

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



RECEIVED
G 30 1976
COLO. OIL & GAS CONSERV. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry Hole

2. NAME OF OPERATOR
Bennett Petroleum Corporation

3. ADDRESS OF OPERATOR
1776 Lincoln St., Suite 808, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 720' E WL & 1980' S NL
At proposed prod. zone
Same

14. PERMIT NO. 76-672 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5747.8 GR

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONSERV. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Champlin

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SW/4 NW/4, Sec. 27-11N-68W

12. COUNTY Larimer 13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 8/24/76

Well Plugged and Abandoned
First Plug: 210'-165', 15 sx.
Second " 30'- 0, 10 sx.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	
CCM	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Carline Maniatis TITLE Corp. Secretary DATE August 27, 1976

(This space for Federal or State office use)

APPROVED BY W. Rogers TITLE DIRECTOR DATE AUG 31 1976
O & G CONS. COMM.

CONDITIONS OF APPROVAL, IF ANY:

X

RECEIVED
AUG 30 1976

ALLISON SERVICE CO.
CEMENTING TICKET

RECEIVED

AUG 30 1976

AUG 26 1976

Date 8-24-76 Place _____ Order No. 601970 Oil & Gas Cons. Comm.
Well No. 1 Farm Champion County Larimer Sec. _____ Twp. _____ Range _____

CHARGE TO _____ Owner of Well Bennett Corp. SAME

Mail Address _____ Contractor Allison DMC
City _____ State _____

Depth of well 7728 Depth of Job 210 Casing { Used } Size _____ Size of Hole 7 7/8
{ New } Weight 16 Amount and Kind of Cement 25 SK
Kind of Job Plug to Aband. Size { Drill Pipe 4 1/2 { Rotary Power } Truck No. 53
{ Tubing } { Cable Tools } Steam } Truck No. _____

Special Tools _____ Plugs Yes _____ No _____ If Plug Back, From _____ To Approx. _____

Floating Equipment Used None

Time Required Mixing and Pumping Cement 1 hr. Press. { Maximum 200 Cement Left in pipe by _____ Request Necessity _____ Feet
{ Circulating 100 _____

Condition of Mud OK Condition of Well at time of Cementing _____ Chemical Used _____

Price Reference _____ Truck called out 9:00 AM On location 11:30 AM Job Began 1:00 PM Job Completed 2:00 PM

Price Job 365.00 Material left on well None

Mileage 121.00 REMARKS:

Second Stage _____ 1st Plug 210-165 15 SK
Other _____ 2nd Plug 30-0 10 ✓

Total Chg. 486.10

The above job was done under the supervision of the owner, operator, or his agent whose signature appears here below:

Cementor Cole _____ Agent of Contractor or Operator
Helper Cole _____ District At Moreau State Col.

As a part of the consideration hereof, it is agreed that Allison Service Co. shall not be liable or responsible for any loss, damage or injury to said well resulting from the use of such cementing equipment, or for the acts of any person engaged in doing such work on the above described well.
This order must be signed before work is commenced.
It is expressly understood and agreed that Allison Service Co. will not be bound by any agreement not herein contained.

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