

Company: Caerus Operating LLC

Well: NPR 24D-10 596

Field: NPR

County: Garfield State: Colorado

Reservoir Saturation Tool

RST Sigma Mode

Gamma Ray -CCL

County: Garfield
 Field: NPR
 Location: K10-596
 Well: NPR 24D-10 596
 Company: Caerus Operating LLC

Location:		Elev.:	
K10-596		K.B.	6733.00 ft
Permanent Datum:	Ground Level	G.L.	6709.00 ft
Log Measured From:	Kelly Bushing	D.F.	6733.00 ft
Drilling Measured From:	Kelly Bushing		
API Serial No.	Section:	Township:	Range:
05045237700000	10	5S	96W

Logging Date	22-Sep-2018
Run Number	RST Sigma
Depth Driller	9759.00 ft
Schlumberger Depth	9710.00 ft
Bottom Log Interval	9710.00 ft
Top Log Interval	2000.00 ft
Casing Fluid Type	2% KCL water
Salinity	
Density	8.49 lbn/gal
Fluid Level	8.00 ft
BIT/CASING/TUBING STRING	
Bit Size	8.75 in
From	2438.00 ft
To	9759.00 ft
Casing/Tubing Size	
Weight	4.5 in
Grade	11.6 lbn/ft
From	P110
To	0.00 ft
Max Recorded Temperatures	
Logger on Bottom	276.93 degF
Unit Number	22-Sep-2018
Recorded By	3007
Witnessed By	Beatriz Guaita
	Trent Ray
	10:56:00
	Evanston, WY

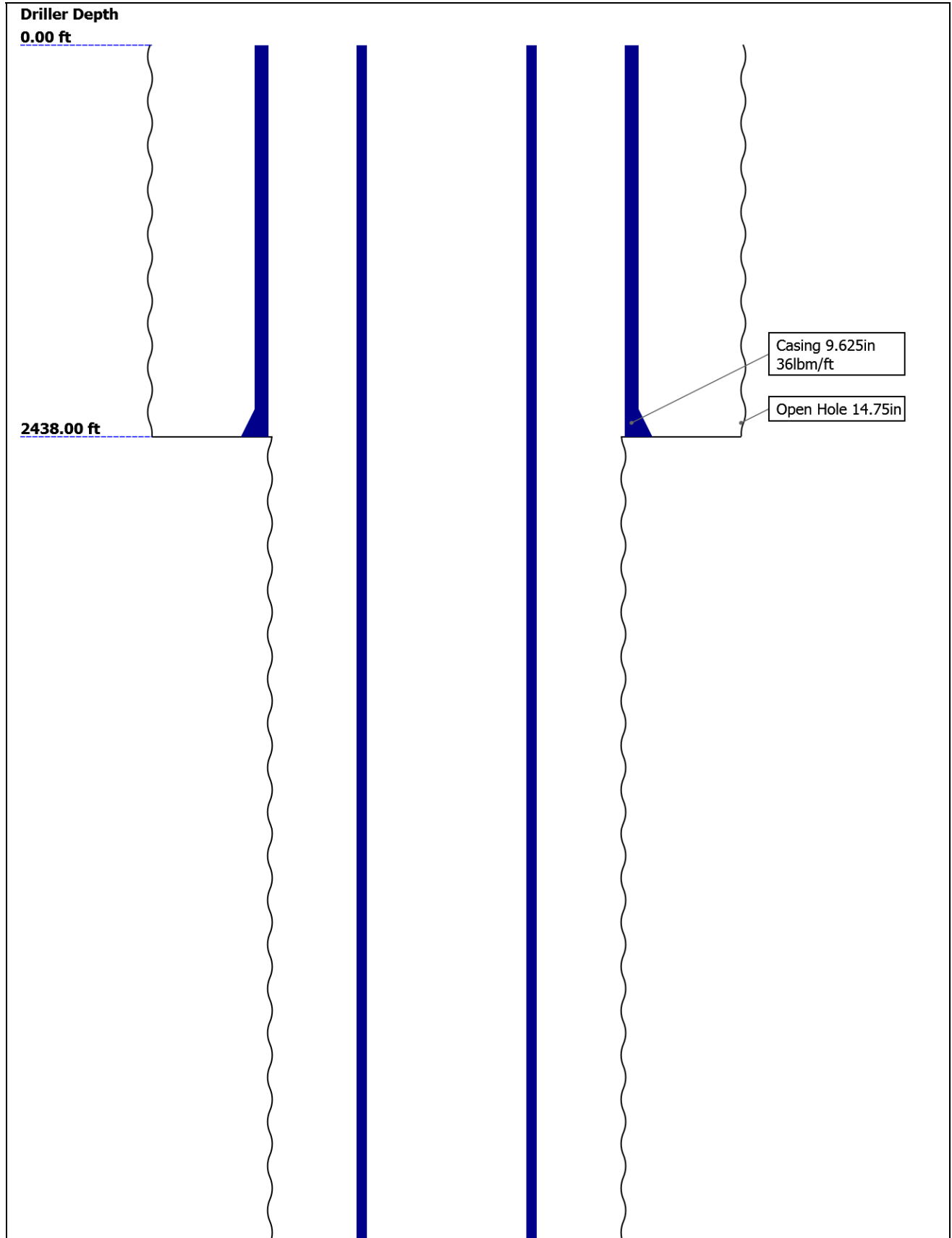
Disclaimer

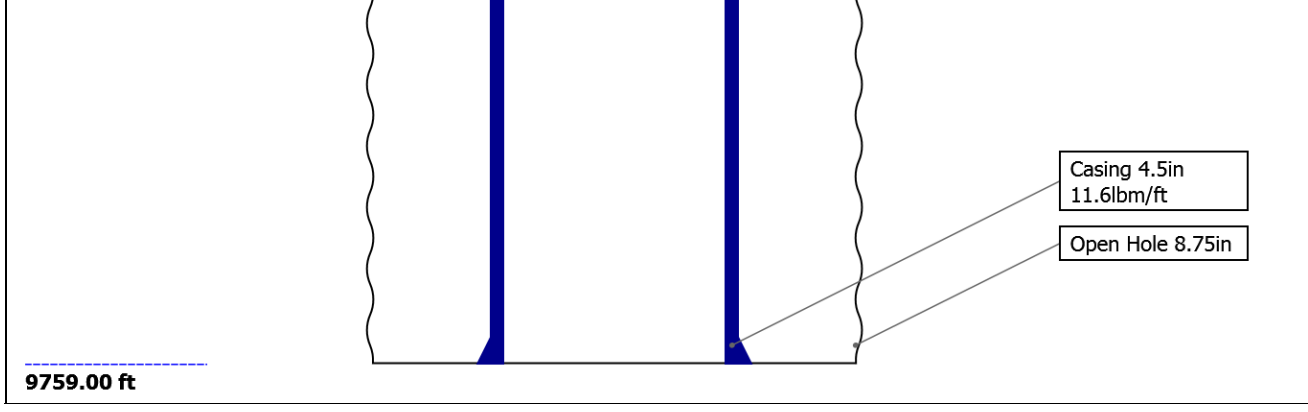
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Well Sketch





Borehole Size/Casing/Tubing Record

Bit					
Bit Size (in)	14.75	8.75			
Top Driller (ft)	0	2438			
Top Logger (ft)	0	2438			
Bottom Driller (ft)	2438	9759			
Bottom Logger (ft)	2438	9759			
Casing					
Size (in)	9.625	4.5			
Weight (lbm/ft)	36	11.6			
Inner Diameter (in)	8.921	4			
Grade	J55	P110			
Top Driller (ft)	0	0			
Top Logger (ft)	0	0			
Bottom Driller (ft)	2438	9759			
Bottom Logger (ft)	2438	9759			

Remarks and Equipment Summary

RST Sigma: Toolstring				RST Sigma: Remarks	
Equip name	Length	MP name	Offset	Toolstring ran as per toolsketch.	
PEH-E	33.4			Max temperature recorded: 276.93DegF.	
				SLB Depth: 9710ft.	
				Thank you for choosing Schlumberger!	
AH-38	31.71				
PSTP-B:2826	31.43				
PSC-A		GR	27.73		
PSTC-A:2826		PSTC	27.43		
PBMS-B:2826		PSTC Tool S	0.00		
		tring Bottom			
		Temperatur	24.68		
		e			
		CQG Pressur	24.33		
		e			
		CCL	23.92		
		PBMS	23.17		
RST-C:570	23.17				
RSCH-A					
RSC-E:354					
RSS-A:440					
MNTR-F:1263					
RSXH-A					
RSX-E:570					
		RSC-E	16.81		

Far 14.05
Near 13.55

BNS-P 0.14 RSX-E 0.14

TOOL_ZERO

Lengths are in ft

Maximum Outer Diameter = 1.720 in

Line: Sensor Location, Value: Gating Offset

All measurements are relative to TOOL_ZERO

Depth Summary

RST Sigma

Depth Measuring Device

Type	IDW-JA
Serial Number	5979
Calibration Date	10-jun-2017
Calibrator Serial Number	IDWC-C-57
Calibration Cable Type	IDW-JA
Wheel Correction 1	-3
Wheel Correction 2	-3

Tension Device

Type	CMTD-B/A
Serial Number	5036
Calibration Date	10-Sep-2018
Calibrator Serial Number	112544A
Number of Calibration Points	10
Calibration Root Mean Square Error	21
Calibration Peak Error	10

Logging Cable

Type	1-25ZA
Serial Number	F112140
Length	16800.00 ft
Conveyance Type	Wireline
Rig Type	

RST Sigma:Depth Control Parameters

Depth Control Remarks

Log Sequence	First Log In the Well	All schlumberger depth control policies followed
Rig Up Length At Surface		IDW used as primary depth control
Rig Up Length At Bottom		Z-chart used as secondary depth control.
Rig Up Length Correction		Log Down used as a reference log.
Stretch Correction		
Tool Zero Check At Surface		

RST Sigma

RST Main Pass

Software Version

Acquisition System	Version
Maxwell 2018 SP1	8.1.99839.3100
Application Patch	Wireline_Hotfix-Mandatory-2018SP1_8.1.102865

Pass Summary

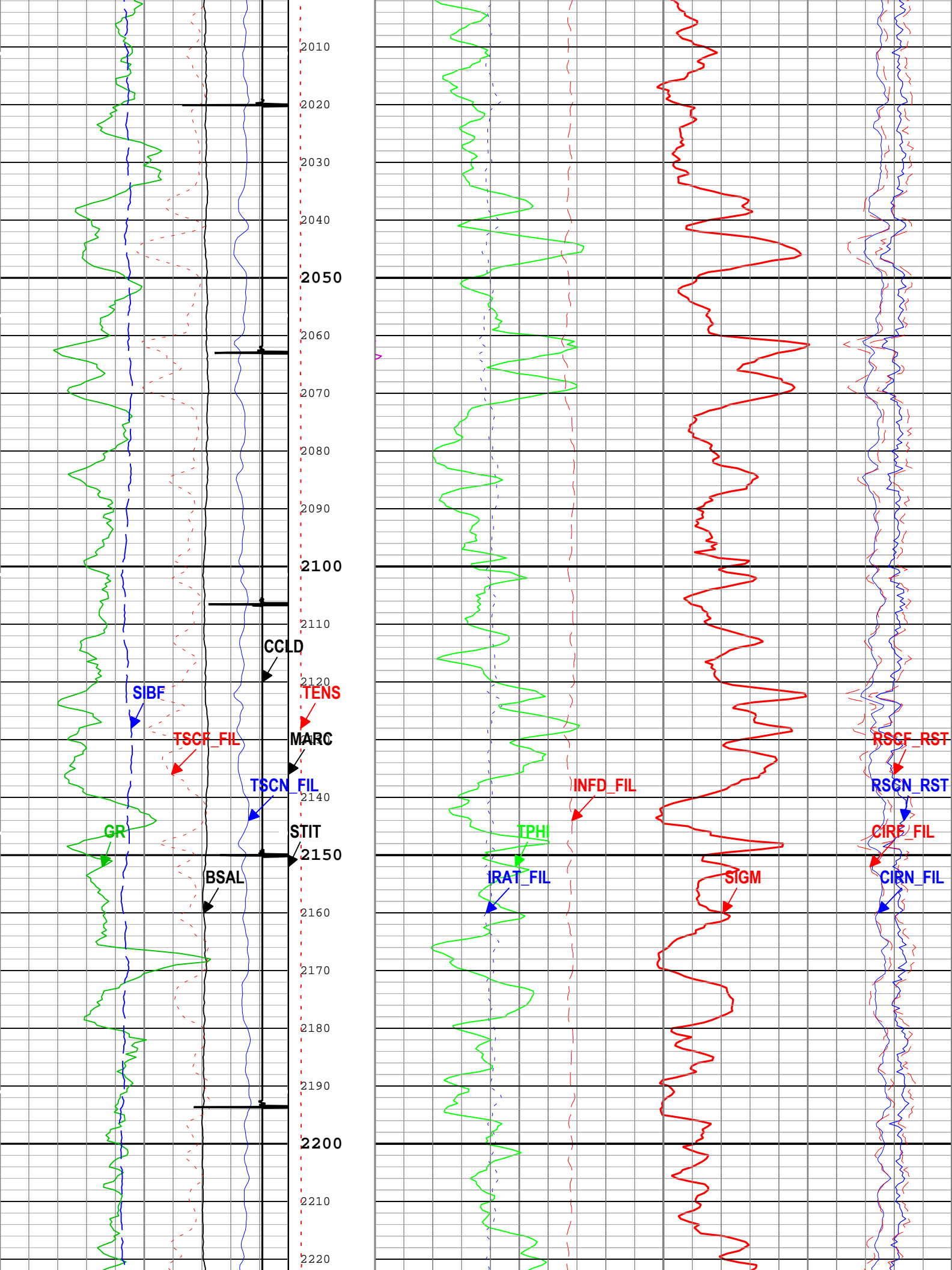
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
RST Sigma	Log[4]:Up	Up	1962.52 ft	9750.13 ft	22-Sep-2018 9:03:55 AM	22-Sep-2018 11:59:56 AM	ON	9.94 ft	No

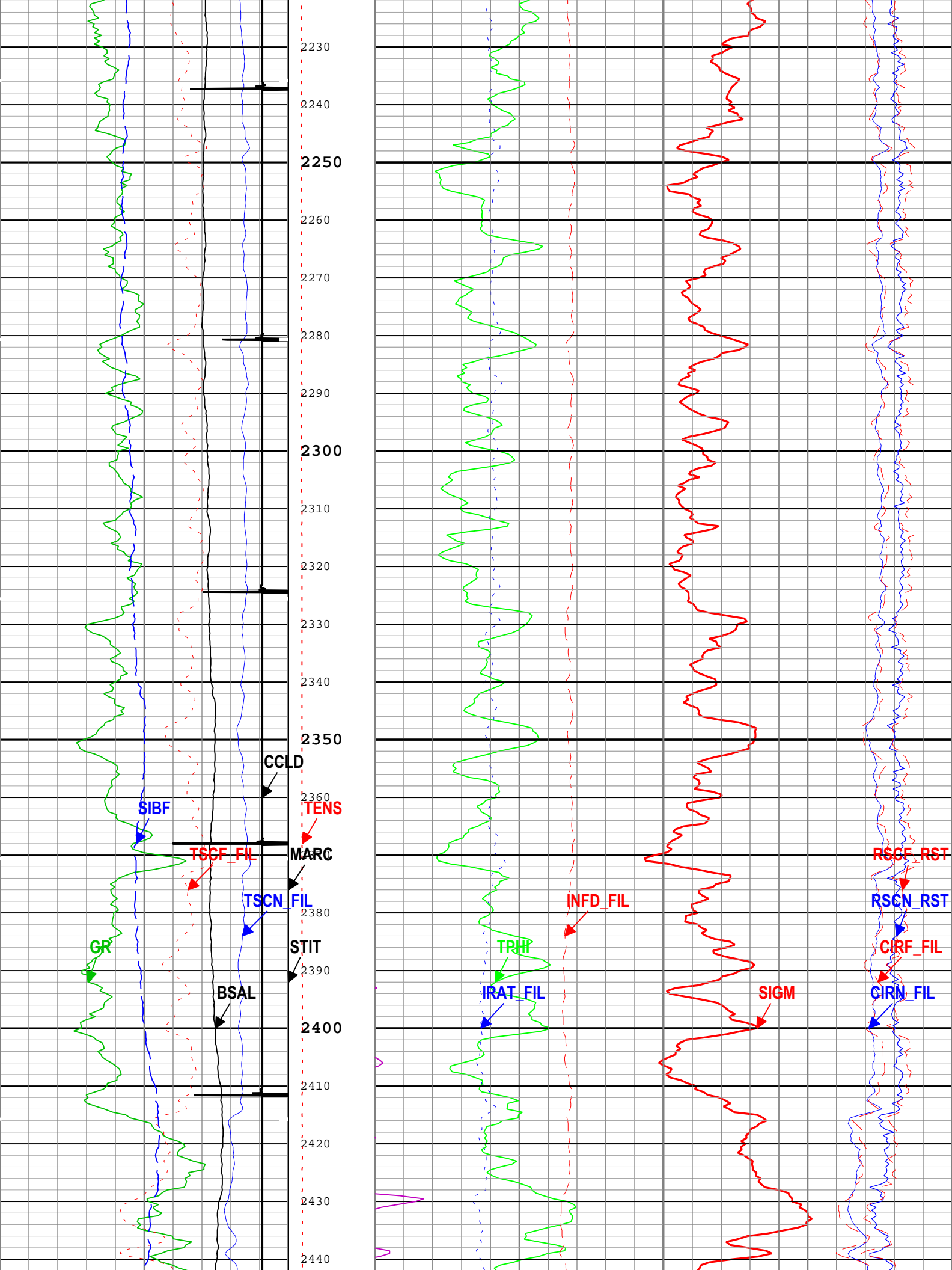
All depths are referenced to toolstring zero

