

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

00244597

1985

OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>Plug & Abandon</u>				5. LEASE DESIGNATION AND SERIAL NO. COMM. Fee	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Hershey Oil Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 999 18th Street, #1025, Denver, Colorado 80202				8. FARM OR LEASE NAME Moreng	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1300' FSL, 1100' FWL (SW $\frac{1}{4}$ SW $\frac{1}{4}$) At top prod. interval reported below At total depth Same				9. WELL NO. #1-32	
NAME OF DRILLING CONTRACTOR Exeter				10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 05 069 6266				12. COUNTY Larimer	
DATE ISSUED 8/29/85				13. STATE CO	
15. DATE SPUDDED 8/29/85		16. DATE T.D. REACHED 9/21/85		19. ELEV. CASINGHEAD N/A	
17. DATE COMPL. (Ready to prod.) 9/22/85 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5734' GR		20. TOTAL DEPTH, MD & TVD 8260'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) N/A				25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, BHC Sonic, CDL/CNS				27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	512'	12 $\frac{1}{4}$ "	300 sx portland w/2% CaCl 1/4#/sk flocele	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PLUGGED & ABANDONED			WELL STATUS (Producing or shut-in) PLUGGED
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Core analysis					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Janet A. Davies</u>		TITLE <u>Office Manager</u>		DATE <u>10/4/85</u>	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Muddy Sdst	6632'	6692'	Core #1
Lower Santanka	8080'	8113'	Core #2
Lower Santanka	8113'	8173'	Core #3

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	1890'	
Sussex	2700'	
Shannon	3275'	
Niobrara	5770'	
Codell	6057'	
Greenhorn	6120'	
Muddy Silt	6568'	
Muddy Sdst	6632'	
Dakota	6820'	
Morrison	6875'	
Entrada	7186'	
Jelm	7278'	
Lykins	7320'	
Forelle	7715'	
Minnekahta	7815'	
Upper Santanka	7870'	
Lyons	Not Developed	
Lower Santanka	8000'	
TD	8262'	