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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10634  
Name of Operator: PO&G OPERATING LLC  
Address: 5847 SAN FELIPE SUITE 3200  
City: HOUSTON State: TX Zip: 77057  
API Number: 05-121-08983 OGCC Facility ID Number: 236493  
Well/Facility Name: SCHEETZ 'P' Well/Facility Number: 5  
Location QtrQtr: NNNW Section: 23 Township: 3S Range: 52W Meridian: 6

Contact Name and Telephone

KELLY VASQUEZ

No: (713) 589-8192

Email: KELLY\_VASQUEZ@POGRESOURCES.COM

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Inspection Number

688302177

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: RETURNING WELL TO PRODUCTION

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

PBTD: 4,315'

Wellbore Data at Time of Test

Injection/Producing Zone(s): JSAND  
Perforated Interval: 4,284'-4,295'  
Open Hole Interval: N/A

Tubing Casing/Annulus Test

Tubing Size: 2-7/8" Tubing Depth: 4200 Top Packer Depth: 4207 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 10/23/18 Well Status During Test: 0 Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0  
Casing Pressure Start Test: 350 Casing Pressure - 5 Min.: FA Casing Pressure - 10 Min.: AL Casing Pressure Final Test: 0 Pressure Loss or Gain During Test: 0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: KELLY VASQUEZ

Signed: Kelly Vasquez Title: REGULATORY TECH

Date: 10/10/2018

OGCC Approval: Susan Sherman Title: Field Inspector

Date: 10/23/18

Conditions of Approval, if any:

FAIL  
Casing leak, would not hold pressure, casing  
leak estimated between 1312 and 2305