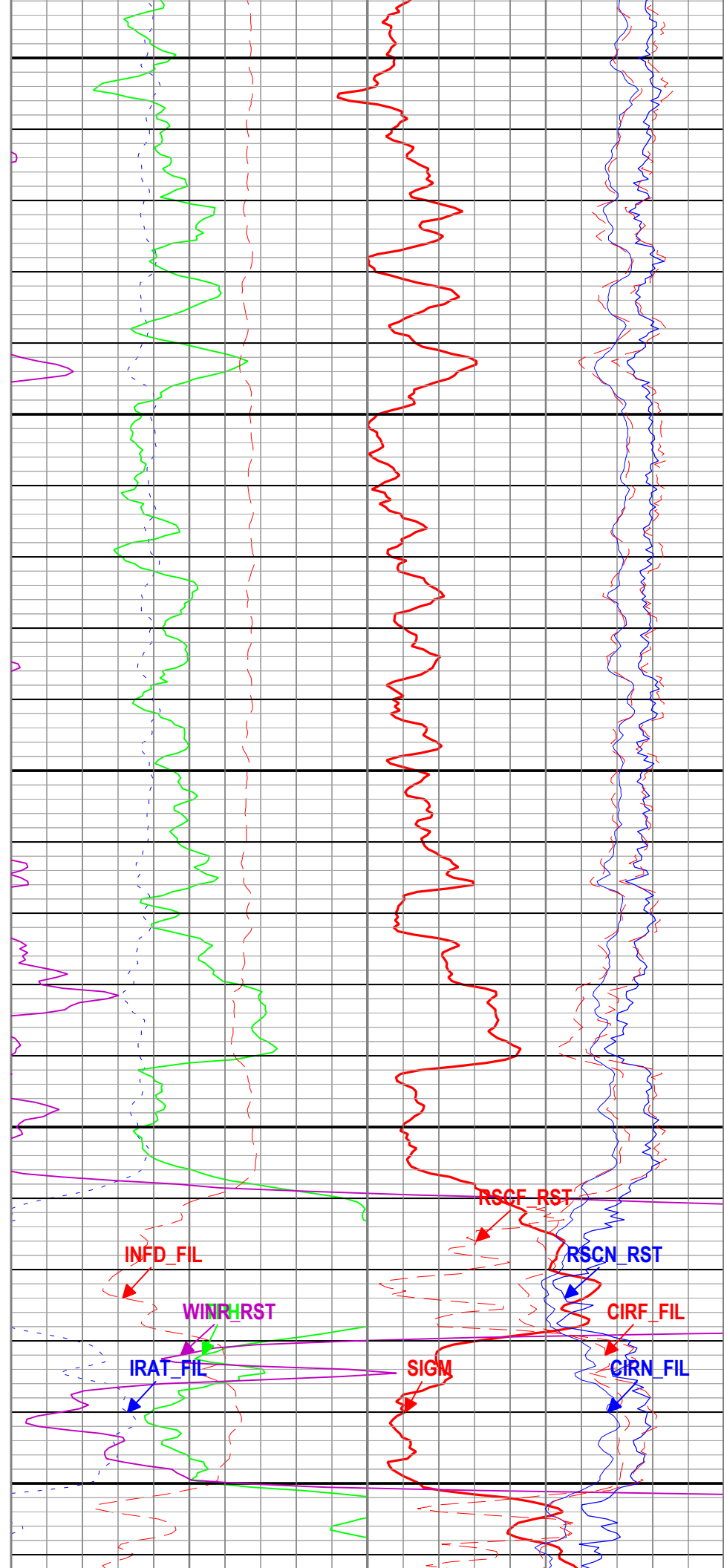
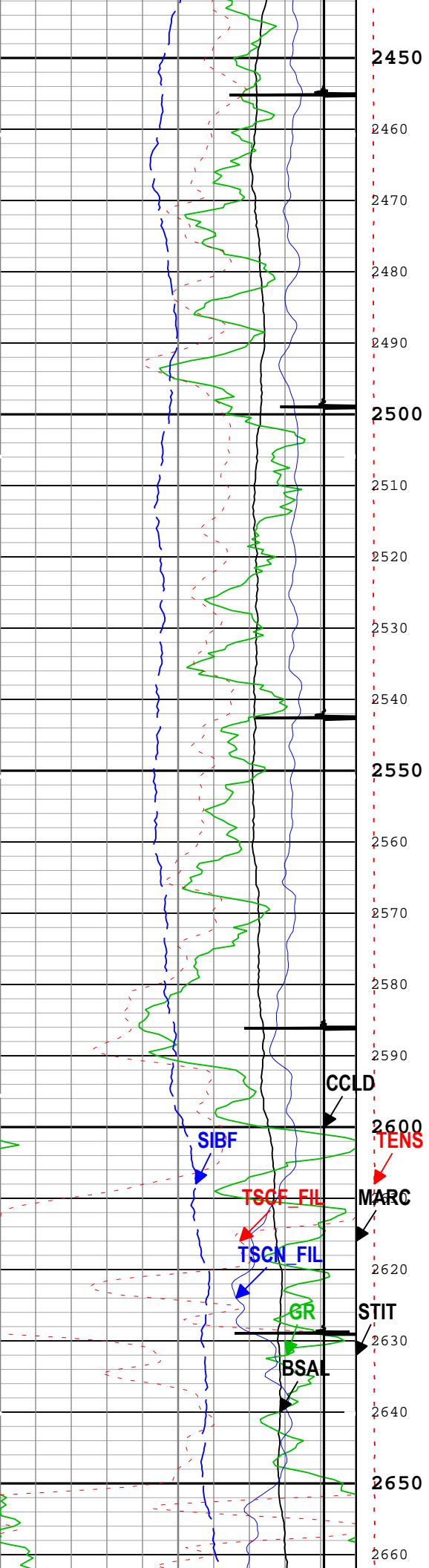
Log	Company:Caerus Operating LLC Well:NPR 24D-10 596 RST Sigma: Log[4]:Up:S009
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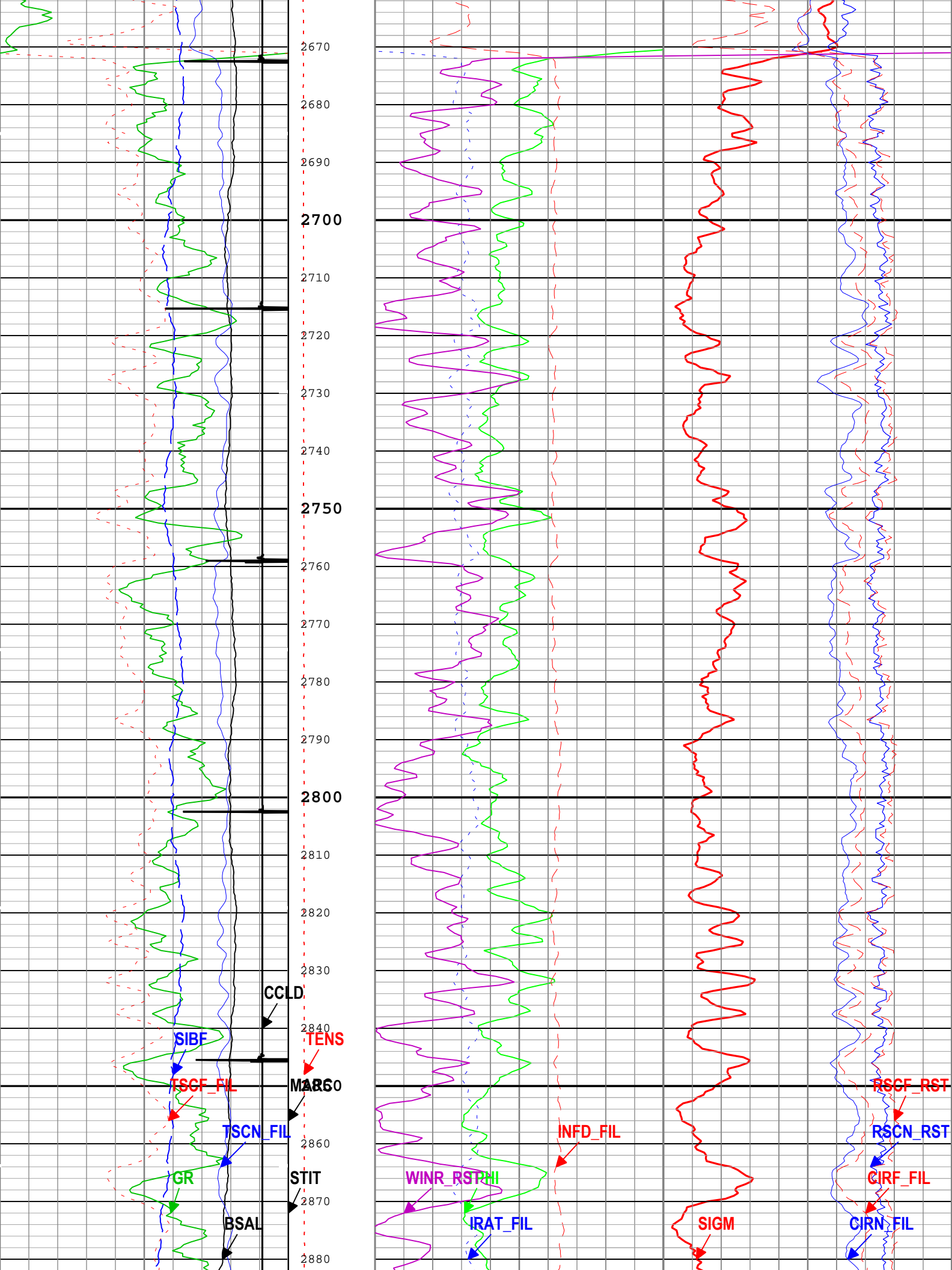
Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Sep-2018 13:31:35

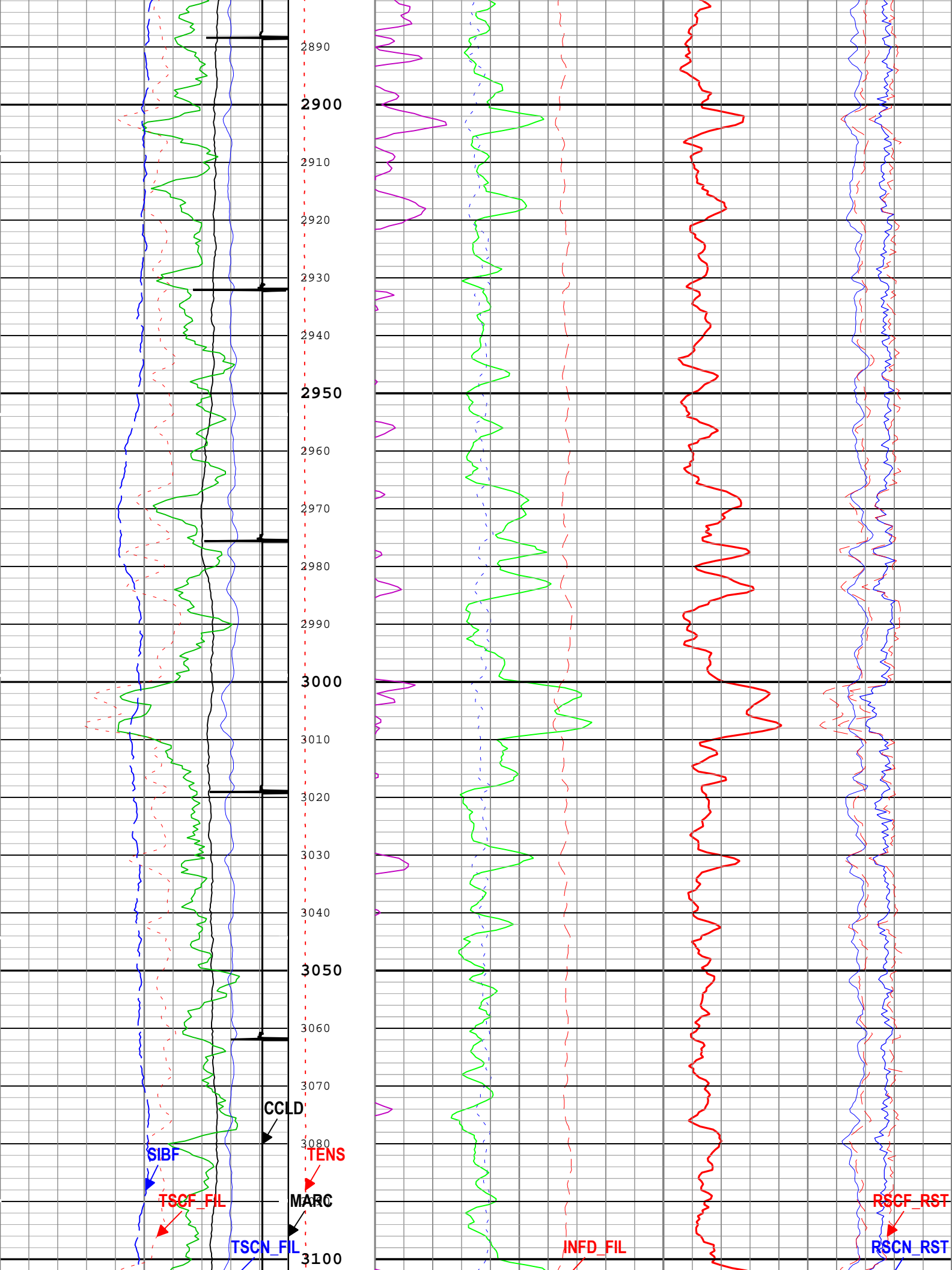
<p>TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)</p> <p style="margin-left: 20px;">- IHV - Integrated Hole Volume every 10.00 (ft3)</p> <p style="margin-left: 20px;">- IHV - Integrated Hole Volume every 100.00 (ft3)</p> <p style="margin-left: 20px;">- ICV - Integrated Cement Volume every 10.00 (ft3)</p> <p>TIME_1900 - Time Marked every 60.00 (s)</p> <p style="margin-left: 20px;">- ICV - Integrated Cement Volume every 100.00 (ft3)</p>	<p>Stuck Tool Indicator, Total (STIT)</p> <p>0 ft 50</p>	<p>Cable Drag From STIA to STIT</p>	<p>Tool_Tot. Drag From D3T to STIT</p>	<p>Minitron Arc Count (MARC) RST-C</p>	<p>Cable Tension (TENS)</p> <p>0 lbf 2000</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C</td> <td style="text-align: right;">2.5</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C</td> <td style="text-align: right;">5</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Inelastic Ratio Filtered (IRAT_FIL) RST-C</td> <td style="text-align: right;">0.75</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Thermal Decay Porosity (TPHI) RST-C</td> <td style="text-align: right;">0.6</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C</td> <td style="text-align: right;">45</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C</td> <td style="text-align: right;">10000</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C</td> <td style="text-align: right;">45</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C</td> <td style="text-align: right;">60</td> <td style="text-align: right;">0</td> </tr> <tr> <td style="text-align: center;">Weighted Inelastic Ratio (WINR_RST) RST-C</td> <td style="text-align: right;">0</td> <td style="text-align: right;">0.4</td> </tr> </table>	Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C	2.5	0	Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C	5	0	Inelastic Ratio Filtered (IRAT_FIL) RST-C	0.75	0	Thermal Decay Porosity (TPHI) RST-C	0.6	0	Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C	45	0	Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C	10000	0	Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C	45	0	Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C	60	0	Weighted Inelastic Ratio (WINR_RST) RST-C	0	0.4
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<p>Borehole Salinity (BSAL) RST-C</p> <p>450 ppk -50</p>																																	
<p>Gamma Ray (GR) PSTP-B</p> <p>0 gAPI 150</p>																																	
<p>Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C</p> <p>30000 1/s 0</p>																																	
<p>Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C</p> <p>12000 1/s 0</p>																																	
<p>Sigma Borehole Fluid (SIBF) RST-C</p> <p>100 cu 0</p>																																	
<p>CCL Discriminated Amplitude (CCLD) PSTP-B</p> <p>-10 V 1</p>																																	

