

DRILLING COMPLETION REPORT

Document Number:
401677502

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606
 City: DENVER State: CO Zip: 80202

API Number 05-045-23777-00 County: GARFIELD
 Well Name: NPR Well Number: 14A-10-596
 Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6
 Footage at surface: Distance: 1903 feet Direction: FSL Distance: 2467 feet Direction: FWL
 As Drilled Latitude: 39.627551 As Drilled Longitude: -108.156025

GPS Data:
 Date of Measurement: 10/12/2018 PDOP Reading: 2.4 GPS Instrument Operator's Name: Dayton Slaugh

** If directional footage at Top of Prod. Zone Dist.: 1984 feet. Direction: FSL Dist.: 1451 feet. Direction: FWL
 Sec: 10 Twp: 5S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1884 feet. Direction: FSL Dist.: 1183 feet. Direction: FWL
 Sec: 10 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 06/23/2018 Date TD: 06/30/2018 Date Casing Set or D&A: 07/02/2018
 Rig Release Date: 08/30/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 9490 TVD** 9367 Plug Back Total Depth MD 9408 TVD** 9285

Elevations GR 6709 KB 6733 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	VISU
SURF	14+3/4	9+5/8	36#	0	2,950	644	0	2,950	VISU
1ST	8+3/4	4+1/2	11.6#	0	9,454	882	3,600	9,454	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREEN RIVER	0	3,689	NO	NO	
WASATCH G	3,689	4,171	NO	NO	
FORT UNION	4,171	6,009	NO	NO	
OHIO CREEK	6,009	6,336	NO	NO	
WILLIAMS FORK	6,336	8,689	NO	NO	
CAMEO	8,689	9,339	NO	NO	
ROLLINS	9,339		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with NPR 14A-10-596 (API 05-045-23777).

The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401684529	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401690937	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401690938	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781967	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401781974	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401783120	PDF-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401783129	PDF-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401783135	LAS-COMBINATION OPEN HOLE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401802809	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)