

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>401577773</b>			
Date Received: <b>03/16/2018</b>			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 69175 Contact Name Phillip Porter  
 Name of Operator: PDC ENERGY INC Phone: (303) 831-3965  
 Address: 1775 SHERMAN STREET - STE 3000 Fax: ( )  
 City: DENVER State: CO Zip: 80203 Email: phillip.porter@pdce.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 323128  
 Well/Facility Name: TERESA-65N65W Well/Facility Number: 27NENW  
 Location QtrQtr: NENW Section: 27 Township: 5N Range: 65W Meridian: 6  
 County: WELD Field Name: WATTENBERG  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 27

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>660</u>	<u>FNL</u>	<u>1980</u>	<u>FWL</u>
_____	_____	_____	_____
Twp <u>5N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
_____	_____	_____	_____
_____	_____	_____	_____
Twp _____	Range _____		
Twp _____	Range _____		
_____	_____	_____	_____
_____	_____	_____	_____
Range _____			** attach deviated drilling plan
Range _____			

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TERESA-65N65W Number 27NENW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 03/16/2018

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other \_\_\_\_\_
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

Final reclamation variance request for the former Teresa 1-27 tank battery. The surface owner wants to keep the remaining tank battery pad to access his field.

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

\_\_\_\_\_

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

\_\_\_\_\_

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

--	--

Operator Comments:

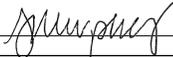
Final reclamation variance request for the former Teresa 1-27 tank battery. The surface owner wants to keep the remaining tank battery pad to access his field.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Phillip Porter \_\_\_\_\_

Title: EHS Compliance Specialist \_\_\_\_\_ Email: phillip.porter@pdce.com \_\_\_\_\_ Date: 3/16/2018 \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Date: 10/22/2018 \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	<p>The Surface Owner Variance Request is approved with the following conditions:</p> <ol style="list-style-type: none"> <li>1. Well location and access road to well will remain subject to COGCC 1000 series final reclamation requirements.</li> <li>2. Operator will continue to monitor and manage the site(s) for erosion and noxious weed control until final reclamation is passed.</li> <li>3. Operator must implement stabilization controls on the tank battery location left for the surface owner as stormwater controls are not waive-able (e.g. gravel, vegetation, etc...).</li> <li>4. Corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed</li> </ol>
--	---

**General Comments**

[Empty general comments box]

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Email to Operator:</p> <p>Approval of 502.b Final Reclamation Variance- PDC, Teresa Location 1 message Trujillo - DNR, Aaron Mon, Oct 22, 2018 at 11:05 AM To: Phillip Porter</p> <p>Mr. Porter,</p> <p>We have completed a detailed review of the Form 4 Sundry (Doc. #401577773) submitted for Teresa 1-27 location (API 123-12594), requesting a Variance of select parts of Rule 1004.a. to:</p> <ul style="list-style-type: none"> <li>· Waive select requirements of rule 1004.a. to not reclaim the tank battery pad location.</li> </ul> <p>The Surface Owner Variance Request is approved with the following conditions:</p> <ol style="list-style-type: none"> <li>1. Well location and access road to well will remain subject to COGCC 1000 series final reclamation requirements.</li> <li>2. Operator will continue to monitor and manage the site(s) for erosion and noxious weed control until final reclamation is passed.</li> <li>3. Operator must implement stabilization controls on the tank battery location left for the surface owner as stormwater controls are not waive-able (e.g. gravel, vegetation, etc...).</li> <li>4. Corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed</li> </ol> <p>A field inspection report reflecting this decision will be submitted here shortly.</p> <p>Sincerely, Aaron Trujillo NE Reclamation Specialist</p>	10/22/2018

Reclamation Specialist	<p>Email to Director:</p> <p>Approval of 502.b Final Reclamation Variance- PDC, Teresa Location 1 message Trujillo - DNR, Aaron Mon, Oct 22, 2018 at 11:01 AM To: Julie Murphy - DNR Cc: Denise Arthur - DNR</p> <p>Dear Director Murphy,</p> <p>Per Denise Arthur, Reclamation Supervisor, this email pertains to the approval of a 502.b Final Reclamation Variance.</p> <p>Staff has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the request is sufficient and recommends approval. Staff finds that, in its current form, it is protective of public, health, safety, and welfare with the below conditions of approvals. Below is a summary of the Teresa #1-27 1 Location in which PDC has requested a 1001.c variance:</p> <p>API 123-12594, Doc. #401577773</p> <p>Requested Variance from the rules: · Select requirements of rule 1004.a. to not reclaim the tank battery pad location.</p> <p>Approved with the following COAs: 1. Well location and access road to well will remain subject to COGCC 1000 series final reclamation requirements. 2. Operator will continue to monitor and manage the site(s) for erosion and noxious weed control until final reclamation is passed. 3. Operator must implement stabilization controls on the tank battery location left for the surface owner as stormwater controls are not waive-able. (e.g. gravel, vegetation, etc...) 4. Corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.</p> <p>Staff believes that there is no further action required by the Director unless you would like some further action to occur on staff's part. Please let us know if you if you would like staff to set up additional communications.</p> <p>Sincerely, Aaron Trujillo NE Reclamation Specialist</p>	10/22/2018
Reclamation Specialist	10/12/2018: Follow-up inspection conducted, SW concerns documented.	10/15/2018
Reclamation Specialist	6/25/2018: Thourough review copleted. Recomendation submitted to Reclamation supervisor.	10/15/2018
Reclamation Specialist	Initial completeness check 4/23/2018. Minimum required information provided. Operator emailed.	04/23/2018
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	03/19/2018

Total: 6 comment(s)

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401577773	SUNDRY NOTICE APPROVED-502b
401577787	VARIANCE REQUEST
401805137	FORM 4 SUBMITTED

Total Attach: 3 Files