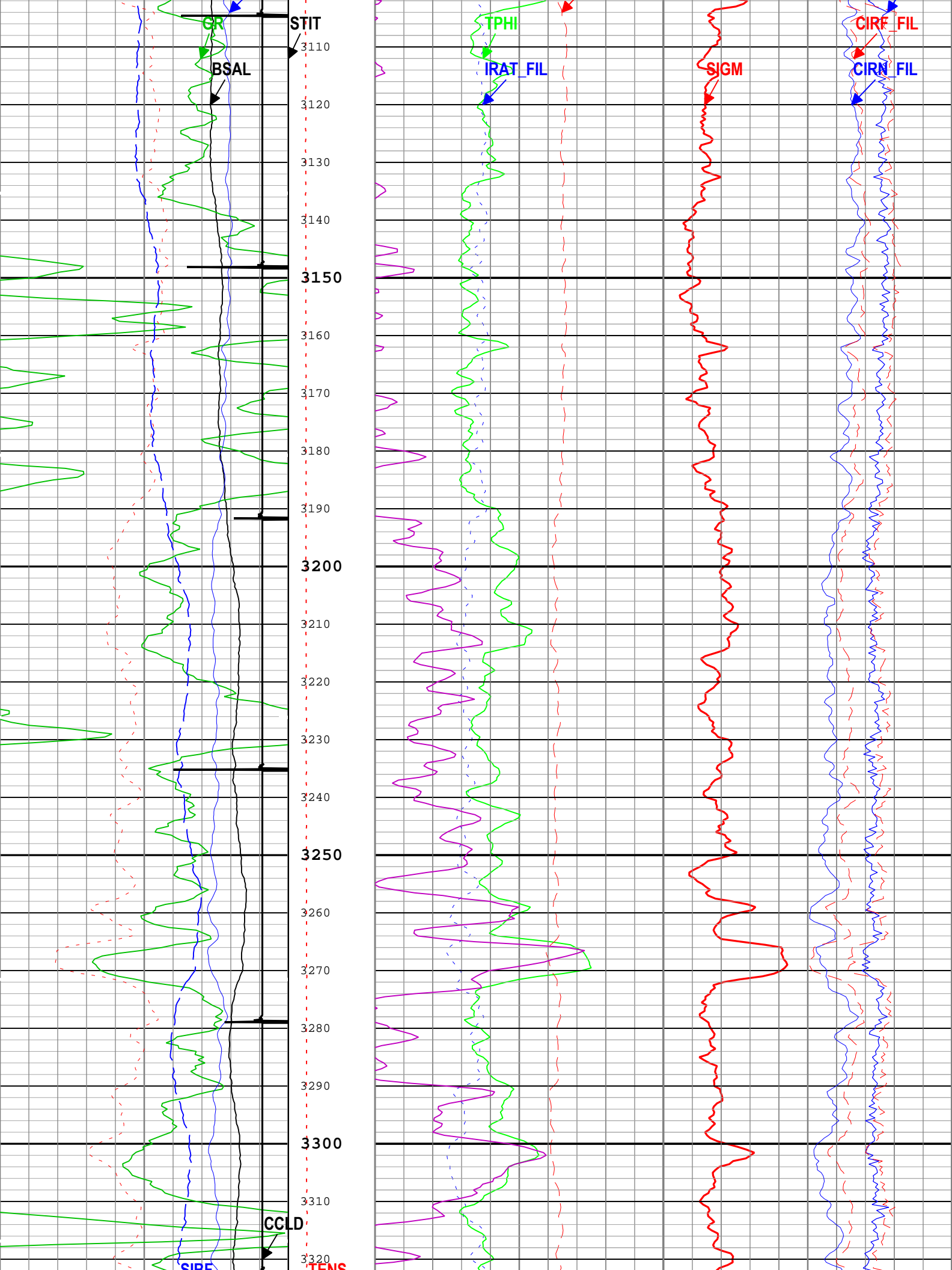


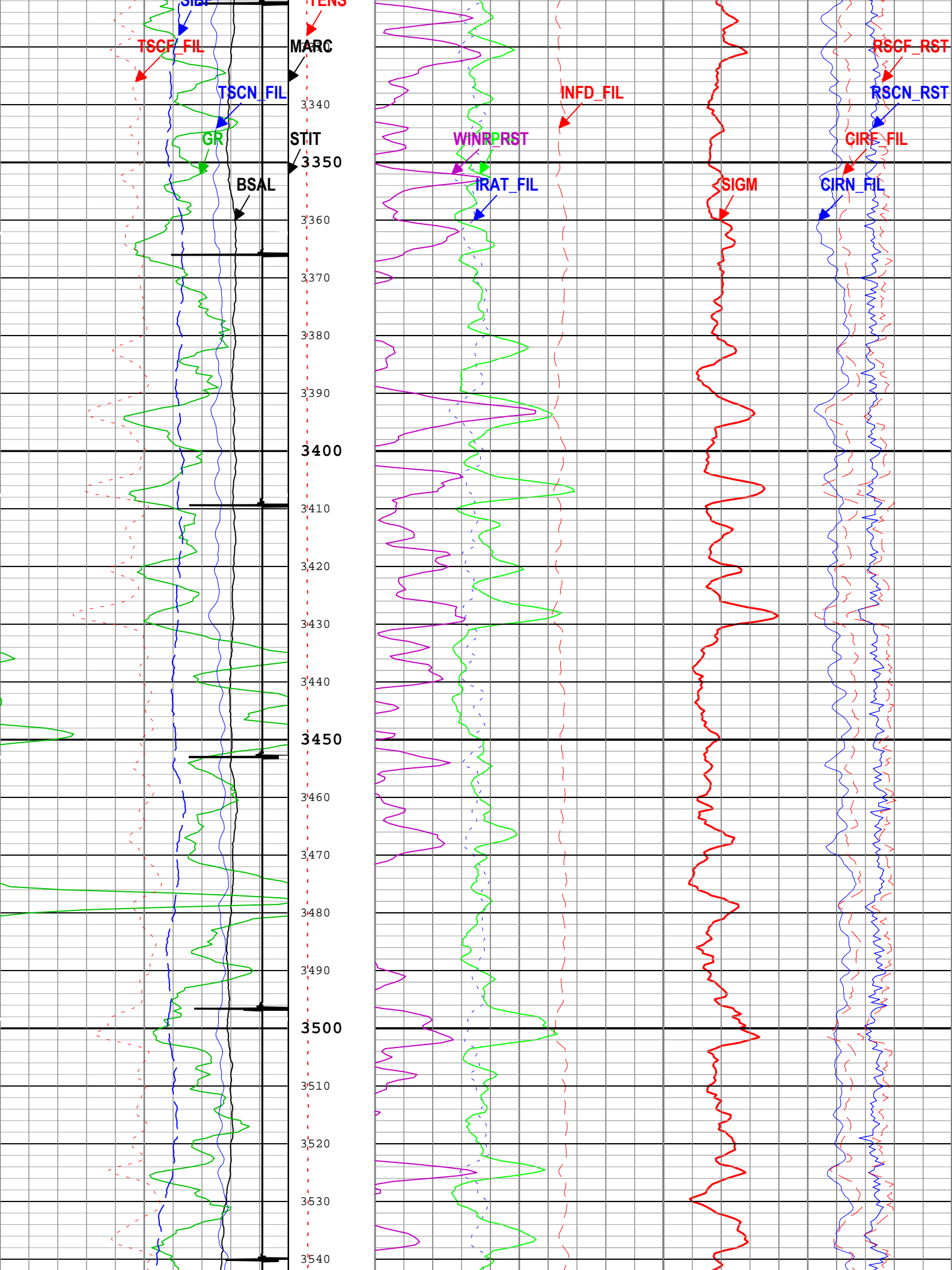


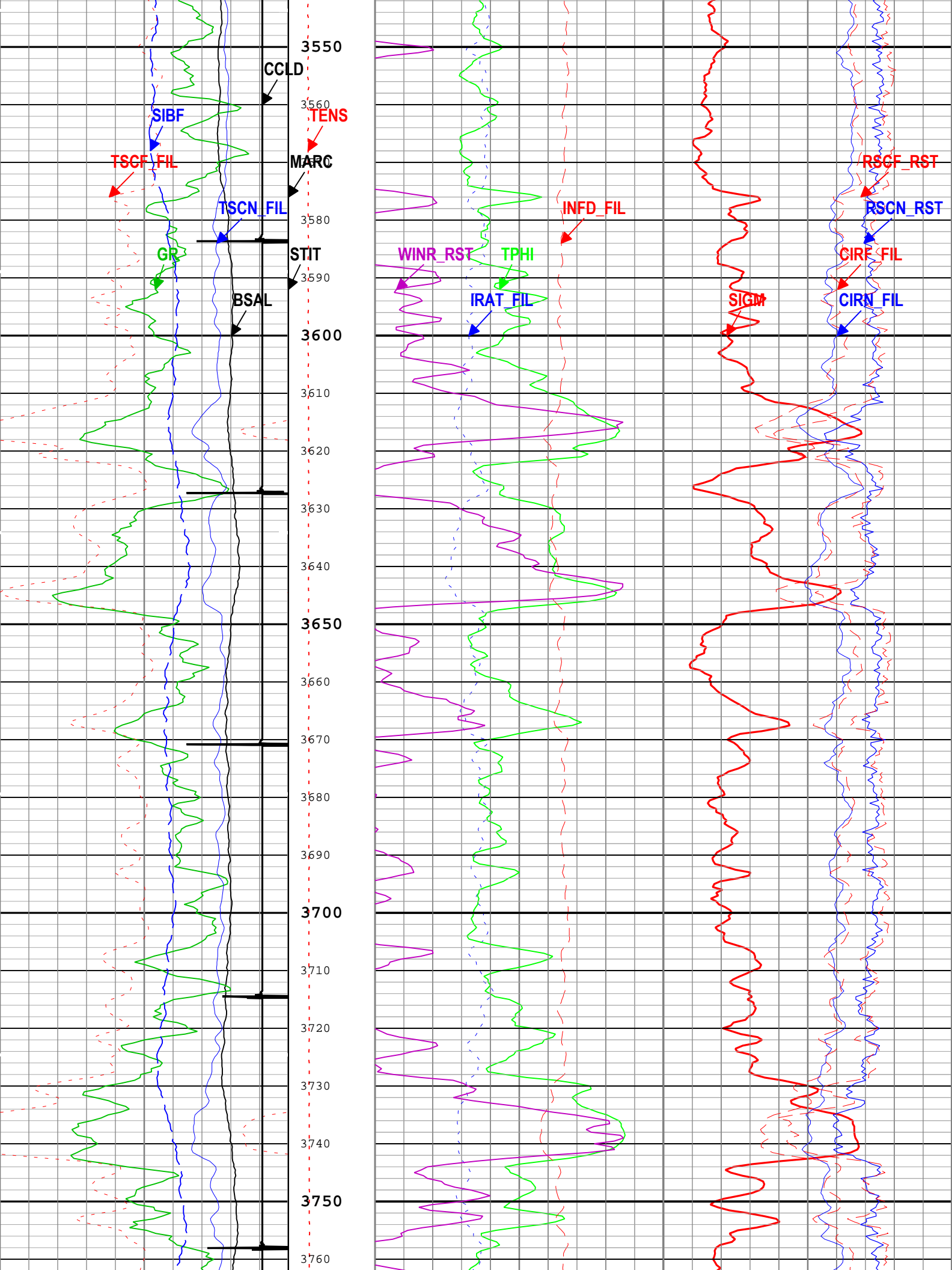


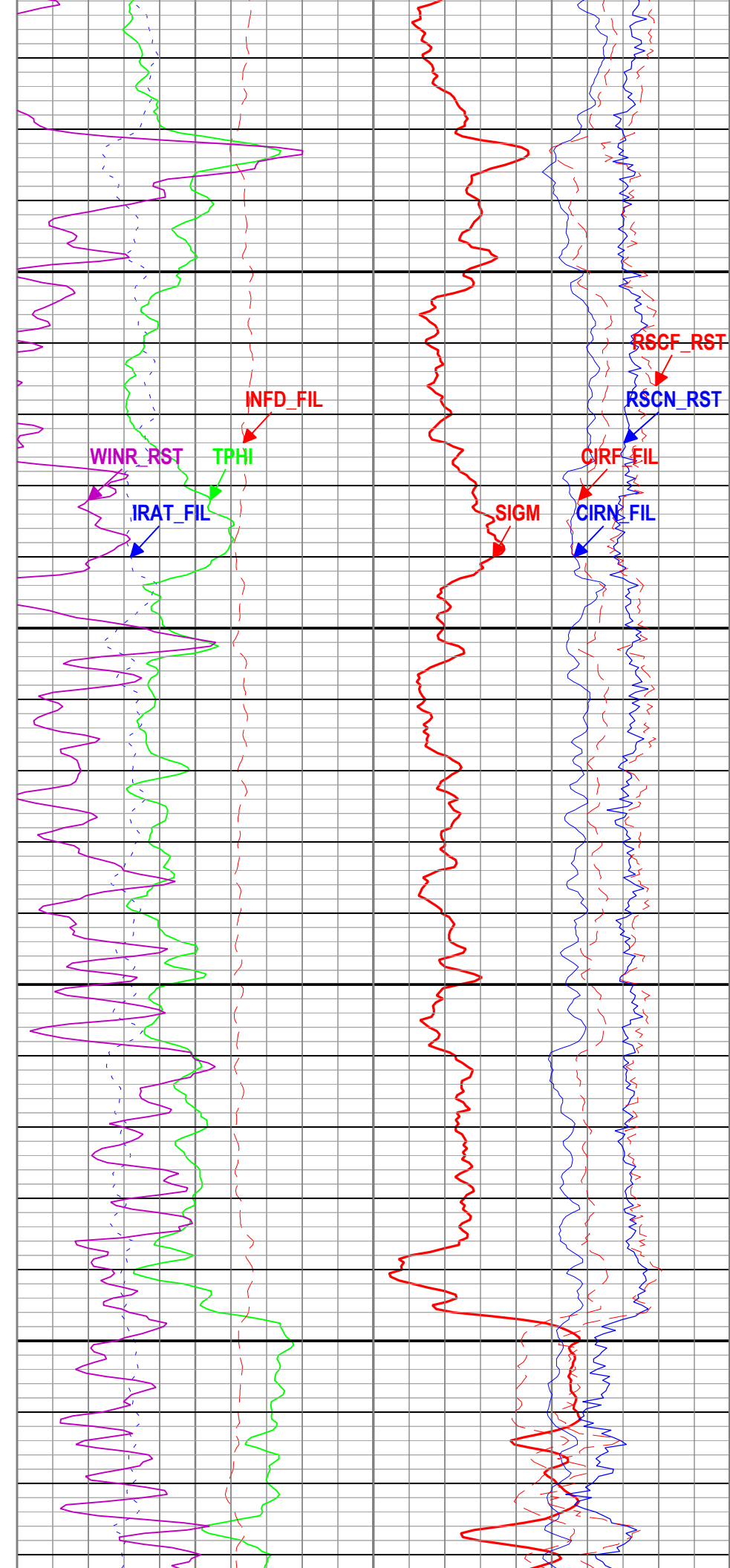
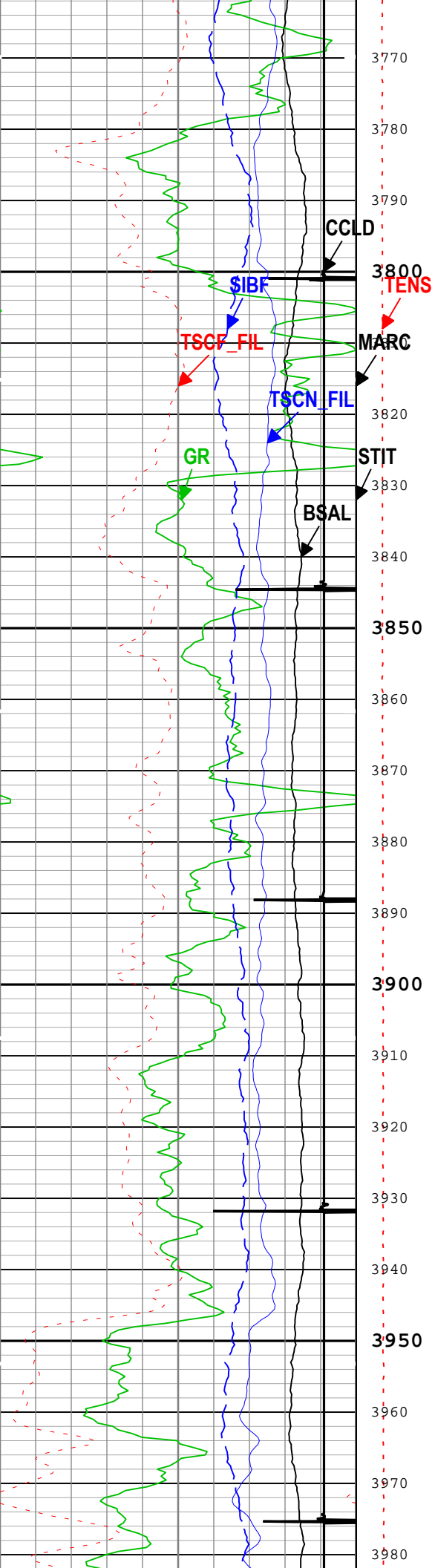


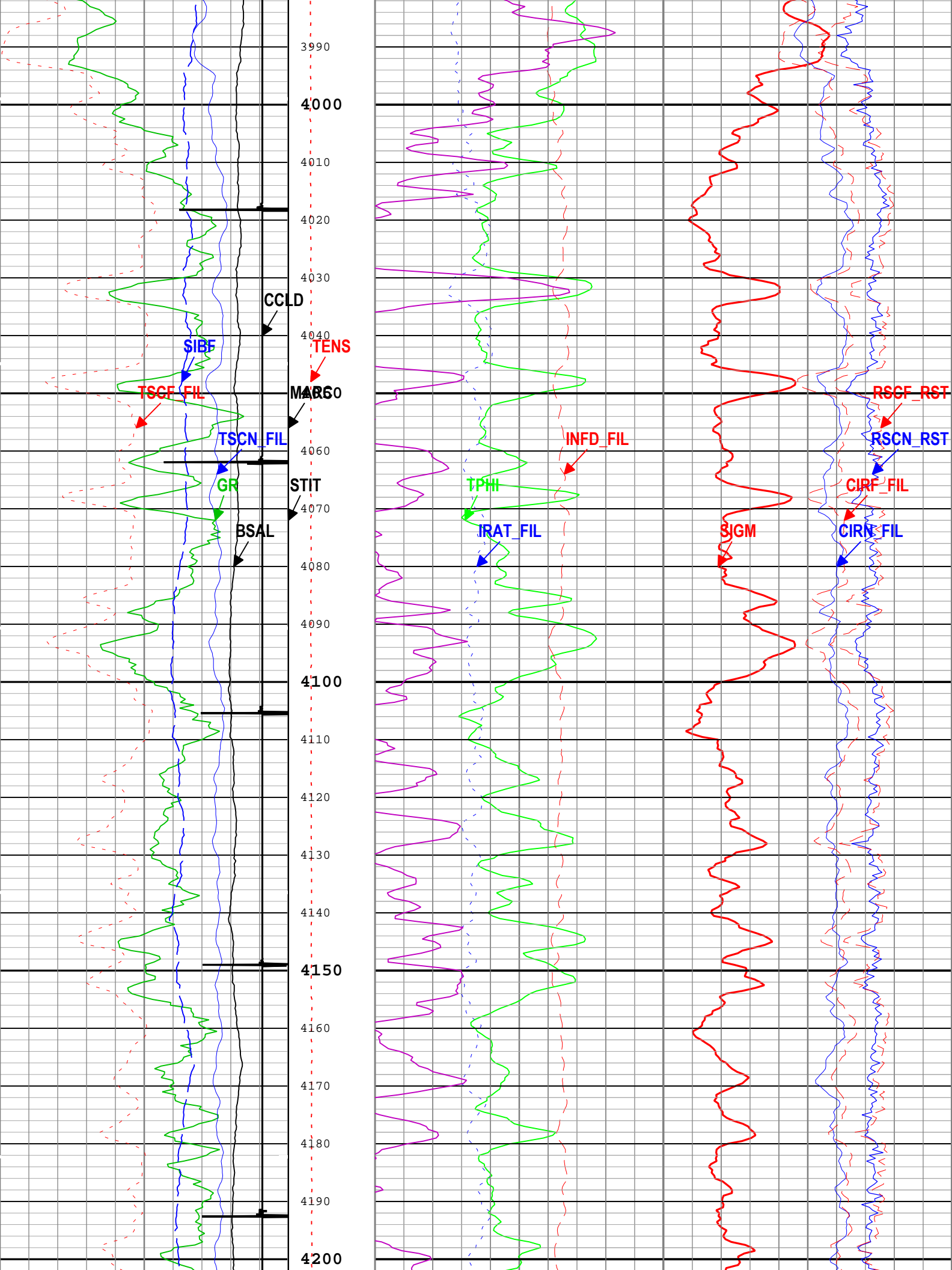


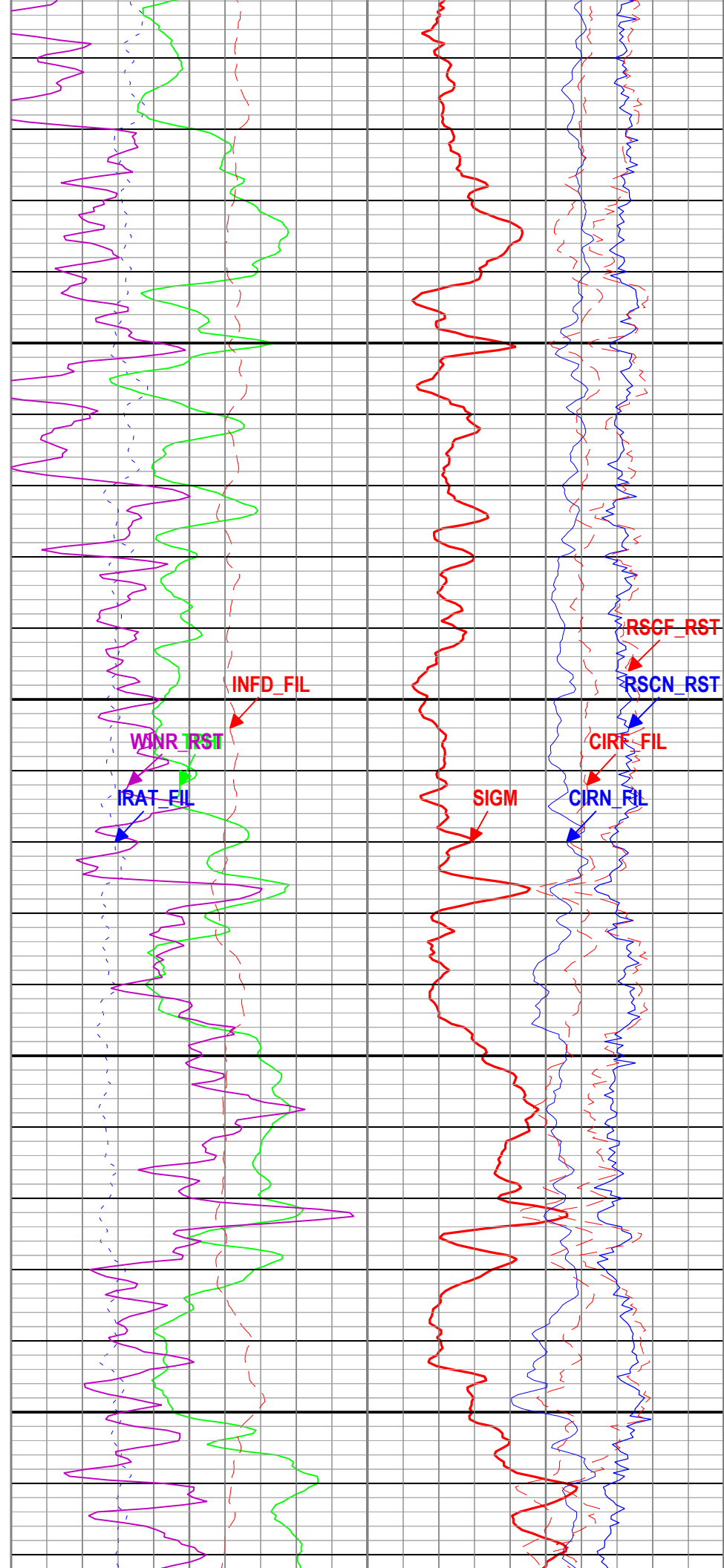
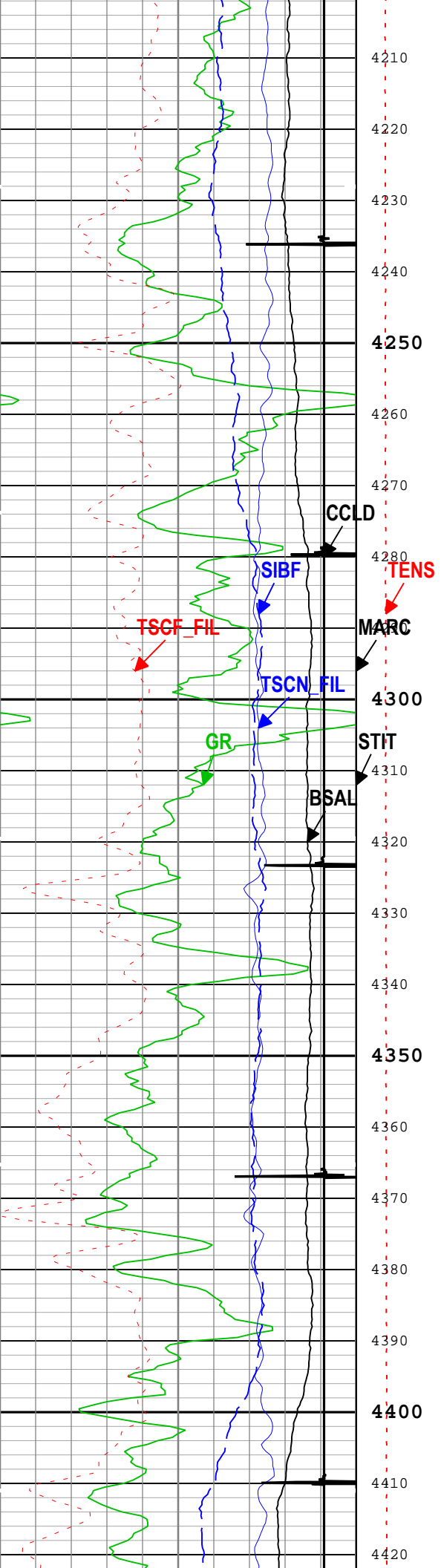


