

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401807278

Date Received:

10/23/2018

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC

Operator No: 96850

Phone Numbers

Address: PO BOX 370

Phone: (970) 263-2760

City: PARACHUTE

State: CO

Zip: 81635

Mobile: (970) 623-4875

Contact Person: Michael Gardner

Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401807278

Initial Report Date: 10/23/2018

Date of Discovery: 10/22/2018

Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSE SEC 24 TWP 1S RNG 98W MERIDIAN 6

Latitude: 39.947306 Longitude: -108.339316

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 335724Spill/Release Point Name: ☐ No Existing Facility or Location ID No.Number: ☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Total estimated spill volume is ~ 45 bbls

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Overcast, cool, breezy, light rain

Surface Owner: FEDERAL

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A subcontract water hauler failed to pull a water blow-down tank as scheduled, and as a result, the tank overflowed into an earthen secondary containment structure on the pad. The earthen secondary containment structure contained most of the release, but an estimated 5 bbls seeped through the containment structure and onto the pad surface. All fluids were contained on the pad. A vac-truck was dispatched to the site recovered approximately 25 bbls of standing fluid from the containment and small puddles outside of the containment. Root cause of the incident is human error. All impacted soils will be excavated and evaluated for potential on-site landfarming. If soils cannot be managed on-site, they will be transported for off-site disposal at an approved disposal facility.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/23/2018	COGCC	Stan Spencer	970-987-2891	Initial Form 19 and email notification
10/23/2018	BLM	Tracy Prefors	970-317-1534	Email notification
10/23/2018	Lanny Massey	Rio Blanco County	970-878-9586	Email notification
10/23/2018	Steve Allen	Meeker Fire and Rescue	970-756-0990	Email notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Impacted soils will be excavated and evaluated for on-site landfarming / treatment. If on-site land farming is possible, a Form 27 will be submitted to COGCC. If soils are not suitable for land farming, they will be hauled for off-site disposal at an approved disposal facility.

Please route to Stan Spencer for review.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Gardner

Title: TEP Environmental Date: 10/23/2018 Email: mgardner@terraep.com

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)