

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401453401			
Date Received: 04/16/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 8960 Contact Name Brian Dodek
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC Phone: (720) 2256653
 Address: 410 17TH STREET SUITE #1400 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: bdodek@bonanzacrck.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 322877
 Well/Facility Name: PARK-64N63W Well/Facility Number: 4NENE
 Location QtrQtr: NENE Section: 4 Township: 4N Range: 63W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface Footage From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="1155"/>	<input type="text" value="FNL"/>	<input type="text" value="900"/>	<input type="text" value="FEL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Surface Footage To** Exterior Section Lines:

Current **Surface Location From** QtrQtr Sec Twp Range Meridian
 New **Surface Location To** QtrQtr Sec Twp Range Meridian

Change of **Top of Productive Zone Footage From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Top of Productive Zone Footage To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
Current Top of Productive Zone Location From	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	
New Top of Productive Zone Location To	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	

Change of **Bottomhole Footage From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Bottomhole Footage To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
Current Bottomhole Location	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	** attach deviated drilling plan
New Bottomhole Location	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name PARK-64N63W Number 4NENE Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/08/2017

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

BCEOC respectfully requests a COGCC Rule 1001.c Surface Owner Waiver - Final Reclamation Variance. The surface owner has requested that a portion of the former well pad be left in place to store agricultural equipment and supplies. The variance request and backup documentation are attached for your review.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

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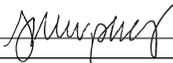
Operator Comments:

Variance document updated per COGCC request on 4/16/18. Updated landowner agreement and site map.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brian Dodek
 Title: Env Manager Email: bdodek@bonanzacrk.com Date: 4/16/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 10/22/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

User Group	Comment	Comment Date
Reclamation Specialist	<p>Email to Operator:</p> <p>Approval of 502.b Final Reclamation Variance- Bonanza Creek, Park Location 1 message Trujillo - DNR, Aaron Mon, Oct 22, 2018 at 8:55 AM To: Brian Dodek Mr. Dodek, We have completed a detailed review of the Form 4 Sundry (Doc. #401453401) submitted for the Park #41-4 location (API 123-12204), requesting a Variance of select parts of Rule 1004.a. to: Leave the former battery facility pad in place and graveled. This surface owner variance request is approved. Additionally, a final reclamation inspection report will be submitted here shortly in order to pass the final reclamation of the location, as all other reclamation requirements in accordance with Rule 1004 have been met. Sincerely, Aaron Trujillo NE Reclamation Specialist</p>	10/22/2018

Reclamation Specialist	Email to Director:	10/22/2018
	<p>Approval of 502.b Final Reclamation Variance- Bonanza Creek, Park Location 1 message Trujillo - DNR, Aaron Mon, Oct 22, 2018 at 8:36 AM To: Julie Murphy - DNR Cc: Denise Arthur - DNR</p> <p>Dear Director Murphy,</p> <p>Per Denise Arthur, Reclamation Supervisor, this email pertains to the approval of a 502.b Final Reclamation Variance. Staff has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the request is sufficient and recommends approval.</p> <p>Staff finds that, in its current form, it is protective of public, health, safety, and welfare with the below conditions of approvals. Below is a summary of the Park #41-4 location in which Bonanza Creek Energy Operating Co LLC. has requested a 1001.c variance. API 123-12204, Doc. #401453401</p> <p>Requested Variance from the rules:</p> <p>Requesting a variance of select requirements of rule 1004.a. to not reclaim the tank battery location back to cropland, and leave graveled.</p> <p>Staff believes that there is no further action required by the Director unless you would like some further action to occur on staff's part. Please let us know if you if you would like staff to set up additional communications.</p> <p>Sincerely, Aaron Trujillo NE Reclamation Specialist</p>	
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	04/16/2018
Reclamation Specialist	<p>Initial completeness check 11/13/2017. The basic information needed to process the request does not appear to have been provided. Forwarding to Reclamation Supervisor and FIU manager for additional review.</p> <p>3/08/2018: Approval from Reclamation Supervisor to return sundry back to draft, missing information from surface owner letter:</p> <p>-A clear description of the specific portions of an access road or oil and gas location for which the surface owner is waiving the operators obligation to perform final reclamation.</p> <p>-The surface owner's acknowledgement that once the variance is approved and all agreed upon actions have been conducted, the surface owner knowingly and forever waives all reclamation protections otherwise afforded by the specified provisions of Rule 1004.</p> <p>Returned to draft.</p>	11/13/2017
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	11/08/2017

Total: 5 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401453401	SUNDRY NOTICE APPROVED-502b
401609501	VARIANCE REQUEST
401804790	FORM 4 SUBMITTED

Total Attach: 3 Files