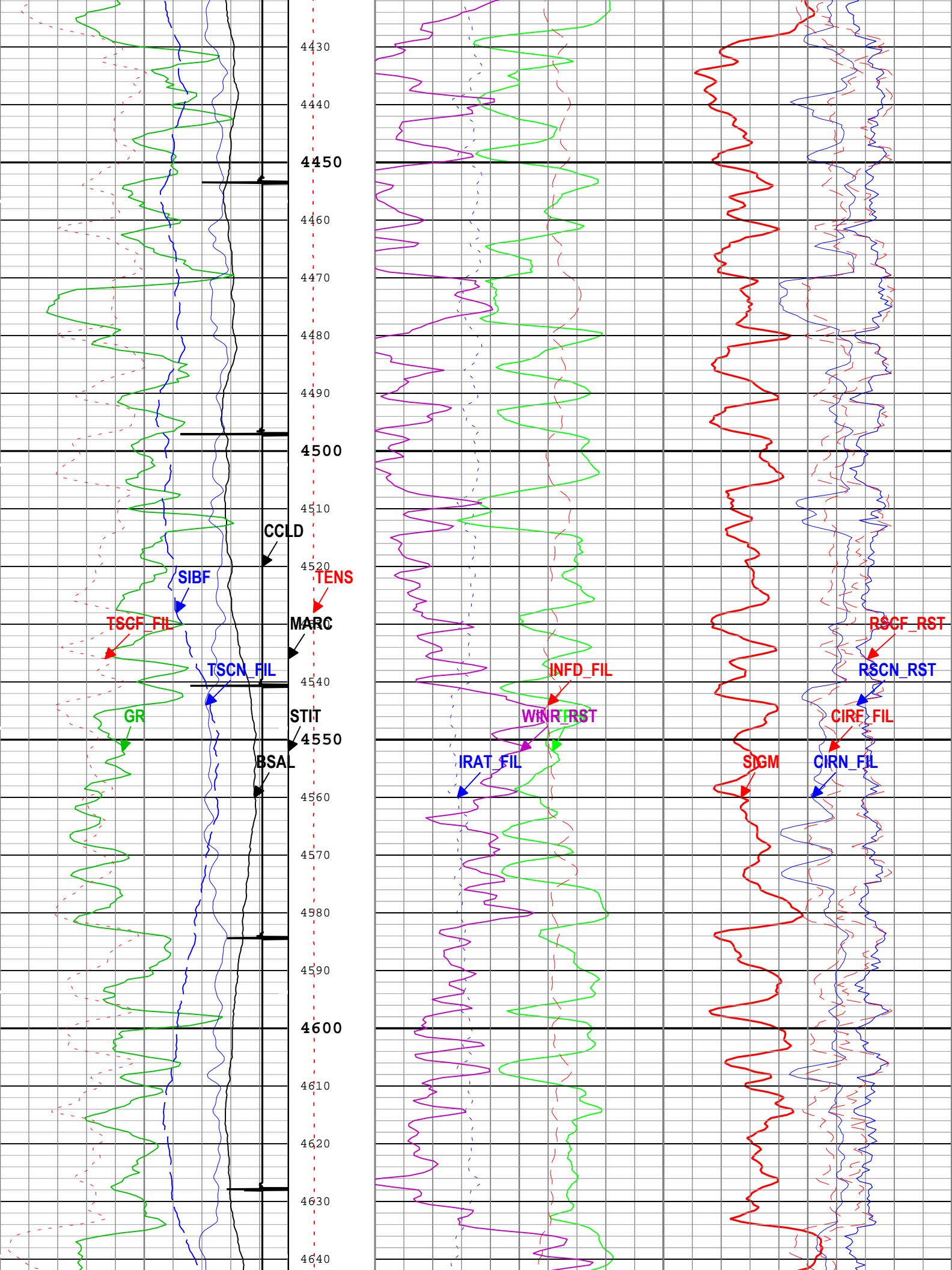


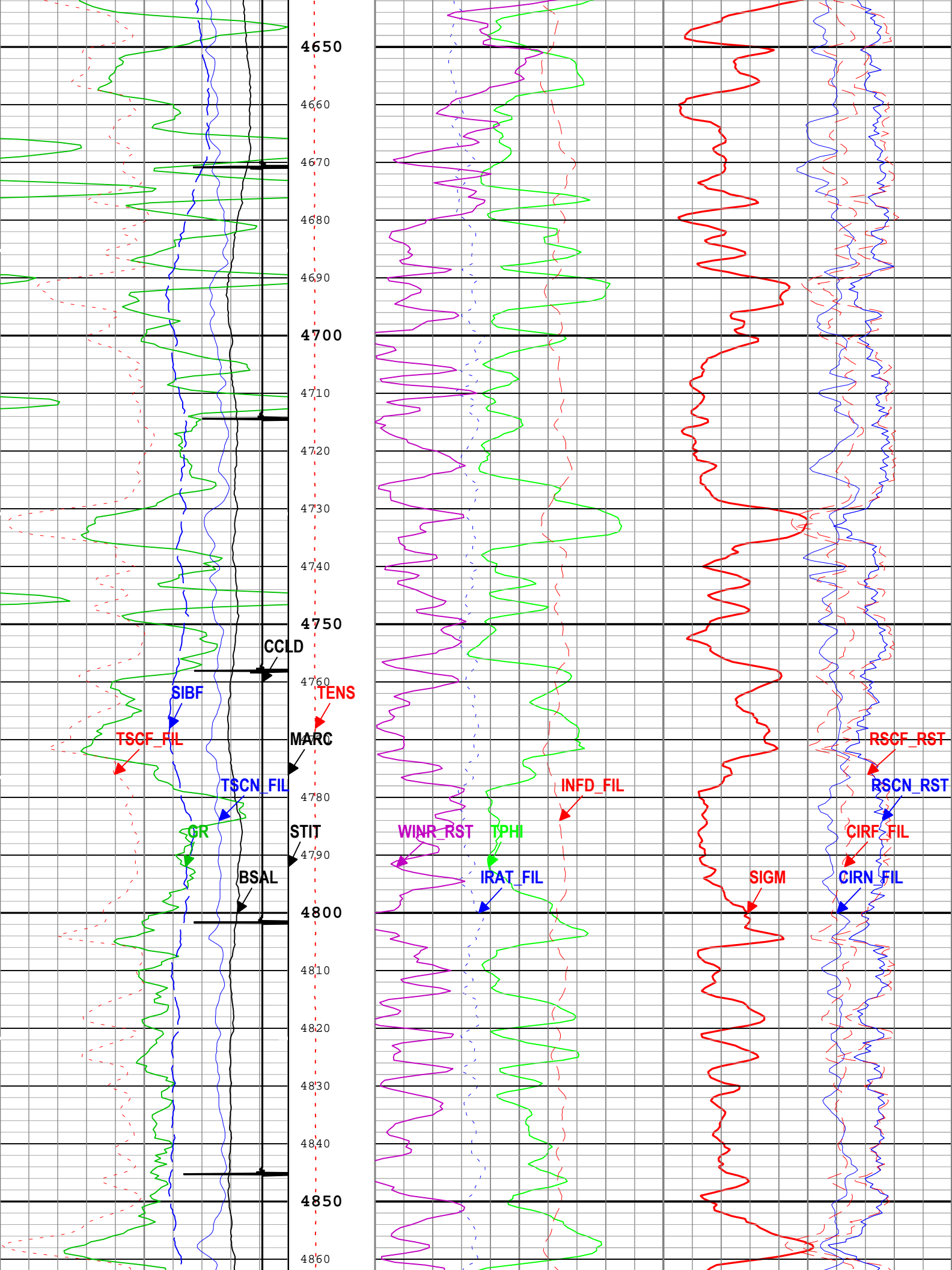


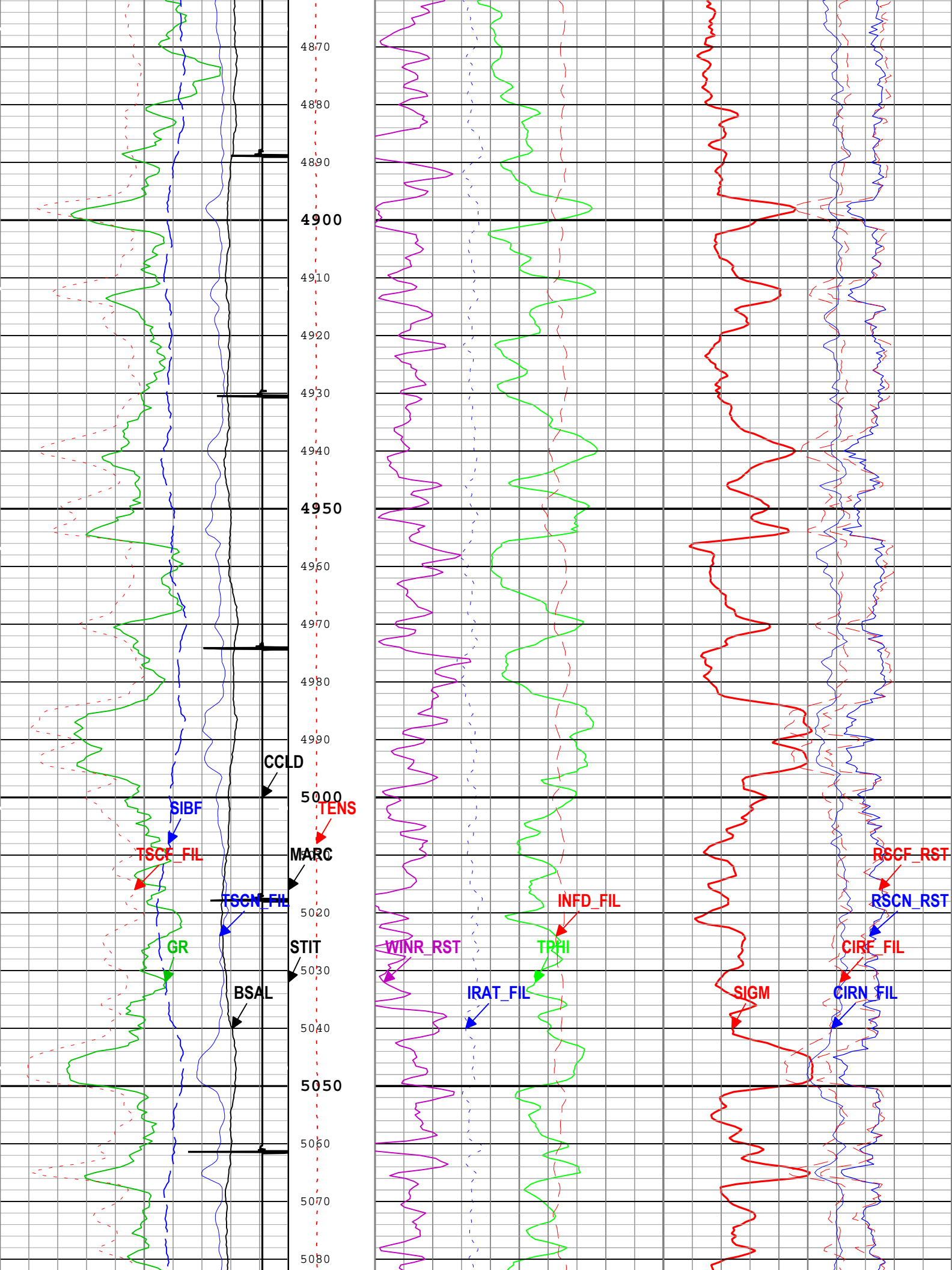


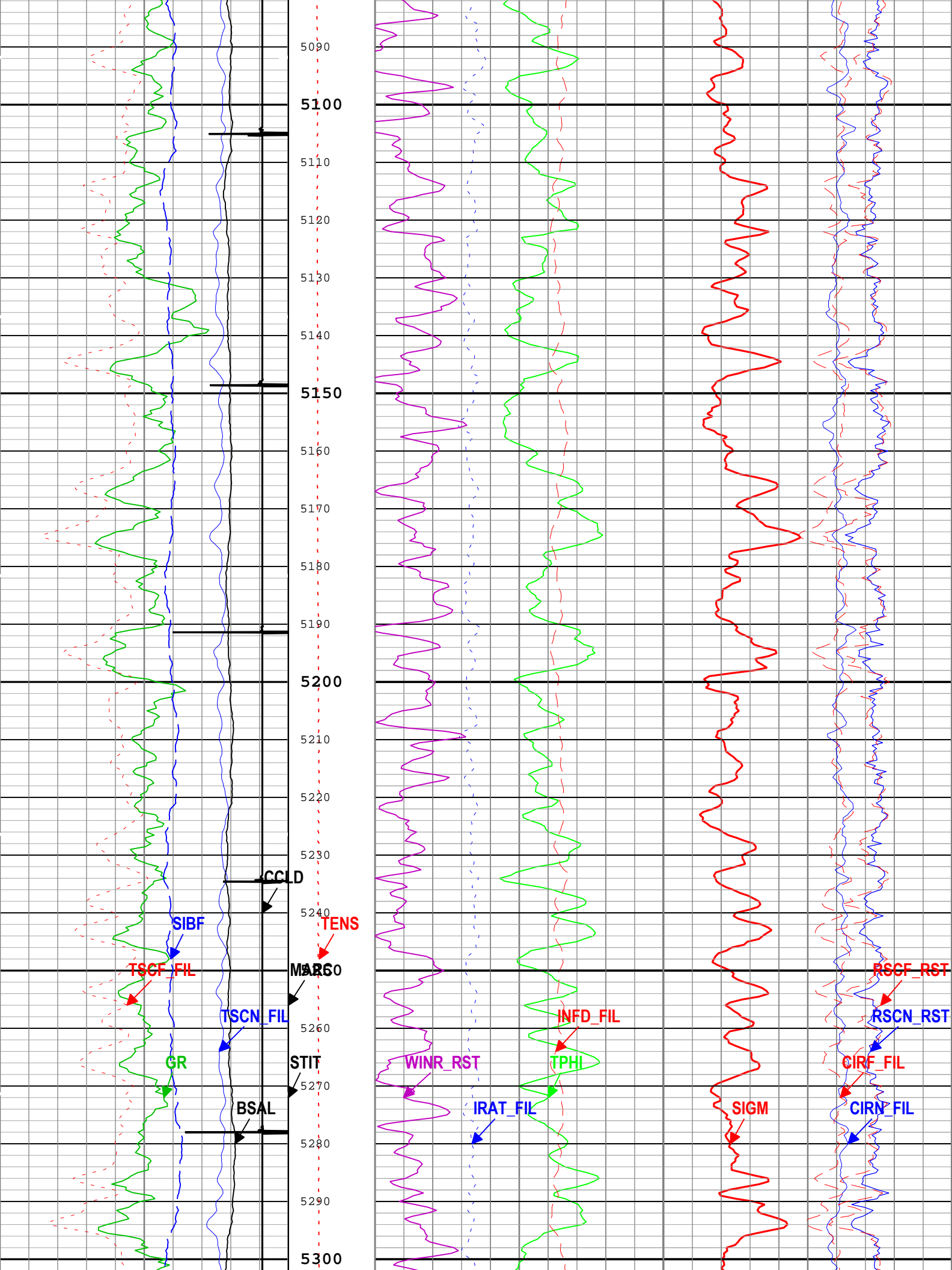


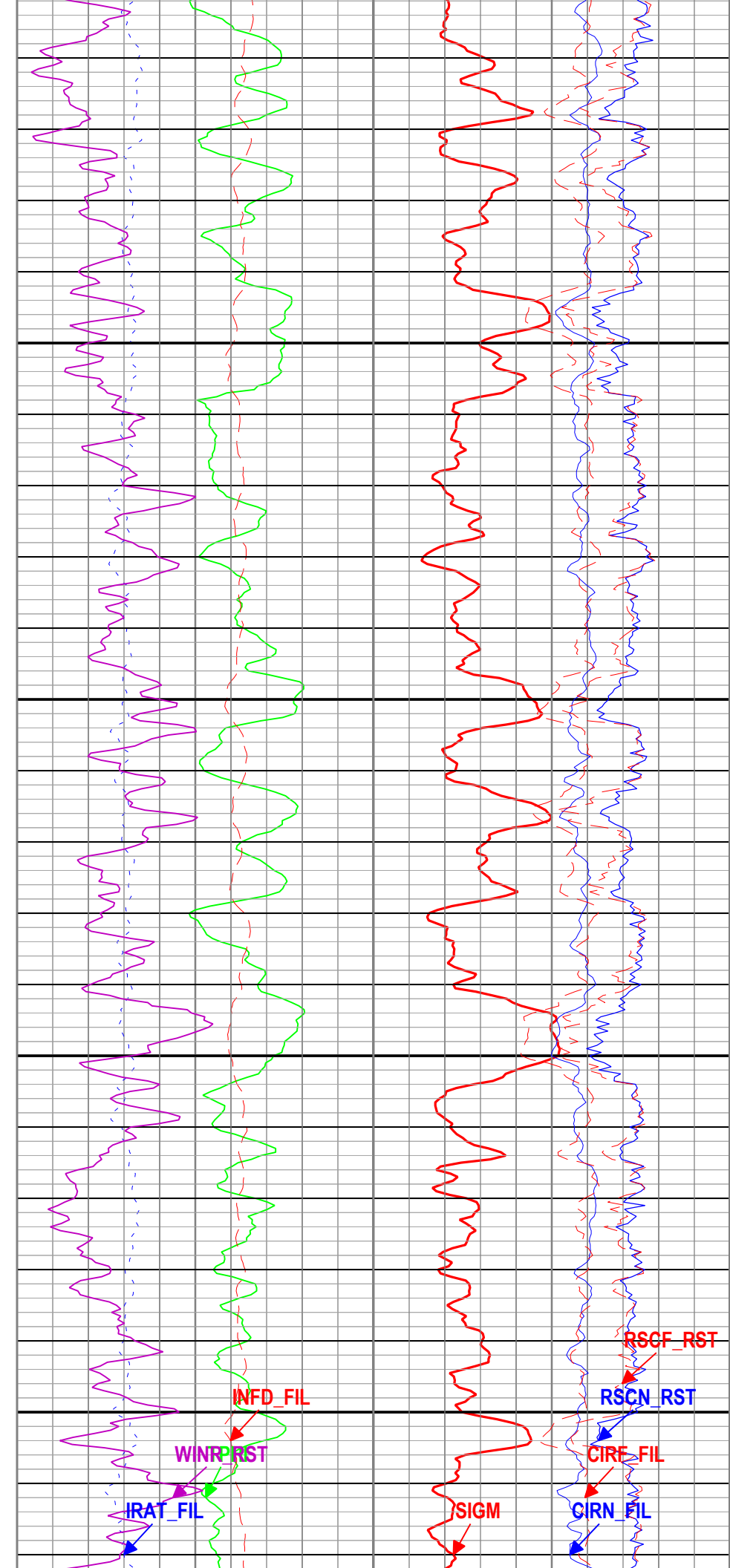
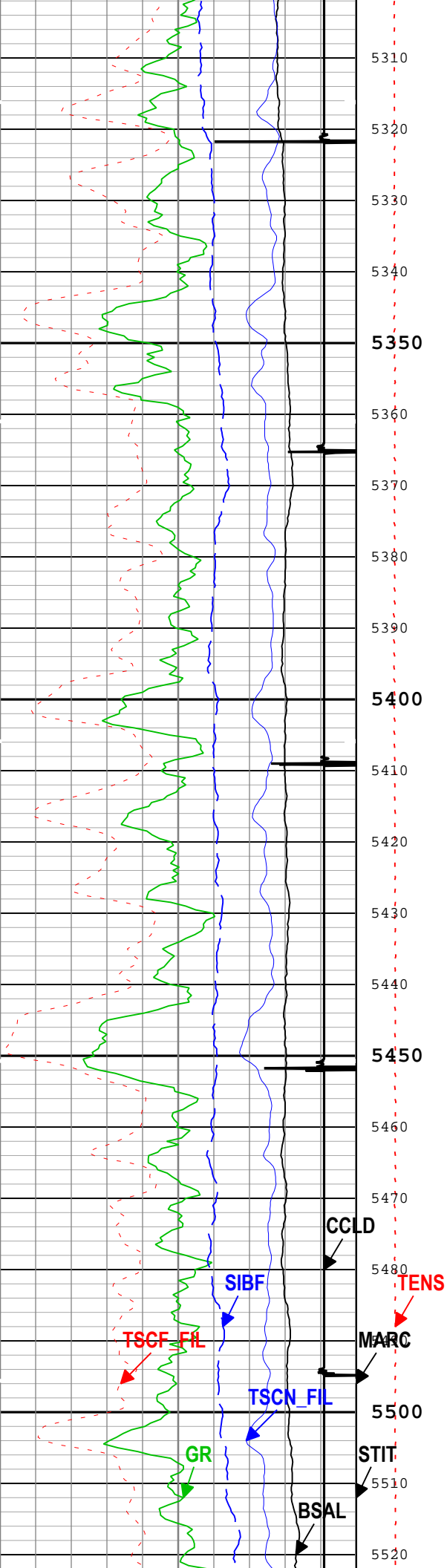


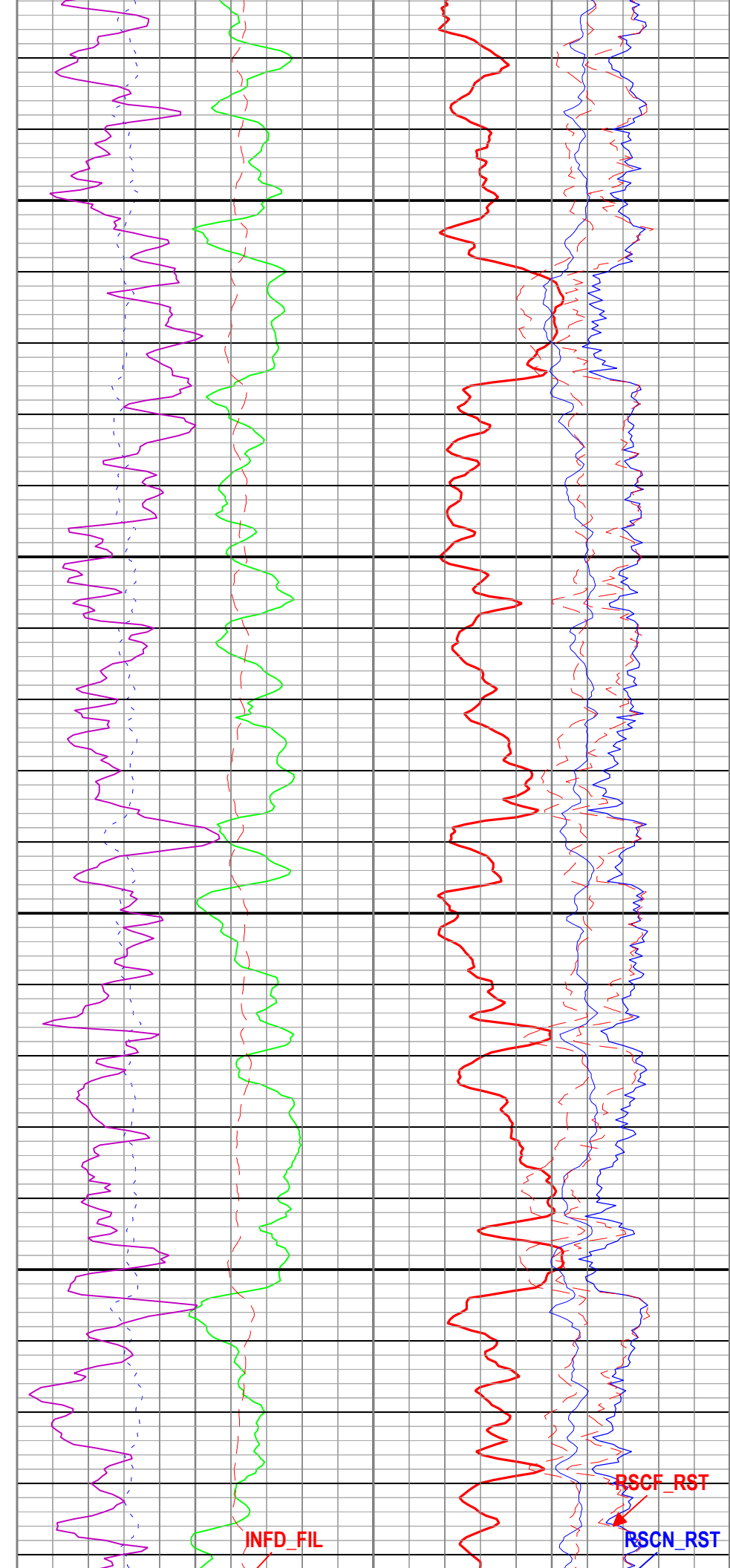
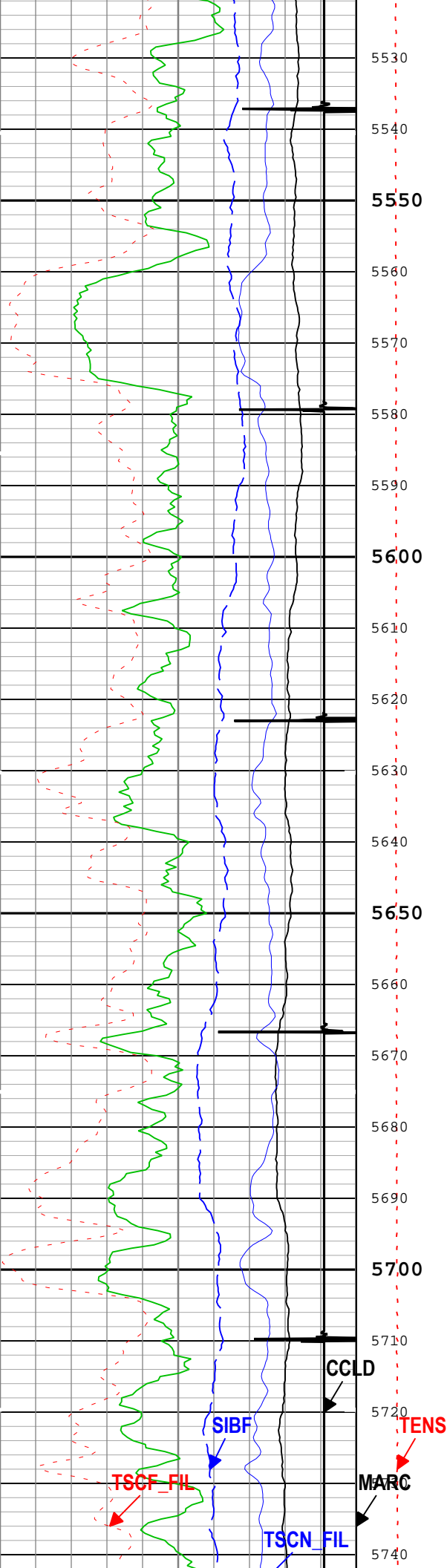


