

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.



00244597

1985



OIL & GAS CON. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>Plug & Abandon</u>					5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u>					
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____					
2. NAME OF OPERATOR <u>Hershey Oil Corporation</u>					7. UNIT AGREEMENT NAME _____					
3. ADDRESS OF OPERATOR <u>999 18th Street, #1025, Denver, Colorado 80202</u>					8. FARM OR LEASE NAME <u>Moreng</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1300' FSL, 1100' FWL (SW$\frac{1}{4}$SW$\frac{1}{4}$)</u> At top prod. interval reported below _____ At total depth <u>Same</u>					9. WELL NO. <u>#1-32</u>					
NAME OF DRILLING CONTRACTOR <u>Exeter</u>					10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>					
14. PERMIT NO. <u>05 069 6266</u>					DATE ISSUED <u>8/29/85</u>		12. COUNTY <u>Larimer</u>		13. STATE <u>CO</u>	
15. DATE SPUDDED <u>8/29/85</u>		16. DATE T.D. REACHED <u>9/21/85</u>		17. DATE COMPL. (Ready to prod.) <u>9/22/85</u> (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>5734' GR</u>		19. ELEV. CASINGHEAD <u>N/A</u>		
20. TOTAL DEPTH, MD & TVD <u>8260'</u>		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY _____		23. INTERVALS DRILLED BY <u>All</u>		ROTARY TOOLS _____ CABLE TOOLS _____		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>N/A</u>								25. WAS DIRECTIONAL SURVEY MADE <u>yes</u>		
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DIL, BHC Sonic, CDL/CNS</u>					27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)					
28. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<u>9-5/8"</u>		<u>36#</u>		<u>512'</u>		<u>12$\frac{1}{4}$"</u>		<u>300 sx portland w/2% CaCl$\frac{1}{2}$#/sk flocele</u>		
29. LINER RECORD										
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		30. TUBING RECORD
										SIZE
										DEPTH SET (MD)
										PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
					DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION										
DATE FIRST PRODUCTION <u>N/A</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>PLUGGED & ABANDONED</u>					WELL STATUS (Producing or shut-in) <u>PLUGGED</u>			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.
										WATER—BBL.
										GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.
										OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY		
35. LIST OF ATTACHMENTS <u>Core analysis</u>										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
SIGNED <u>[Signature]</u>					TITLE <u>Office Manager</u>			DATE <u>10/4/85</u>		

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Muddy Sdst	6632'	6692'	Core #1
Lower Santanka	8080'	8113'	Core #2
Lower Santanka	8113'	8173'	Core #3

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	1890'	
Sussex	2700'	
Shannon	3275'	
Niobrara	5770'	
Codell	6057'	
Greenhorn	6120'	
Muddy Silt	6568'	
Muddy Sdst	6632'	
Dakota	6820'	
Morrison	6875'	
Entrada	7186'	
Jelm	7278'	
Lykins	7320'	
Forelle	7715'	
Minnekahta	7815'	
Upper Santanka	7870'	
Lyons	Not Developed	
Lower Santanka	8000'	
TD	8262'	