

Renegade Oil & Gas Company LLC, Champlin 126 AMOCO A 2
005-06329

Inspection #688302774

10/19/2018

MIT

TOBY'S OILFIELD SERVICE

RIG #2

PHONE 970-380-0652

970-301-0499

EMERGENCY #911

10.19.2018

**RENEGADE
OIL & GAS COMPANY**
(303) 680-4725

Champlin 126 Amoco A #2
SW NW Sec 9, T5S, R62W
Arapahoe County, Colorado

In Case of Emergency Call 911

TOBY'S OILFIELD SERVICE

RIG #2

970-380-0652

970-301-0499

EMERGENCY 911

DANGER

NO SMOKING
MATCHES OR
OPEN LIGHTS

NOTICE

AUTHORIZED
PERSONNEL
ONLY

NOTICE

HARD HAT
SAFETY GLASSES
STEEL TOE SHOE
AREA

10.19.2018



10.19.2018

<div style="display: flex; justify-content: space-between;"> <div> <p>FORM 81 Rev. 8-14</p> </div> <div> <p>Click here to reset this form State of Colorado Oil and Gas Conservation Commission <small>1500 Lincoln Street, Suite 300, Denver, Colorado 80202 (303) 894-2100 Fax: (303) 894-2100</small></p> </div> <div> </div> </div>			
MECHANICAL INTEGRITY TEST <small>OGCC Form 81-1, Rev. 8-14, 11/15/13</small>			
<p>1. The purpose of the pressure test shall be to determine the integrity of the well casing and tubing. The test shall be conducted in accordance with the following requirements:</p> <p>a. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>b. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>c. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>d. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>e. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>f. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>g. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>h. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>i. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>j. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>k. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>l. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>m. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>n. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>o. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>p. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>q. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>r. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>s. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>t. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>u. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>v. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>w. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>x. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>y. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p> <p>z. The test shall be conducted on all wells that are subject to the OGCC's well casing and tubing integrity requirements.</p>			
OGCC Operator Number: 05-008-00009 Name of Operator: Renegade Oil and Gas Company LLC Address: 8155 S Main Street, Suite 210, State: CO, Zip: 80016 City: Aurora OGCC Facility ID Number: 204245		Contact Name and Telephone: Edward Ingve No.: (303) 829-2354 Email: ed@renegadeoilandgas.com	
Well/Facility Name: Champion 120 Amoco A Location (Tract): SWNW Section: 9 Township: 5S Range: 62W Meridian: 6th		Well/Facility Name: #2 Location (Tract): SWNW Section: 9 Township: 5S Range: 62W Meridian: 6th	
<input checked="" type="checkbox"/> SHUT-IN PRODUCTION WELL		<input type="checkbox"/> INJECTION WELL	
Test Type: <input checked="" type="checkbox"/> Test to Maintain SI/TA Status <input type="checkbox"/> Verification of Repairs <input type="checkbox"/> 5-year UIC <input type="checkbox"/> Annual UIC Test		<input type="checkbox"/> Reset Packer	
Describe Repairs or Other Well Activities: Well failed MIT on 9/14/2018. Picked up tubing and drilled out CIBP at 7200'. Set new CIBP above D Sand.			
Wellbore Data at Time of Test Injection/Producing Zone(s): D Sand		Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth: 7315'	
Perforated Interval: 7368'-7374'		Open Hole Interval: NA	
Casing/Annulus Test Tubing Depth: NA		Top Packer Depth: NA	
Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Data Well Status During Test: TA		Casing Pressure Before Test: 0	
Initial Tubing Pressure: NA		Final Tubing Pressure: NA	
Casing Pressure - 5 Min.: 339		Casing Pressure - 10 Min.: 334	
Casing Pressure Final Test: -331		Pressure Loss or Gain During Test: -11	
OGCC Field Representative (Print Name): Susan Sherman			

reby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Title: Manager/Owner

Title: Field Inspector