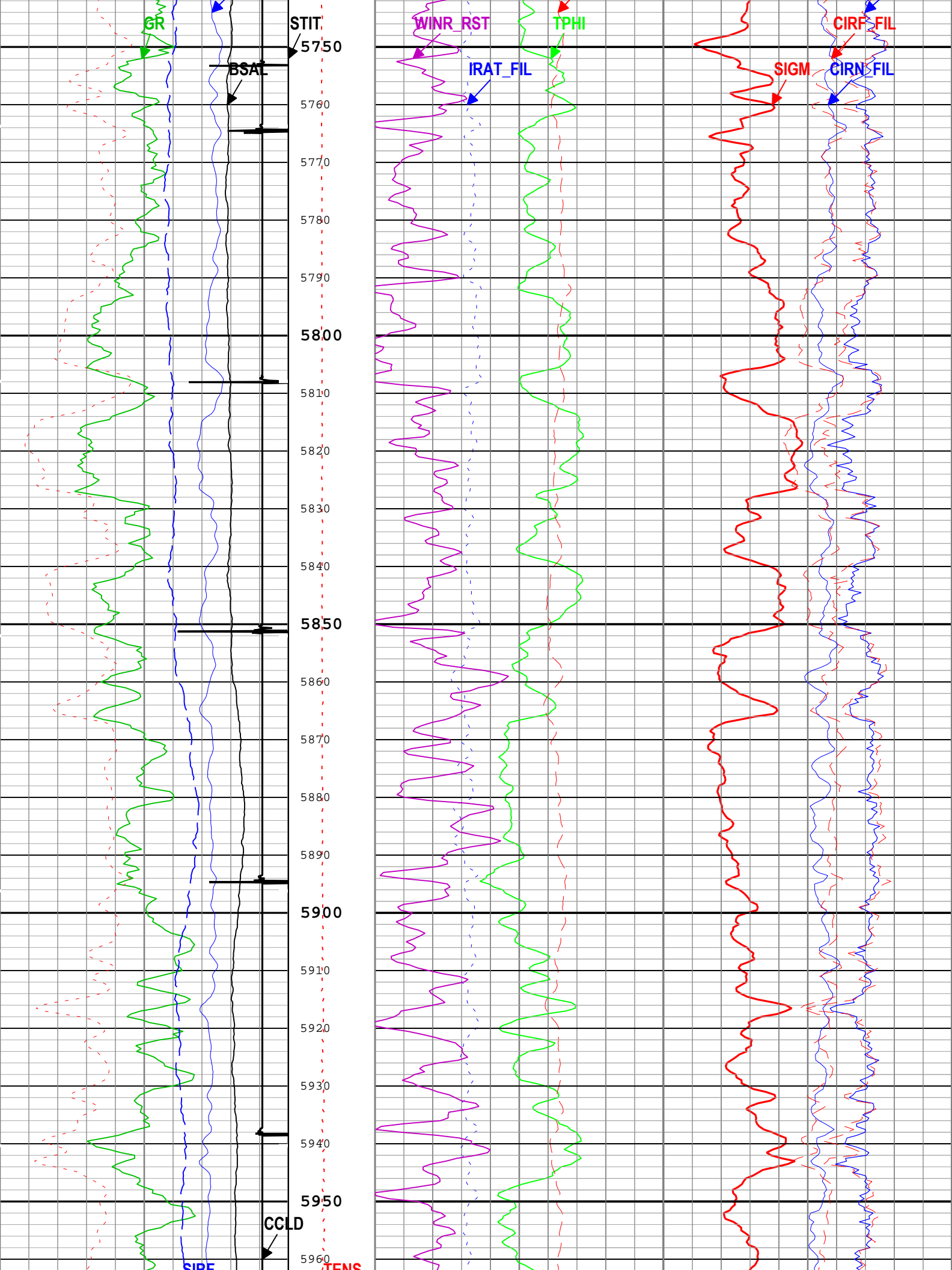


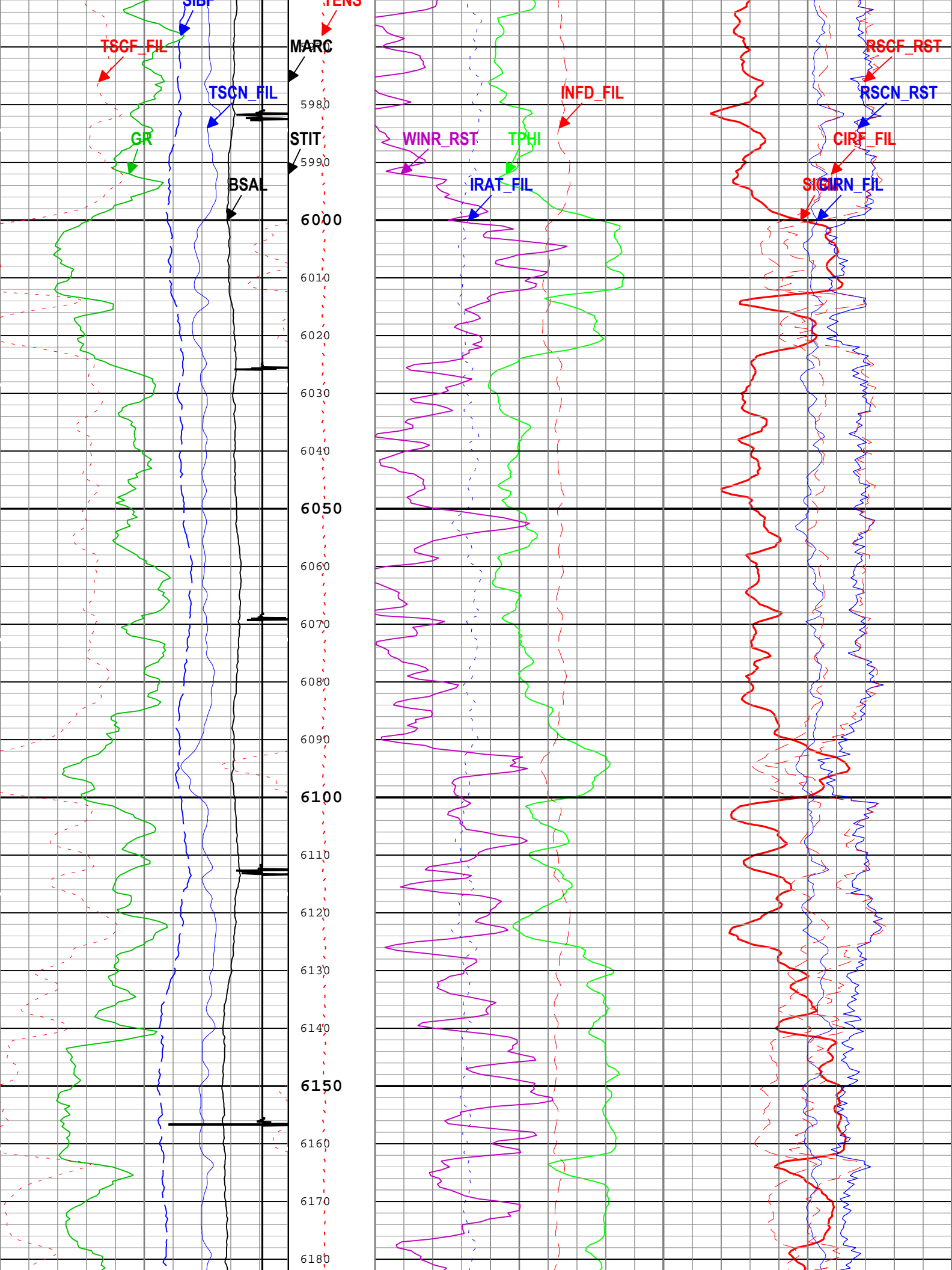


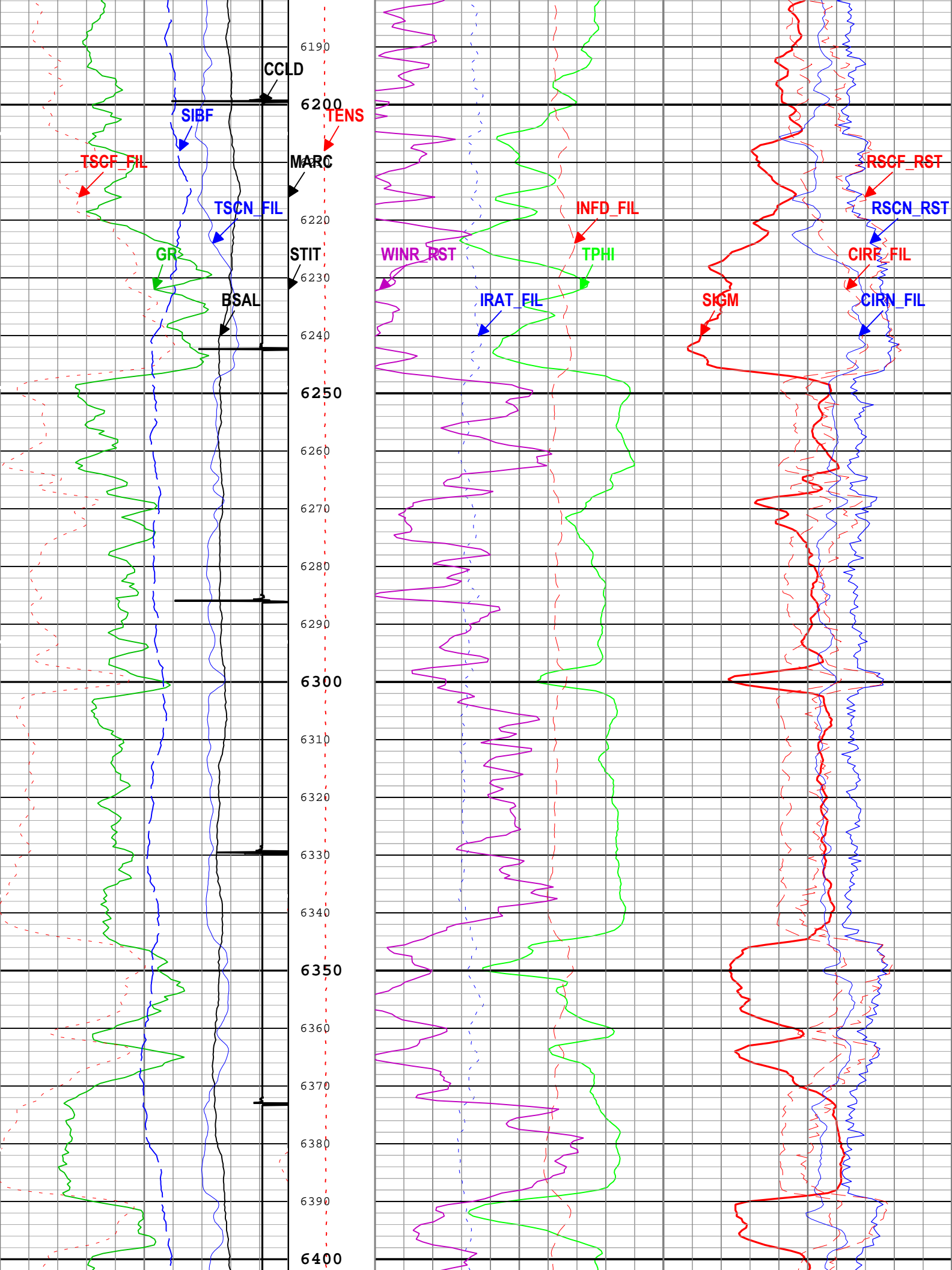


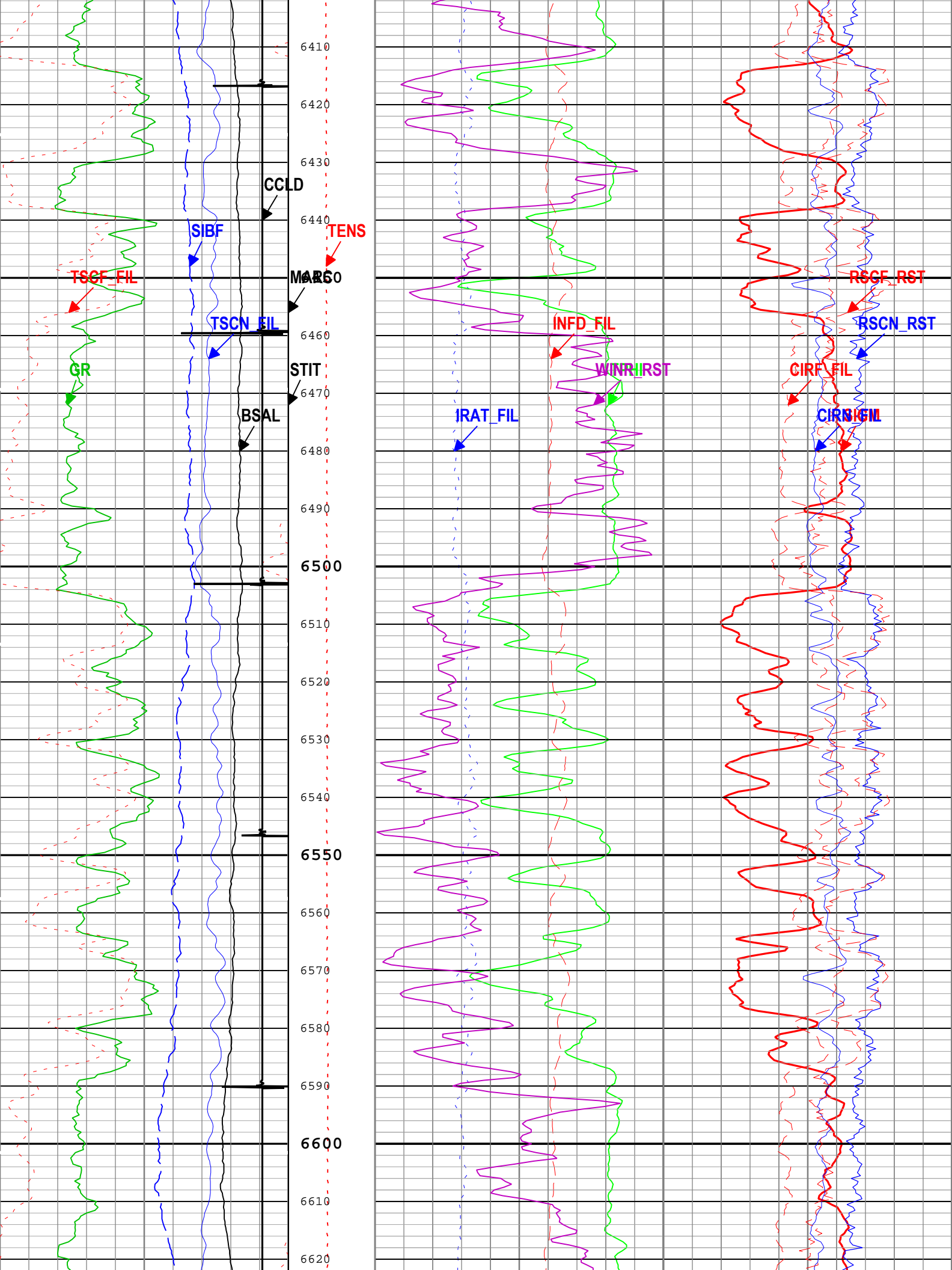


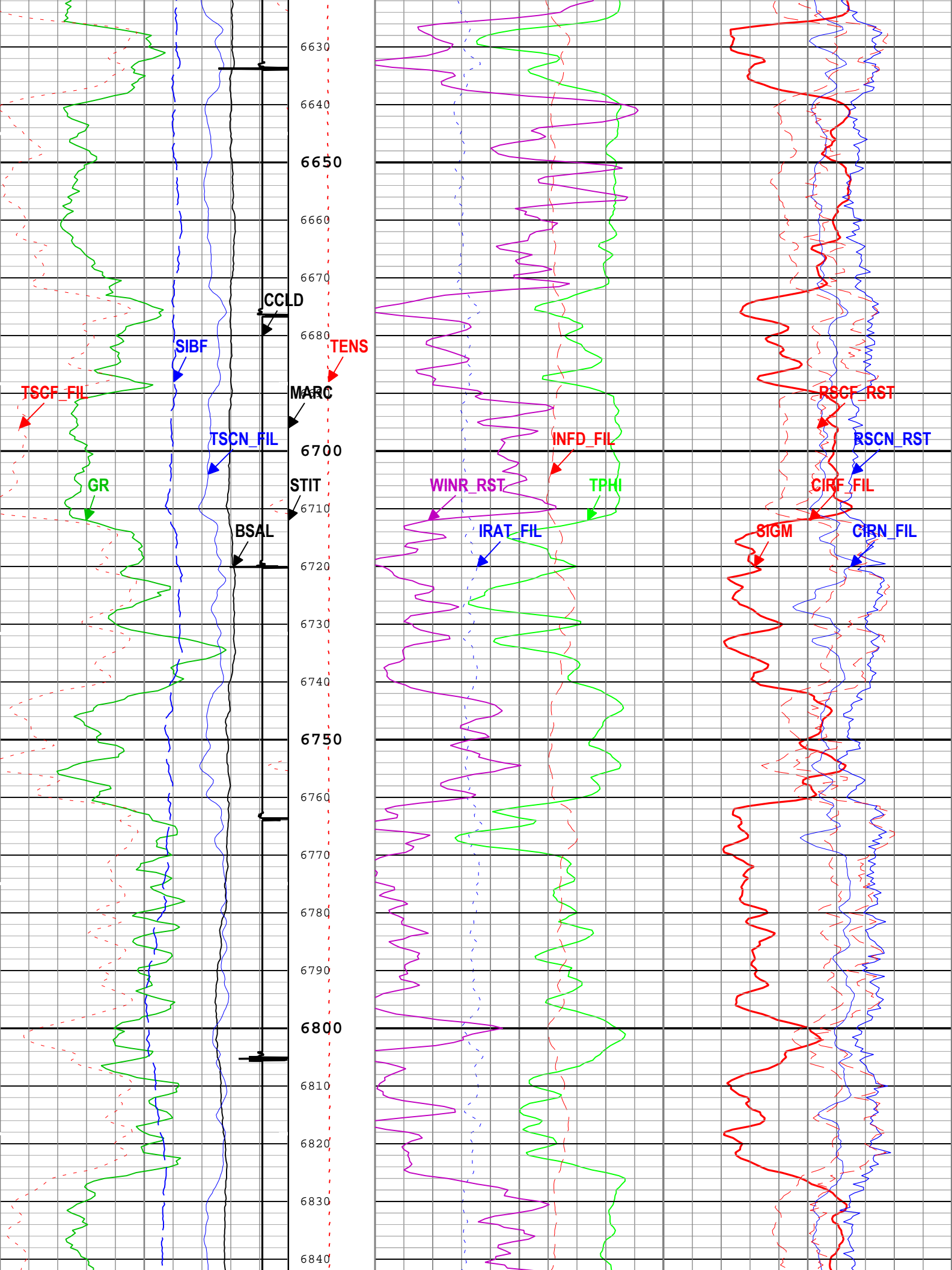


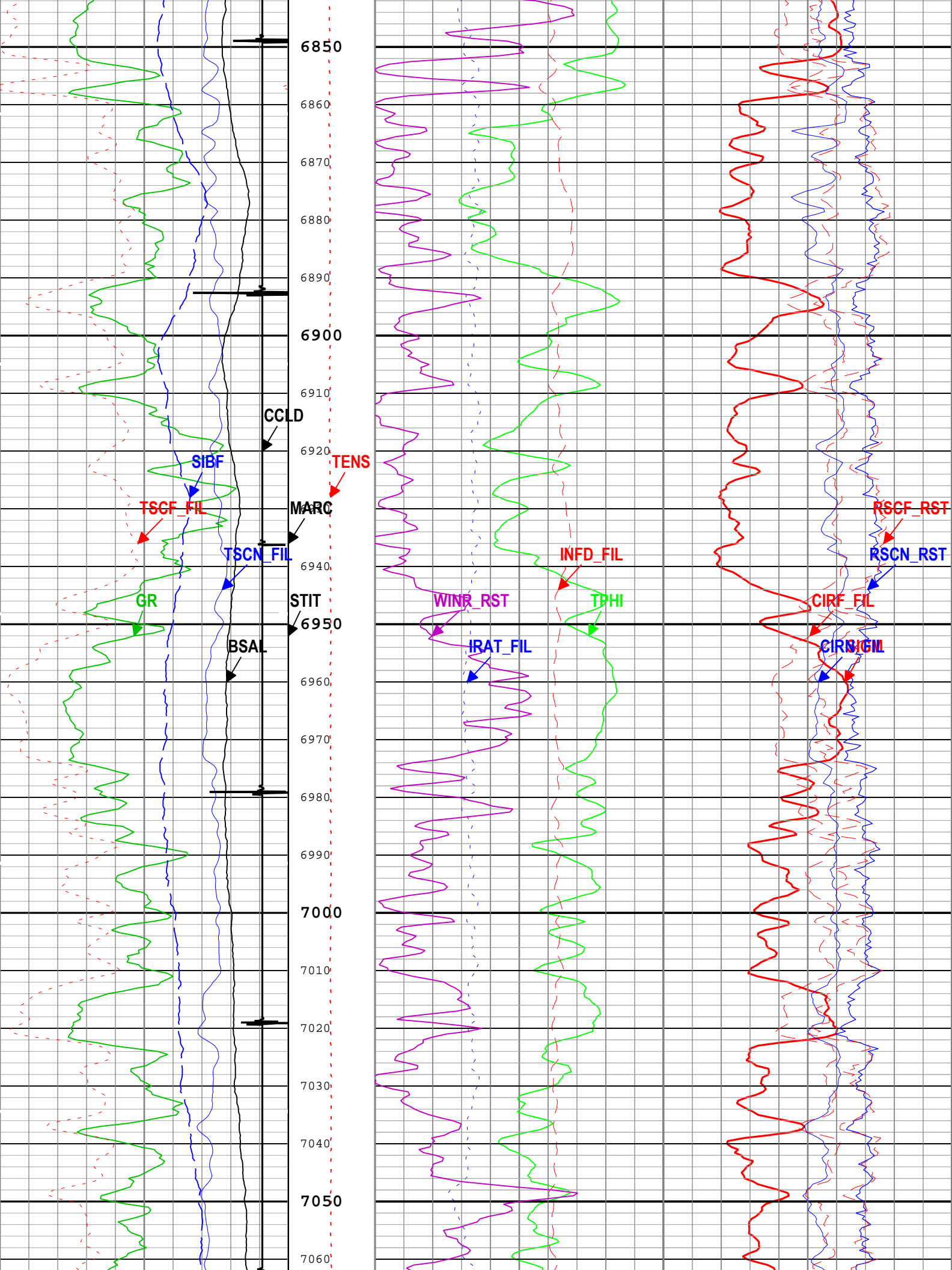


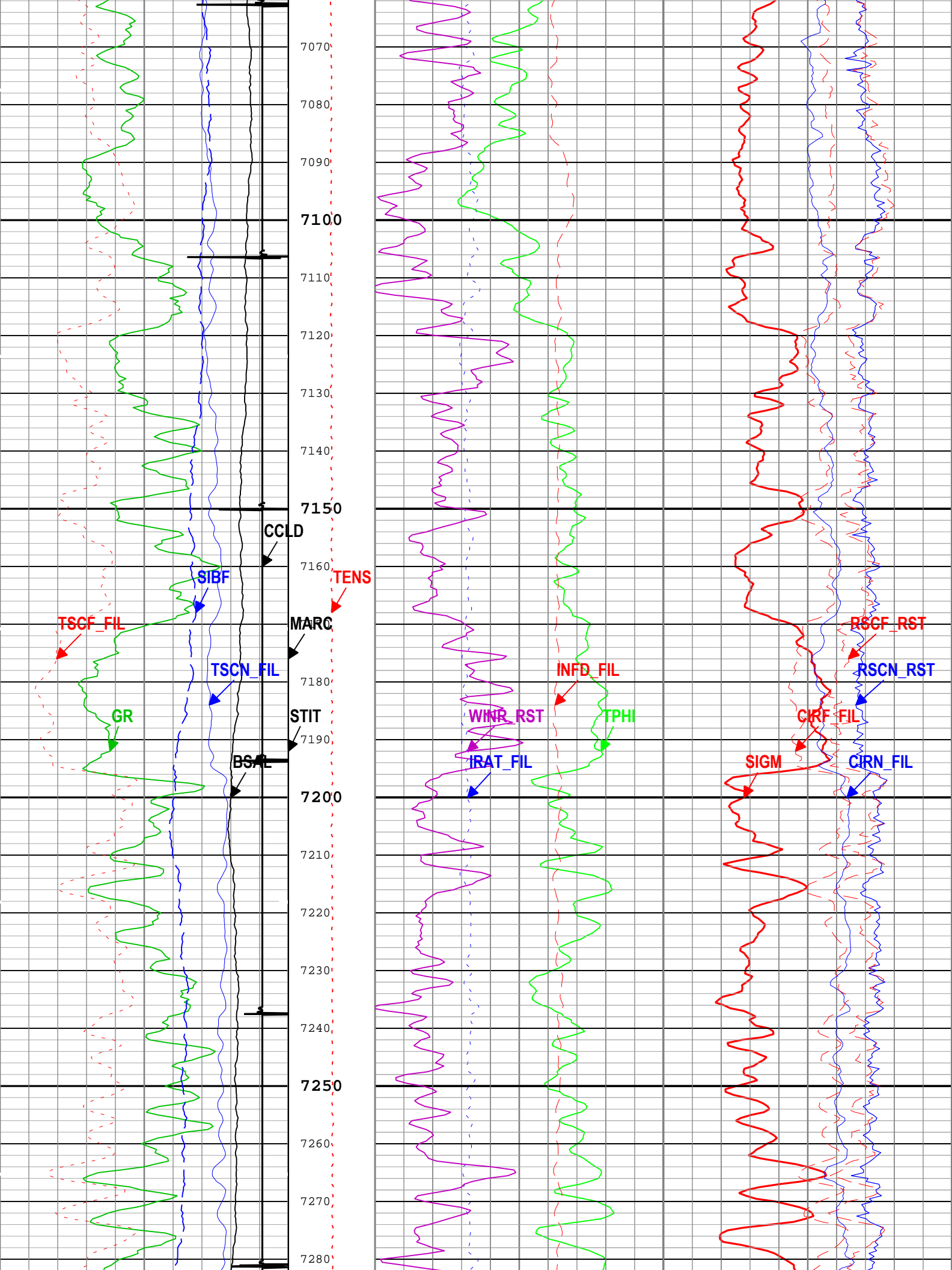


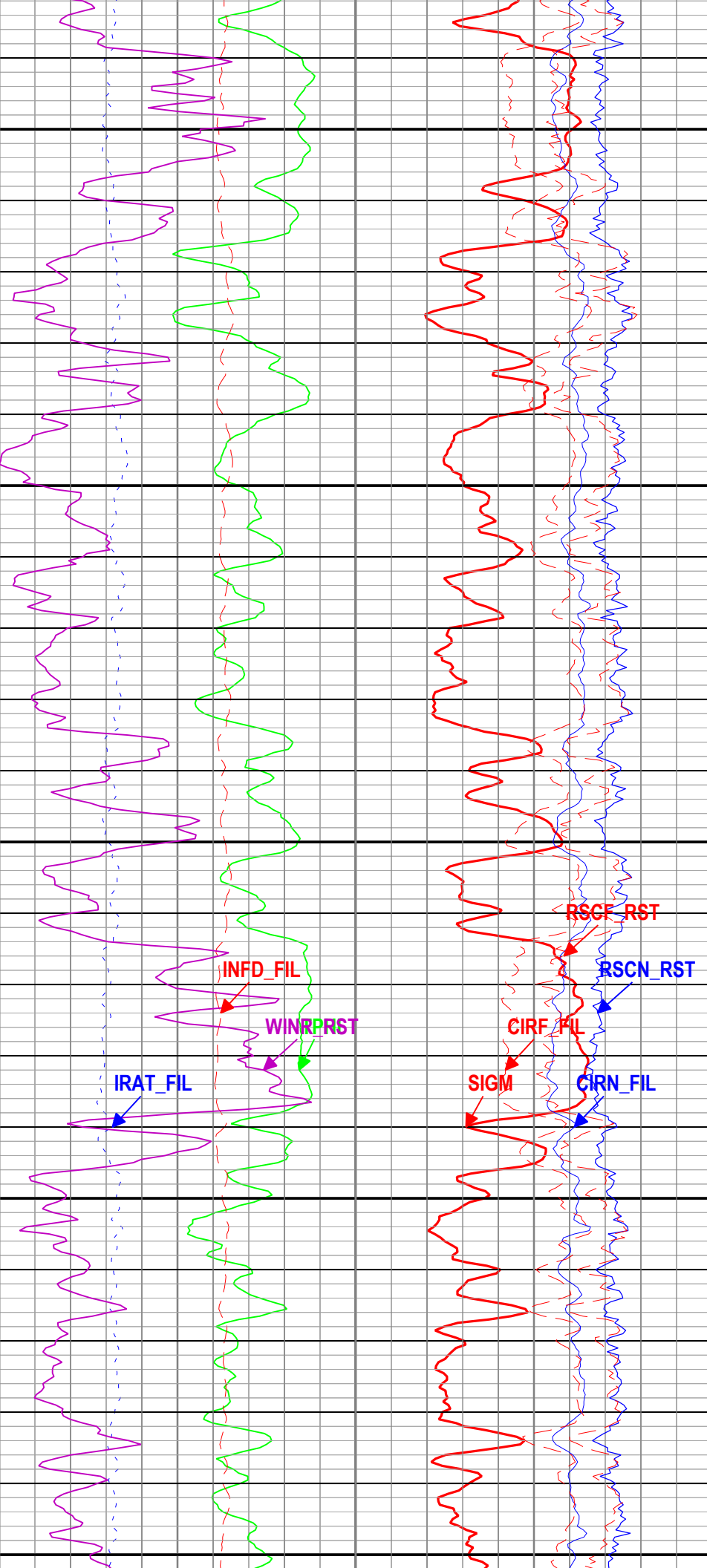
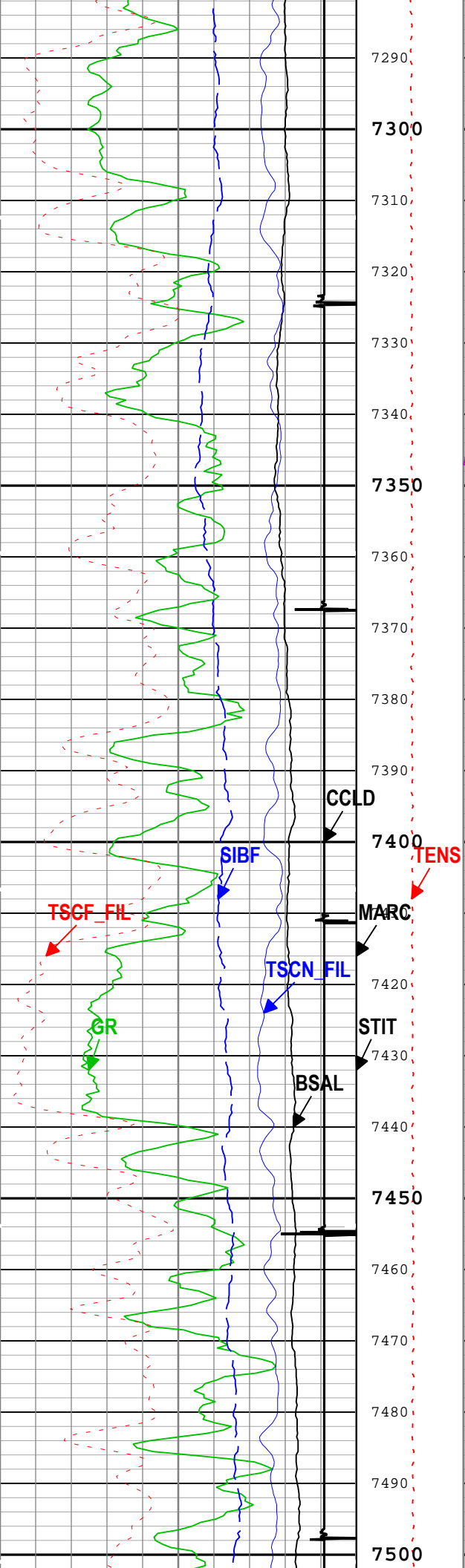


