

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name TRUE RANCH FEE Number 2326 EAST Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 11/01/2018

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Add MLVT to location
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

This sundry is being submitted to document the addition of an MLVT to the well pad surface.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Construction	<p>1A. CONSTRUCTION: MLVT will be erected using experienced contractors and in accordance with engineering specifications. The MLVT to be used has been designed, certified and stamped by a professionally licensed engineer. Stamped drawing are available upon request.</p> <p>1B. CONSTRUCTION: The MLVT will be no less than 75' from any wellhead, fired vessel, heater-treater, or a compressor with a rating of 200 HP or more. It will be placed no less than 50' from any separator, well test unit, or other non-fired equipment.</p> <p>1C. CONSTRUCTION: Prior to erecting and filling the MLVT, the well pad will be properly compacted to accommodate the load bearing of the tank at full capacity. An 8oz Geotextile liner underneath a 30 mil impervious geomembrane flex liner</p>
2	Drilling/Completion Operations	<p>2A. OPERATIONS: The MLVT will hold only freshwater; signs will be posted on the tank to identify that it is for freshwater only. The tank shall maintain 1' of freeboard at all times.</p> <p>2B. OPERATIONS: The Operator will have experienced contractors and inspectors performing daily and routine inspections of the tank to ensure that there are no structural deficiencies, free of liner leaks, freeboard is maintained and ground settlement around the tank is not occurring. Only authorized personnel will be allowed to perform work around the MLVT. The operator has a spill prevention plan on file to deal with any freshwater spills should they occur.</p>
5	Drilling/Completion Operations	The operator certifies that the MLVT will be in compliance with the COGCC Policy on the Modular Large Volume Tanks in Colorado. Designed, certified and sealed engineering drawings are available upon request.

Total: 3 comment(s)

Operator Comments:

This sundry is being submitted to document the addition of an MLVT. Attached are MLVT Diagrams and Location Layout Drawing.

The operator certifies that the MLVT will be in compliance with the COGCC Policy on the Modular Large Volume Tanks in Colorado. Designed, certified and sealed engineering drawings are available upon request.

MLVT Specifications:

- Manufacturer: Hydrologistics
- Size and Volume: One (1) 89' diameter/13,300 barrels
- Anticipated Timeframe: 45 days.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kimberly Rodell

Title: Permit Agent Email: krodell@upstreampm.com Date: 10/17/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DOUG Date: 10/19/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

Routing Review	A task has been opened for the Regional OGLA Specialist to review the information provided by the operator.	10/18/2018
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Total: 1 comment(s)

Attachment Check List

Att Doc Num

Name

401800266	SUNDRY NOTICE APPROVED-OTHER
401800276	OTHER
401800279	OTHER
401803074	FORM 4 SUBMITTED

Total Attach: 4 Files