

Surface	8 5/8 J-55	24.00	601.5
Production	4 1/2 L-80	11.60	7,576.7

Cement Tops

Description	Top (ftKB)
SURFACE CASING CEMENT	15.0
Description	Top (ftKB)
PRODUCTION CASING CEMENT	450.0

Tubing Components

Tubing Description	Item Description	OD (in)	Wt (lbs/ft)	Grade	Jts	Len (ft)	Btm (ftKB)
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Rods & Pumps

Rod Description		Run Date		Set Depth (ftKB)			
Item Description		OD Nominal (in)		Joints		Length (ft)	
API Pump Type		Barrel Length (ft)		Seating Assembly Type			

Additional Downhole Equipment

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Zone	Bnch/Stg	Top (ftKB)	Bottom (ftKB)	Entered Shot T...	Est Hole Dia (in)	Date	Comment
NIOBRARA	B	6,742.0	6,754.0	24	0.730	5/11/2009	
CODELL	01	6,966.0	6,980.0	56	0.410	4/29/2009	

Swabs

Zone						Swab Company								Total Volume Recovered (bbl)	
No.	Start Time	Swab Time (hrs)	Start Fld Lvl (ftKB)	End Fld Lvl (ftKB)	Pull Depth (ftKB)	P(tub) (psi)	P (cas) (psi)	Recov (bbl)	Oil (bbl)	Cum Oil (bbl)	BS&W (%)	Cum BSW (bbl)	Cum Total (bbl)	Comment	

Equipment Pressure Test

Date	Failed?	Item Tested	Operator	Test Type	Comment
	No				

Logs

Type	Date	Top (ftKB)	Btm (ftKB)	Logging Company
Caliper/Comp. Density/Neutron/GR/SP/ML	4/18/2009	2,650.0	7,582.0	PHOENIX SURVEYS INC
DIL/GR/SP/Caliper	4/18/2009	601.0	7,582.0	PHOENIX SURVEYS INC
CBL/CCL/GR	4/29/2009	0.0	7,554.0	SUPERIOR WELL SERVICE, INC

Daily Activity

Job Category	Primary Job Type			
DRILLING/COMPLETION	DRILLING/COMPLETION - ORIGINAL			
Contractor	Rig Operator	Rig Number	Rig Start Date	Rig Release Date
LEED ENERGY SERVICES CORP.	JUAN CARLOS GALAVIZ	725	8/21/2009	

Chemicals on Location

Supply Item Des...	Received	Consumed	Returned	Cum On Location	Unit Label	Note
2% KCL	270	200		70.0	bbl	
W/BIOCIDE						

Report Start Date	Report End Date	Operations Summary
8/21/2009	8/21/2009	IWP-200 SCP-0 MIRU LEED RIG 725. HAVE LEED SPOT IN THE BASE BEAM, PUMP AND TANK. ALSO DELIVER 120 BBLS OF 2% KCL WATER WITH BIO-CIDE. RU THE PUMP LINES. HAVE COLORADO TUBULARS DELIVER 252 JTS OF NEW 2 3/8" J-55 PRODUCTION TUBING. BLOW THE WELL DOWN. PUMP 50 BBLS FOR WELL CONTROL. ND THE FRAC VALVE. NU THE MANDREL STYLE PRODUCTION HEAD AND THE BOP. TALLY THE TUBING. PUT ON A 3 7/8" BURN SHOE. RIH. TAG WITH 10' OF THE 220TH JT AT 6794' HAVE LEED DELIVER 150 BBLS OF 2% KCL WATER WITH BIO-CIDE. RU THE SWIVEL AND JU HEAD. DRILL THE PLUG FREE. PUSH DOWN TO 7430' WITH 242 JTS. THIS LEAVES 450' OF RAT HOLE. ROLL THE HOLE CLEAN. LOST 200 BBLS OF WATER. RD THE SWIVEL AND JU HEAD. LAY DOWN 17 JTS. TOOH AND STAND BACK 24 JTS. LEAVE 201 JTS IN THE HOLE. SHUT THE WELL IN. SDFN.

Operations Next Report Period

TEST IN AND LAND.			
Surface Casing Pressure (psi)	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
0.0	0.0	200.0	14.00
AFE Number	Total AFE + Sup Amount	Daily Cost Total	Cum Cost To Date
122734	834,708.60	8,742	481,952
Job Contact		Title	Mobile
CARL SWIFT		RIG SUPERVISOR	970-539-1165
JUAN CARLOS GALAVIZ		RIG OPERATOR	303-815-0809
ROBERT MOREANO		PUSHER	303-947-2669

Time Log

Start Date	End Date	Dur (hrs)	Rpt Code	Comment
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Man Hrs

Company	Type	Count	Reg (hrs)	OT Sum (hrs)
ENSIGN DRILLING	Contractor	10	12.00	
ENSIGN DRILLING	Contractor	1	12.00	12.00