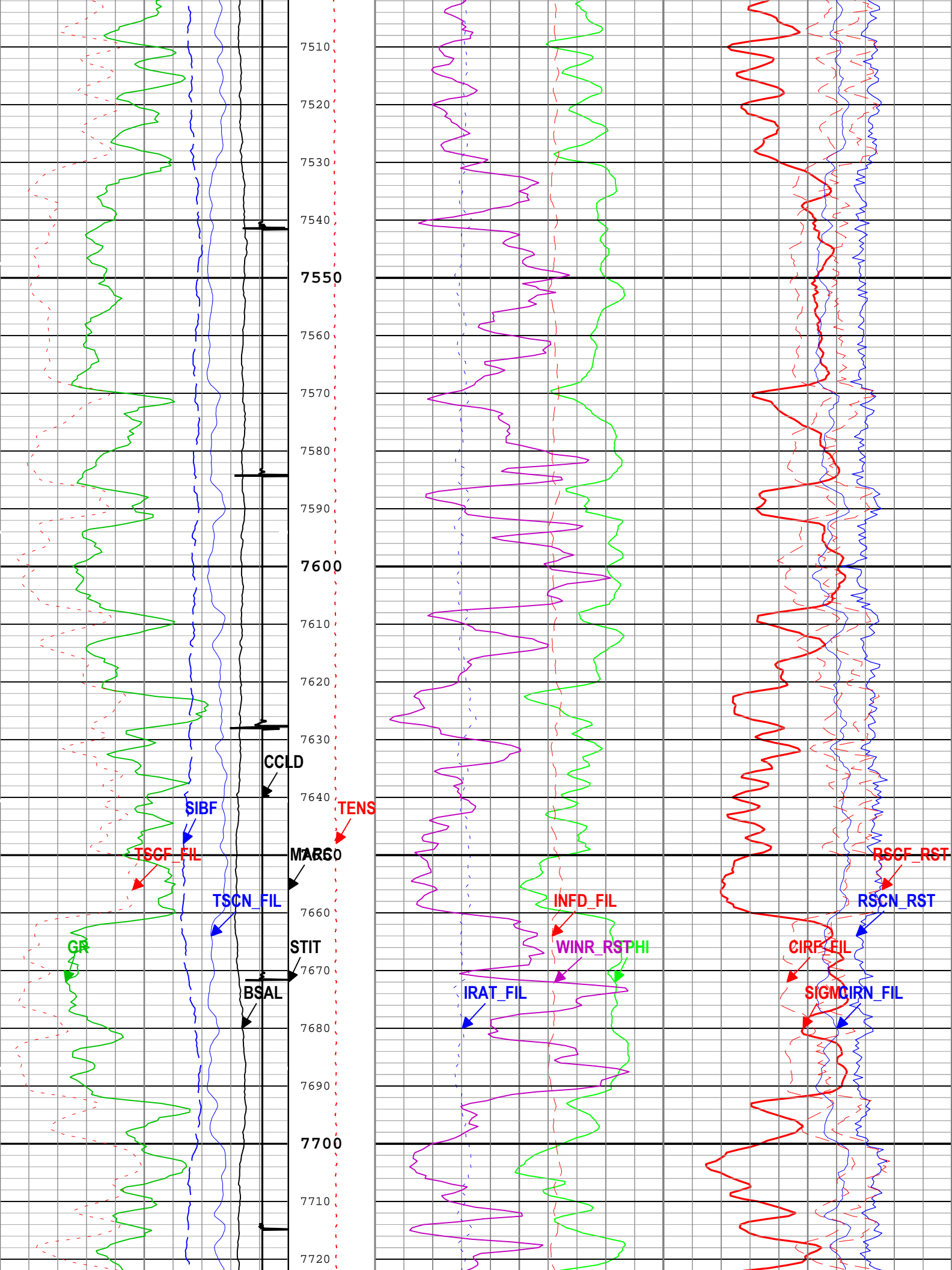


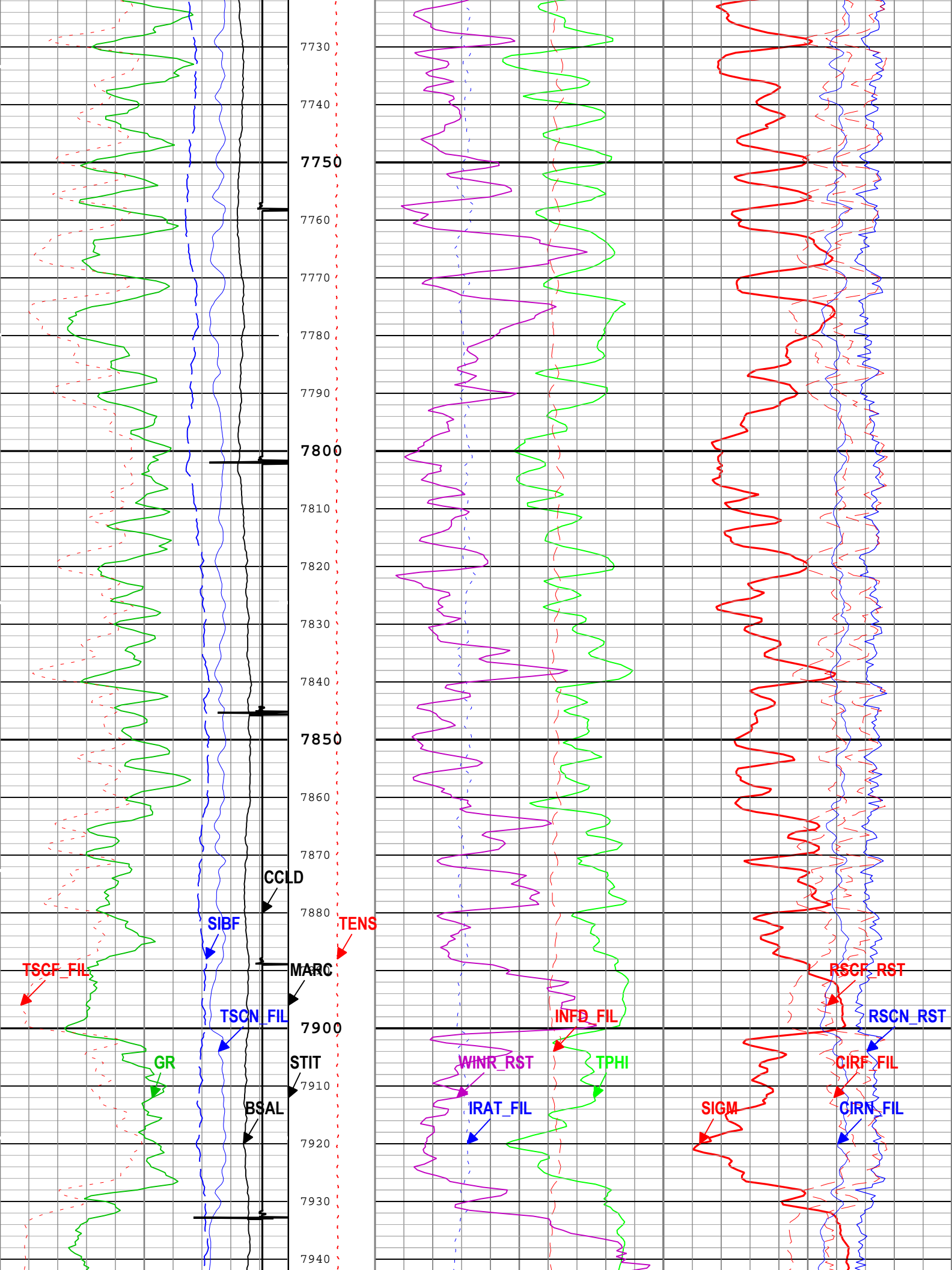


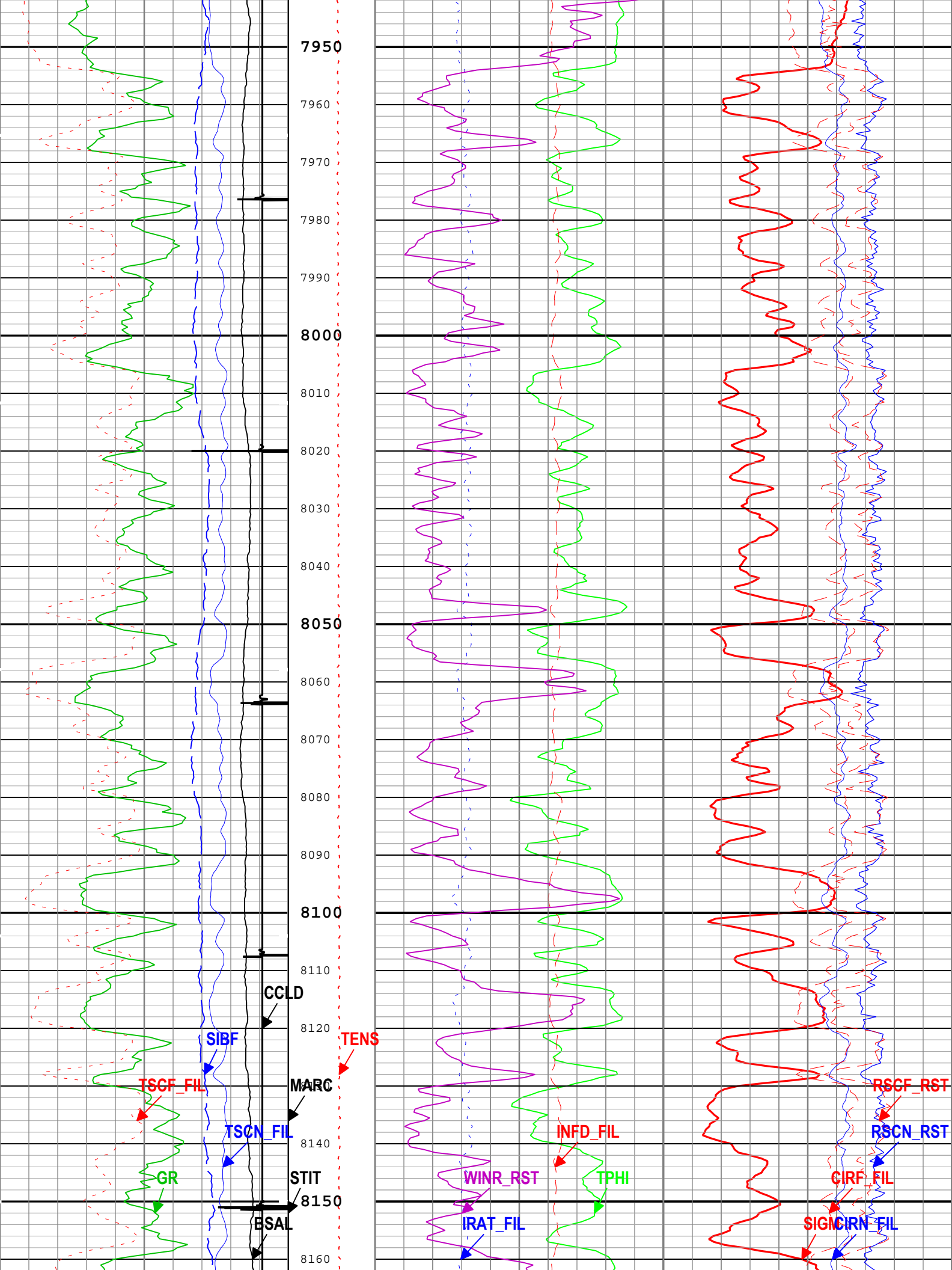


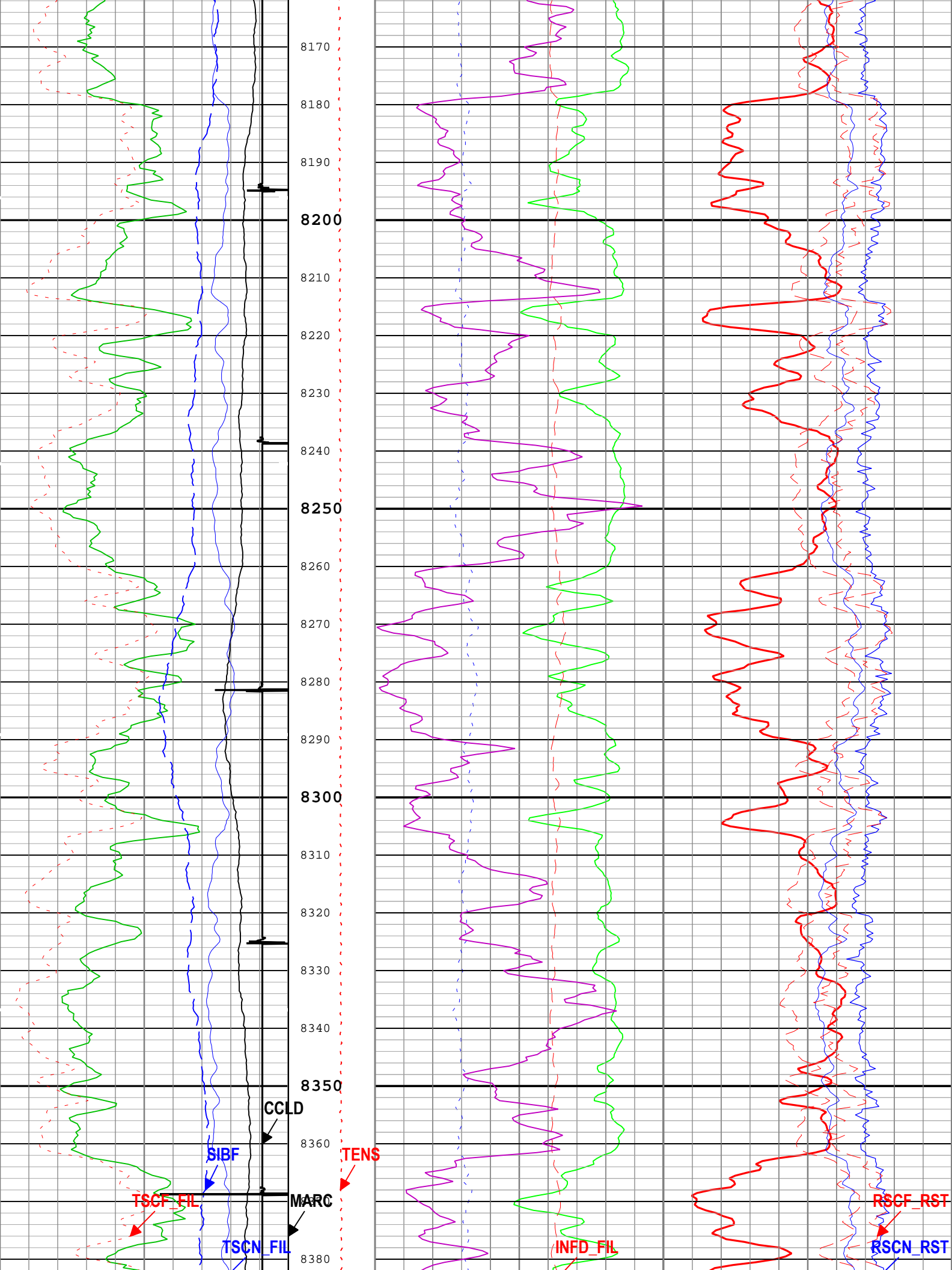


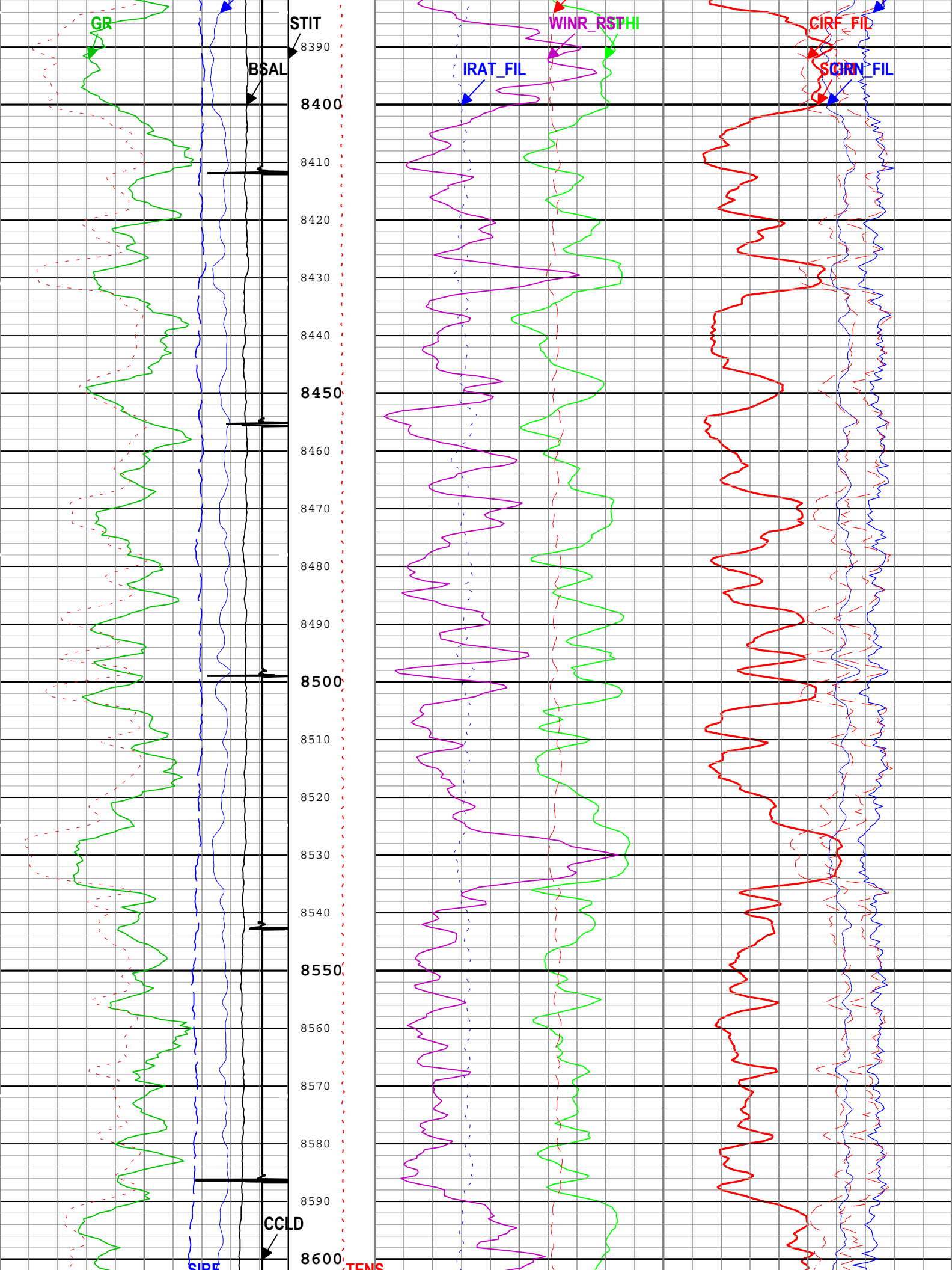


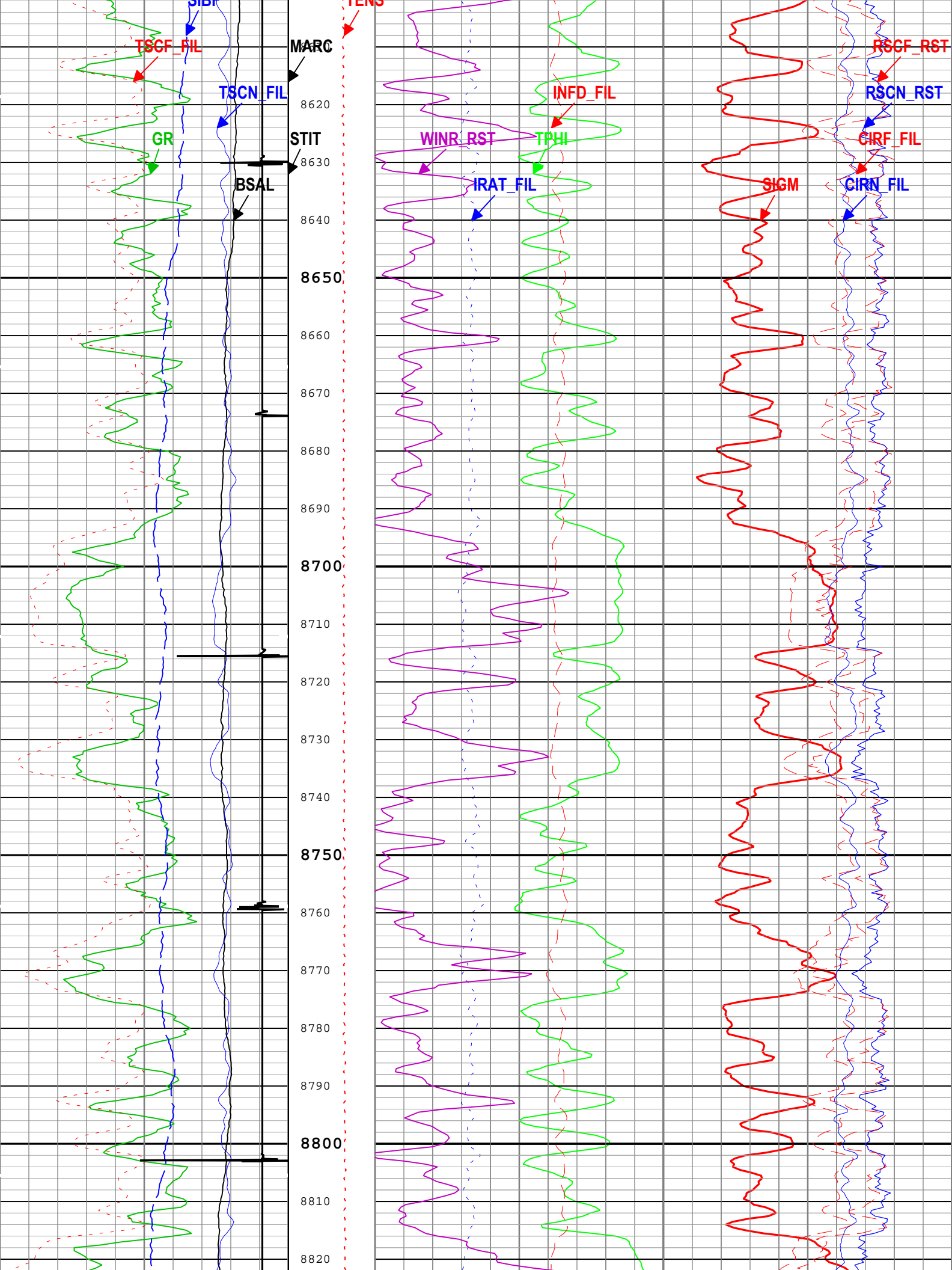


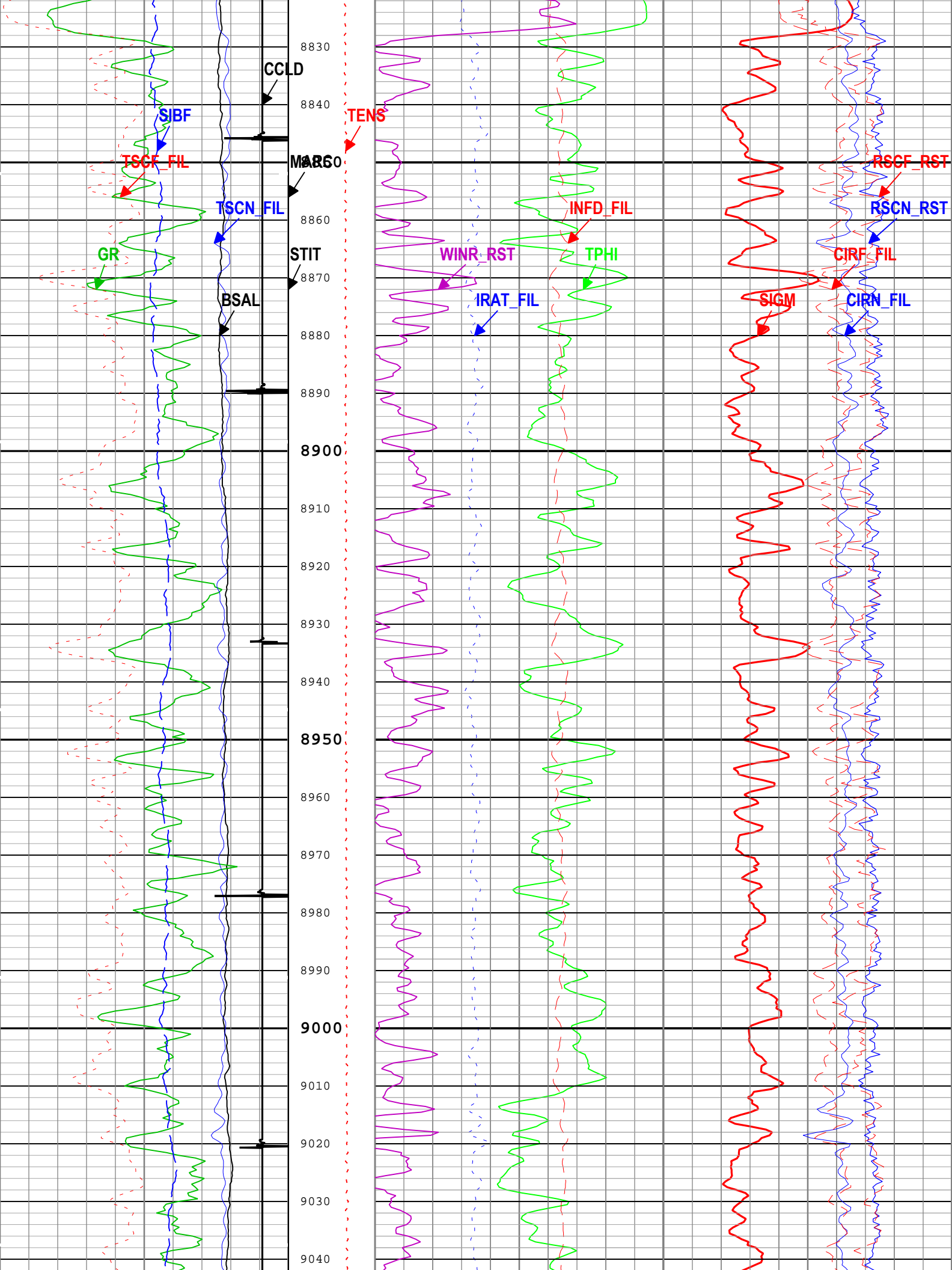


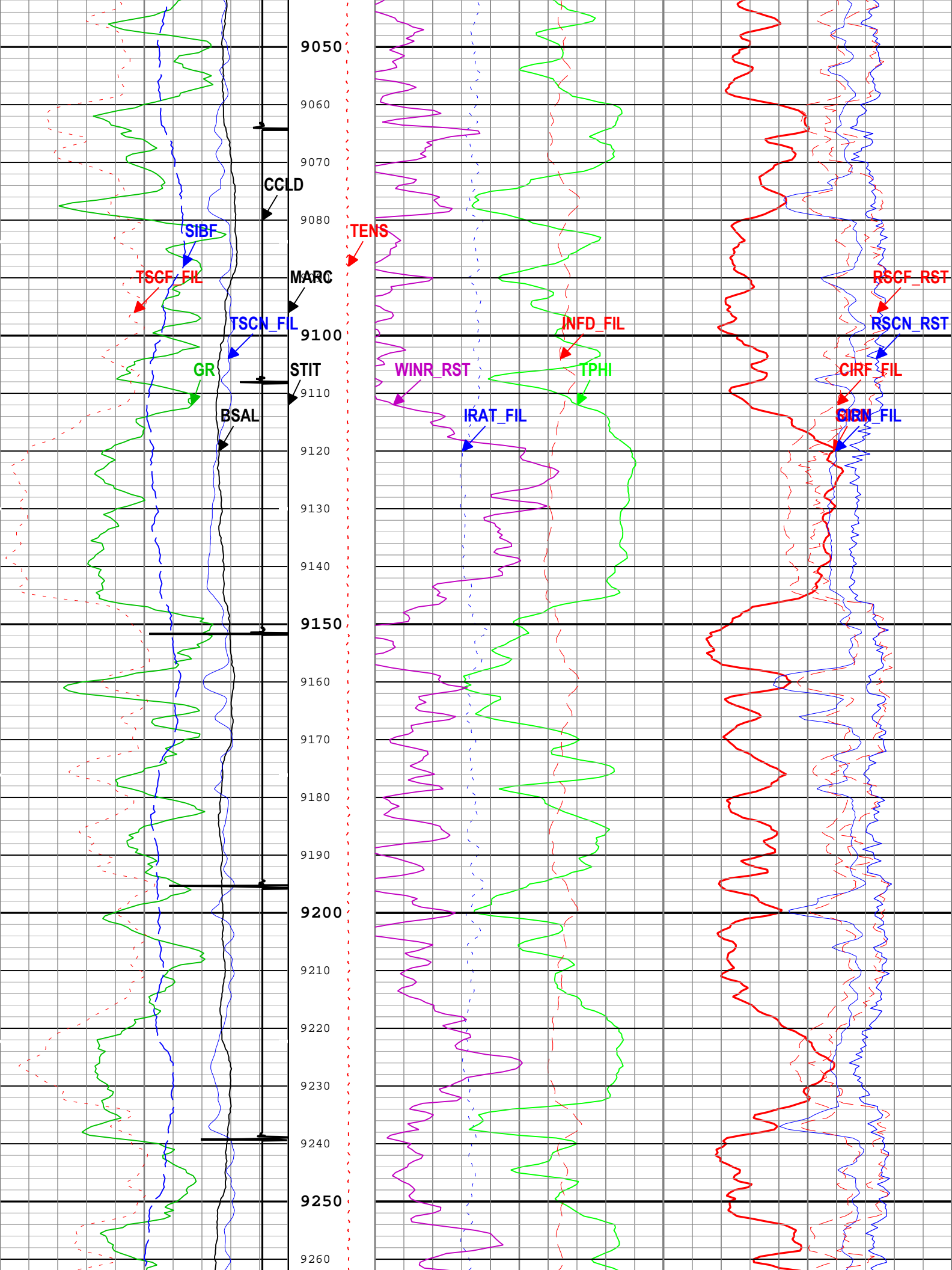


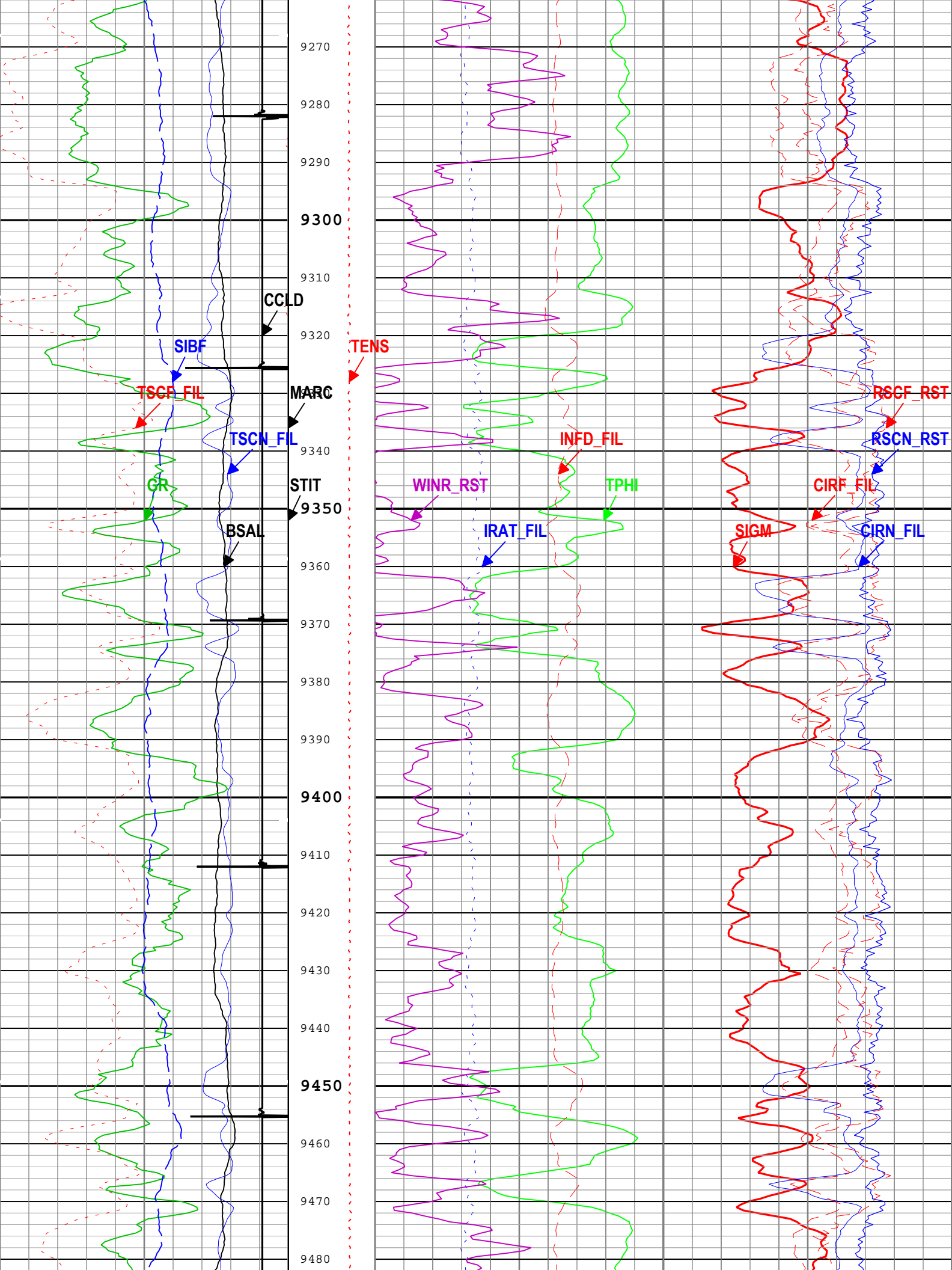


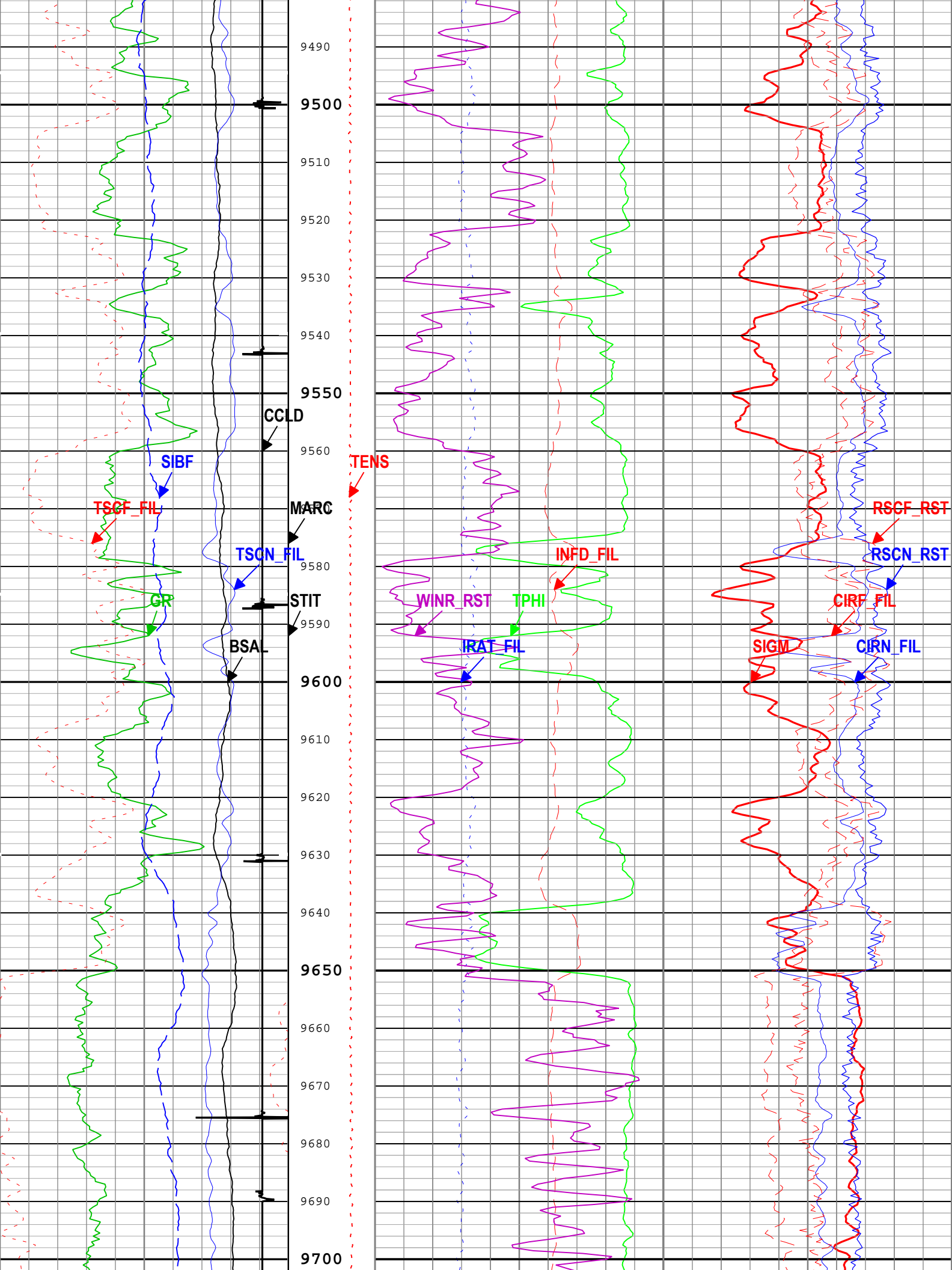


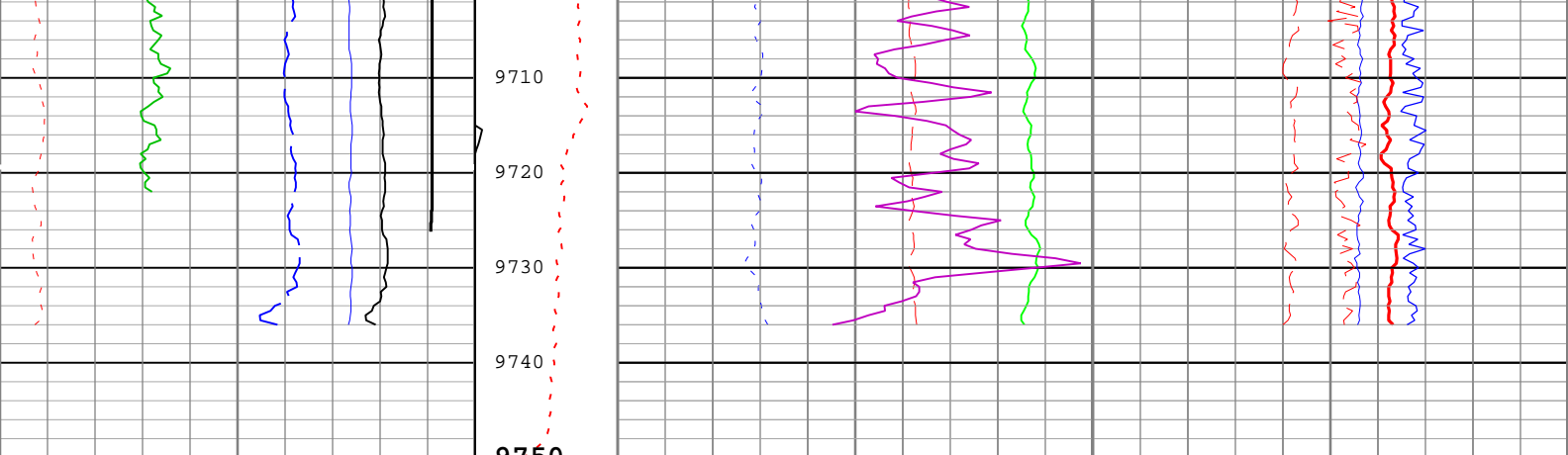












Borehole Salinity (BSAL) RST-C 450 ppk -50	Stuck Tool Indicator, Total (STIT) 60 cu 0	Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C	
Gamma Ray (GR) PSTP-B 0 gAPI 150	0 ft 50	Weighted Inelastic Ratio (WINR_RST) RST-C 0 0.4	
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C 30000 1/s 0	Cable Drag From STIA to STIT	Inelastic Ratio Filtered (IRAT_FIL) RST-C 0.75 0	Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C 2.5 0
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C 12000 1/s 0	Tool_Tot. Drag From D3T to STIT	Thermal Decay Positivity (TPHI) RST-C 0.6 ft3/ft3 0	Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C 5 0
Sigma Borehole Fluid (SIBF) RST-C 100 cu 0	Minitron Arc Count (MARC) RST-C 0 5	Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C 10000 1/s 0	Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C 45 0
CCL Discriminated Amplitude (CCLD) PSTP-B -10 V 1	Cable Tension (TENS) 0 lbf 2000		Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C 45 0

ICV - Integrated Cement Volume every 100.00 (ft3)

TIME_1900 - Time Marked every 60.00 (s)

ICV - Integrated Cement Volume every 10.00 (ft3)

IHV - Integrated Hole Volume every 100.00 (ft3)

IHV - Integrated Hole Volume every 10.00 (ft3)

TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Sep-2018 13:31:35

Channel Processing Parameters

RST Sigma: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	Depth Zoned	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	

Depth Zone Parameters

Parameter	Value	Start (ft)	Stop (ft)
BS	14.75	2000	2438
BS	8.75	2438	9750.13

All depth are actual.

Tool Control Parameters

