

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401577773			
Date Received: 03/16/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: <u>69175</u>	Contact Name <u>Phillip Porter</u>
Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 831-3965</u>
Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>()</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>phillip.porter@pdce.com</u>

Complete the Attachment
Checklist

OP OGCC

API Number : <u>05-</u> <u>123</u> <u>00</u>	OGCC Facility ID Number: <u>323128</u>
Well/Facility Name: <u>TERESA-65N65W</u>	Well/Facility Number: <u>27NENW</u>
Location QtrQtr: <u>NENW</u> Section: <u>27</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
County: <u>WELD</u> Field Name: <u>WATTENBERG</u>	
Federal, Indian or State Lease Number: <u></u>	

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement
Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 27

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
<u>660</u>	<u>FNL</u>	<u>1980</u>	<u>FWL</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u>5N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp <u> </u>	Range <u> </u>	Meridian <u> </u>	
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
Twp <u> </u>	Range <u> </u>		
Twp <u> </u>	Range <u> </u>		
<u> </u>	<u> </u>	<u> </u>	<u> </u>
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** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TERESA-65N65W Number 27NENW Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 03/16/2018

- | | | |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Final reclamation variance request for the former Teresa 1-27 tank battery. The surface owner wants to keep the remaining tank battery pad to access his field.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Final reclamation variance request for the former Teresa 1-27 tank battery. The surface owner wants to keep the remaining tank battery pad to access his field.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

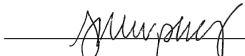
Print Name: Phillip Porter

Title: EHS Compliance
Specialist

Email: phillip.porter@pdce.com

Date: 3/16/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: 

Date: 10/22/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	<p>The Surface Owner Variance Request is approved with the following conditions:</p> <ol style="list-style-type: none">1. Well location and access road to well will remain subject to COGCC 1000 series final reclamation requirements.2. Operator will continue to monitor and manage the site(s) for erosion and noxious weed control until final reclamation is passed.3. Operator must implement stabilization controls on the tank battery location left for the surface owner as stormwater controls are not waive-able (e.g. gravel, vegetation, etc...).4. Corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed
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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Email to Operator:</p> <p>Approval of 502.b Final Reclamation Variance- PDC, Teresa Location 1 message Trujillo - DNR, Aaron Mon, Oct 22, 2018 at 11:05 AM To: Phillip Porter</p> <p>Mr. Porter,</p> <p>We have completed a detailed review of the Form 4 Sundry (Doc. #401577773) submitted for Teresa 1-27 location (API 123-12594), requesting a Variance of select parts of Rule 1004.a. to:</p> <ul style="list-style-type: none"> · Waive select requirements of rule 1004.a. to not reclaim the tank battery pad location. <p>The Surface Owner Variance Request is approved with the following conditions:</p> <ol style="list-style-type: none"> 1. Well location and access road to well will remain subject to COGCC 1000 series final reclamation requirements. 2. Operator will continue to monitor and manage the site(s) for erosion and noxious weed control until final reclamation is passed. 3. Operator must implement stabilization controls on the tank battery location left for the surface owner as stormwater controls are not waive-able (e.g. gravel, vegetation, etc...). 4. Corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed <p>A field inspection report reflecting this decision will be submitted here shortly.</p> <p>Sincerely, Aaron Trujillo NE Reclamation Specialist</p>	10/22/2018

Reclamation Specialist	<p>Email to Director:</p> <p>Approval of 502.b Final Reclamation Variance- PDC, Teresa Location 1 message Trujillo - DNR, Aaron Mon, Oct 22, 2018 at 11:01 AM To: Julie Murphy - DNR Cc: Denise Arthur - DNR</p> <p>Dear Director Murphy,</p> <p>Per Denise Arthur, Reclamation Supervisor, this email pertains to the approval of a 502.b Final Reclamation Variance.</p> <p>Staff has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the request is sufficient and recommends approval. Staff finds that, in its current form, it is protective of public, health, safety, and welfare with the below conditions of approvals. Below is a summary of the Teresa #1-27 1 Location in which PDC has requested a 1001.c variance:</p> <p>API 123-12594, Doc. #401577773</p> <p>Requested Variance from the rules:</p> <ul style="list-style-type: none"> Select requirements of rule 1004.a. to not reclaim the tank battery pad location. <p>Approved with the following COAs:</p> <ol style="list-style-type: none"> 1. Well location and access road to well will remain subject to COGCC 1000 series final reclamation requirements. 2. Operator will continue to monitor and manage the site(s) for erosion and noxious weed control until final reclamation is passed. 3. Operator must implement stabilization controls on the tank battery location left for the surface owner as stormwater controls are not waive-able. (e.g. gravel, vegetation, etc...) 4. Corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed. <p>Staff believes that there is no further action required by the Director unless you would like some further action to occur on staff's part. Please let us know if you if you would like staff to set up additional communications.</p> <p>Sincerely, Aaron Trujillo NE Reclamation Specialist</p>	10/22/2018
Reclamation Specialist	10/12/2018: Follow-up inspection conducted, SW concerns documented.	10/15/2018
Reclamation Specialist	6/25/2018: Thourough review copleted. Recomendation submitted to Reclamation supervisor.	10/15/2018
Reclamation Specialist	Initial completeness check 4/23/2018. Minimum required information provided. Operator emailed.	04/23/2018
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	03/19/2018

Total: 6 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401577773	SUNDRY NOTICE APPROVED-502b
401577787	VARIANCE REQUEST
401805137	FORM 4 SUBMITTED

Total Attach: 3 Files