE Section: 33 Township: 3N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 36N-4HZ

Completed Interval

FORMATION: NIOBRARA		Status: PRODUCING		Treatment Type: FRACTURE STIMULATION	
Treatment Date: 06/03/2018	End Date: 06/14/2018	Date of First Production this formation: 09/24/2018			
Perforations Top: 7675	Bottom: 13702	No. Holes: 960	Hole size: 0.44		
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>			
PERF AND FRAC FROM 7675-13702.					
24 BBL 15% HCL ACID, 767 BBL 7.5% HCL ACID, 7,861 BBL PUMP DOWN, 212,906 BBL SLICKWATER, 221,558 TOTAL FLUID, 4,845,640# 40/70 GENOA/SAND HILLS, 4,845,640# TOTAL SAND.					
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Total fluid used in treatment (bbl): 221558		Max pressure during treatment (psi): 7595			
Total gas used in treatment (mcf): 0		Fluid density at initial fracture (lbs/gal): 8.30			
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.86			
Total acid used in treatment (bbl): 791		Number of staged intervals: 40			
Recycled water used in treatment (bbl): 1350		Flowback volume recovered (bbl): 5247			
Fresh water used in treatment (bbl): 219417		Disposition method for flowback: RECYCLE			
Total proppant used (lbs): 4845640		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>			
Reason why green completion not utilized:					
Fracture stimulations must be reported on FracFocus.org					
Test Information:					
Date: 10/24/2018	Hours: 24	Bbl oil: 28	Mcf Gas: 56	Bbl H2O: 138	
Calculated 24 hour rate:	Bbl oil: 28	Mcf Gas: 56	Bbl H2O: 138	GOR: 2000	
Test Method: Flowing	Casing PSI: 1900	Tubing PSI: 1500	Choke Size: 14/64		
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1258	API Gravity Oil: 56		
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7164	Tbg setting date: 10/24/2018	Packer Depth:		
Reason for Non-Production:					
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt			
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.			
Comment:					
This well had a delayed completion. The estimated TPZ footages on form 5 are correct and do not need revision.					
Anadarko certifies compliance with rule 317.s.					
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.					
Signed:		Print Name: Callie Fiddes			
Title: Regulatory Analyst	Date:	Email:	Callie.Fiddes@Anadarko.com		

Attachment Check List

Att Doc Num	Name
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)