RST Sigma: Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-B	12 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

RST Sigma

RST Repeat Pass

Software Version

Acquisition System	Version
Maxwell 2018 SP1	8.1.99839.3100
Application Patch	Wireline_Hotfix-Mandatory-2018SP1_8.1.102865

Pass Summary

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
RST Sigma	Log[2]:Up	Up	9347.23 ft	9742.52 ft	22-Sep-2018 7:55:16 AM	22-Sep-2018 8:05:29 AM	ON	7.68 ft	No

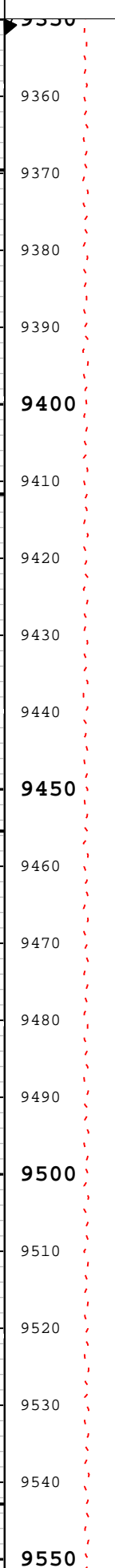
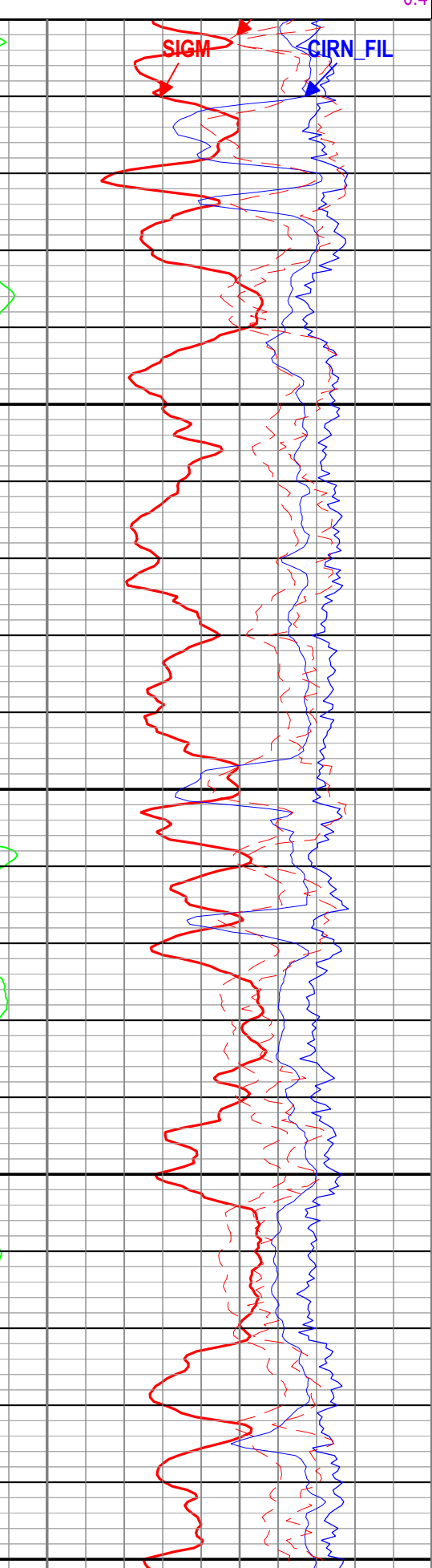
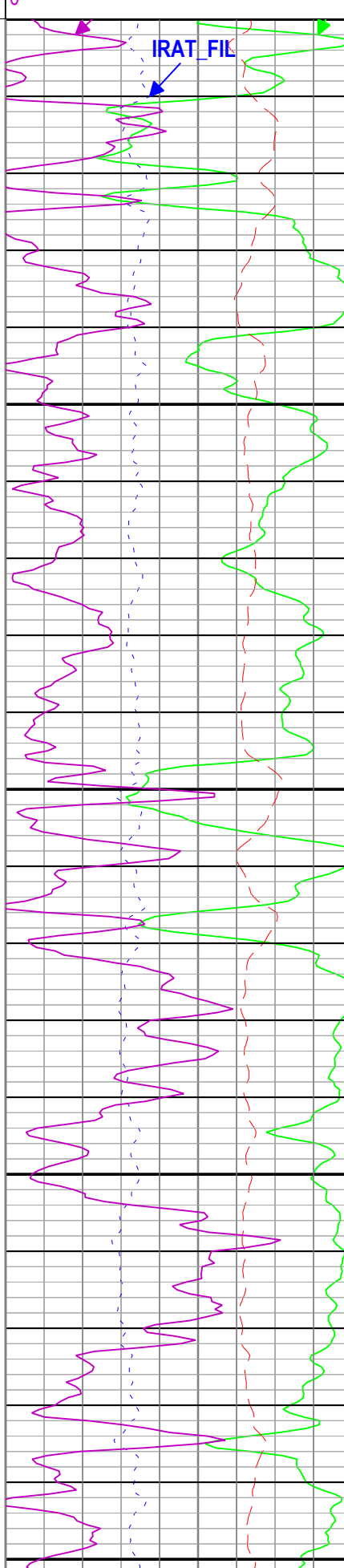
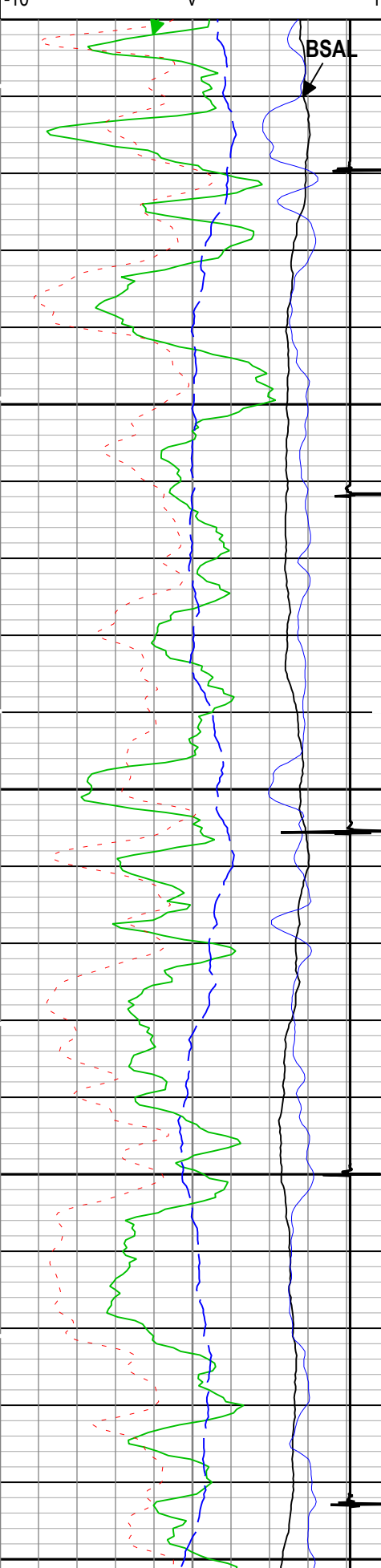
All depths are referenced to toolstring zero

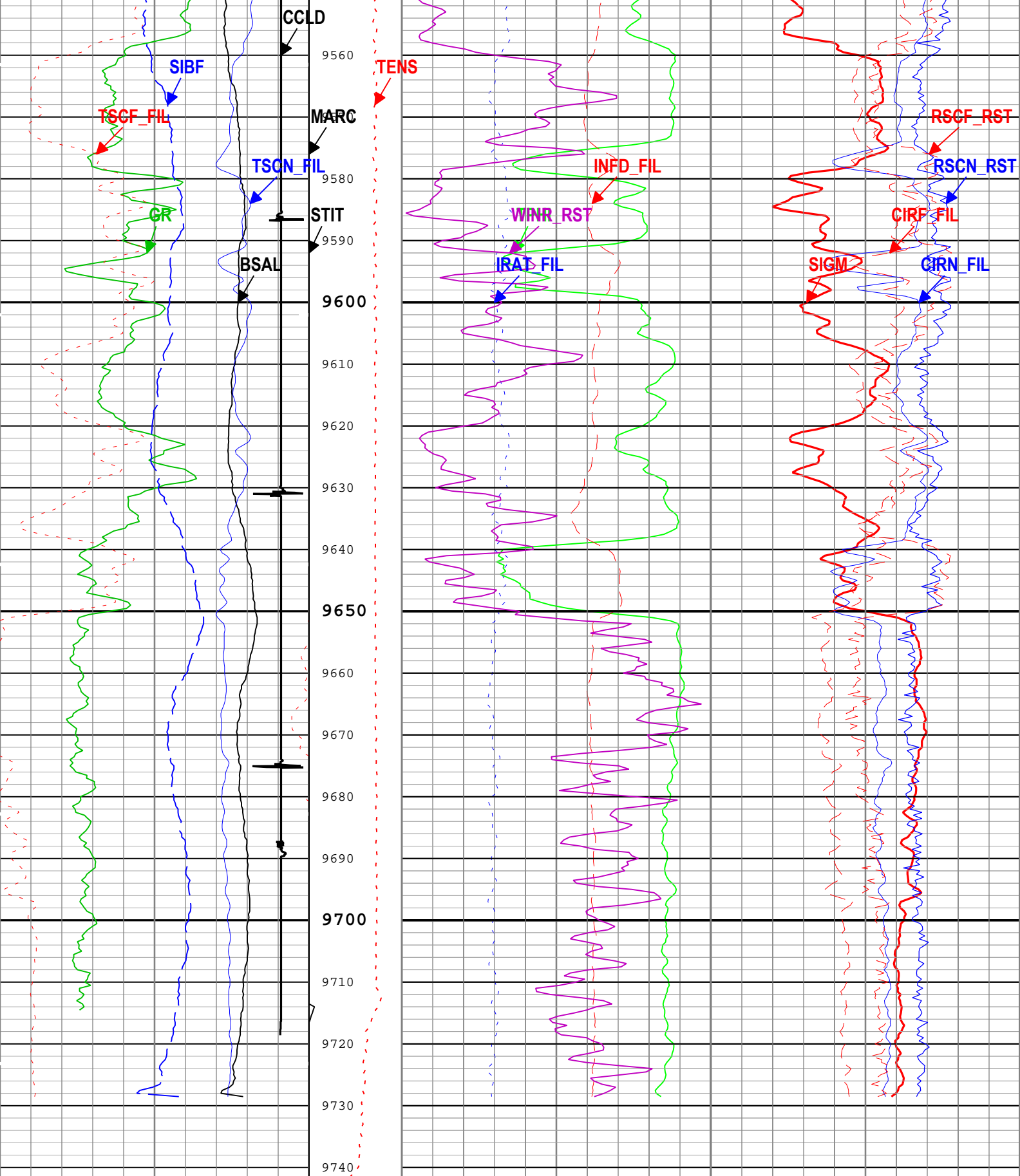
Log

Company:Caerus Operating LLC Well:NPR 24D-10 596
RST Sigma: Log[2]:Up:S009

Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Sep-2018 13:31:40

TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)		-		ICV - Integrated Cement Volume every 10.00 (ft3)		-		ICV - Integrated Cement Volume every 100.00 (ft3)	
TIME_1900 - Time Marked every 60.00 (s)		-		ICV - Integrated Cement Volume every 10.00 (ft3)		-		ICV - Integrated Cement Volume every 100.00 (ft3)	
Stuck Tool Indicator, Total (STIT)		0		ft		50		Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C	
Borehole Salinity (BSAL) RST-C		450		ppk		-50		2.5	
Gamma Ray (GR) PSTP-B		0		gAPI		150		Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C	
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C		30000		1/s		0		5	
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C		12000		1/s		0		0.75	
Minitron Arc Count (MARC) RST-C		0		5		0		Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C	
Cable Drag From STIA to STIT		0		ft		50		Thermal Decay Porosity (TPHI) RST-C	
Tool_Tot. Drag From D3T to STIT		0		5		0		45	
Inelastic Ratio Filtered (IRAT_FIL) RST-C		0.75				0		Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C	
Thermal Decay Porosity (TPHI) RST-C		0.6		ft3/ft3		0		Far Detector Effective Unregulated Capture Count Rate (RSCF_RST) RST-C	
Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C		10000		1/s		0		45	





Borehole Salinity (BSAL) RST-C 450 ppk -50	Stuck Tool Indicator, Total (STIT) 0 ft 50	Formation Sigma (Neutron Capture Cross Section) (SIGM) RST-C 60 cu 0
Gamma Ray (GR) PSTP-B 0 gAPI 150		Weighted Inelastic Ratio (WINR_RST) RST-C 0 0.4
Total Selected Count Rate Near Detector Filtered (TSCN_FIL) RST-C	Cable Drag From STIA to STIT	Inelastic Ratio Filtered (IRAT_FIL) RST-C 0.75 0 Capture to Inelastic Ratio Near Filtered (CIRN_FIL) RST-C

30000	1/s	0	Tool_Tot.	Thermal Decay Porosity (TPHI) RST-C	2.5	0
Total Selected Count Rate Far Detector Filtered (TSCF_FIL) RST-C			Drag From D3T to STIT	0.6 ft3/ft3	0	Capture to Inelastic Ratio Far Filtered (CIRF_FIL) RST-C
12000	1/s	0	Minitron Arc Count (MARC) RST-C	Gross Inelastic Count Rate Far Detector Filtered (INFD_FIL) RST-C	5	0
Sigma Borehole Fluid (SIBF) RST-C				10000 1/s	0	Near Detector Effective Unregulated Capture Count Rate (RSCN_RST) RST-C
100	cu	0	Cable Tension (TENS)			45
CCL Discriminated Amplitude (CCLD) PSTP-B			0			0
-10	V	1	0			45
			5			0
						0

ICV - Integrated Cement Volume every 100.00 (ft3)
ICV - Integrated Cement Volume every 10.00 (ft3)
TIME_1900 - Time Marked every 60.00 (s)
IHV - Integrated Hole Volume every 100.00 (ft3)
IHV - Integrated Hole Volume every 10.00 (ft3)
TIME_1900 - Elapsed time since midnight, 30 December 1899 every 60.00 (s)

Description: RST SIGMA Answer Format: Log (RST SIGMA Answer) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 22-Sep-2018 13:31:40

Channel Processing Parameters

RST Sigma: Parameters

Parameter	Description	Tool	Value	Unit
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	8.75	in
BSAL	Borehole Salinity	Borehole	0	ppm
BSALOPT	Borehole Salinity Option	RST-C	Unknown	
DFT_CATEGORY	Drilling Fluid Type	Borehole	Water	
MATR	Rock Matrix for Neutron Porosity Corrections	Borehole	SANDSTONE	

Tool Control Parameters

RST Sigma: Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	150	ft/h
PCCG	PSP Downhole CCL Gain	PSTP-B	12 dB	
RST_DLM	Depth Log Mode	RST-C	Sigma	

Company: Caerus Operating LLC

Schlumberger

Well: NPR 24D-10 596

Field: NPR

County: Garfield

State: Colorado

Reservoir Saturation Tool

RST Sigma Mode

Gamma Ray -CCL