

DRILLING COMPLETION REPORT

Document Number:
401590841

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369

Address: 1001 17TH STREET #1600 Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-23790-00 County: GARFIELD

Well Name: NPR Well Number: 11C-15-596

Location: QtrQtr: NESW Section: 10 Township: 5S Range: 96W Meridian: 6

Footage at surface: Distance: 1865 feet Direction: FSL Distance: 2523 feet Direction: FWL

As Drilled Latitude: 39.627447 As Drilled Longitude: -108.155826

GPS Data:
Date of Measurement: 10/12/2018 PDOP Reading: 5.6 GPS Instrument Operator's Name: Dayton Slaugh

** If directional footage at Top of Prod. Zone Dist.: 612 feet. Direction: FNL Dist.: 1463 feet. Direction: FWL
Sec: 15 Twp: 5S Rng: 96W

** If directional footage at Bottom Hole Dist.: 751 feet. Direction: FNL Dist.: 1266 feet. Direction: FWL
Sec: 15 Twp: 5S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/28/2018 Date TD: 04/02/2018 Date Casing Set or D&A: 04/03/2018

Rig Release Date: 08/30/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10002 TVD** 9339 Plug Back Total Depth MD 9932 TVD** 9269

Elevations GR 6709 KB 6733 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL, PNL

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 20 | 54# | 0 | 100 | 218 | 0 | 100 | VISU |
| SURF | 14+3/4 | 9+5/8 | 36# | 0 | 1,937 | 451 | 0 | 1,937 | VISU |
| 1ST | 8+3/4 | 4+1/2 | 11.6# | 0 | 9,954 | 971 | 3,900 | 9,954 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| GREEN RIVER | 0 | 3,999 | NO | NO | |
| WASATCH G | 3,999 | 4,560 | NO | NO | |
| FORT UNION | 4,560 | 6,470 | NO | NO | |
| OHIO CREEK | 6,470 | 6,777 | NO | NO | |
| WILLIAMS FORK | 6,777 | 9,114 | NO | NO | |
| CAMEO | 9,114 | 9,843 | NO | NO | |
| ROLLINS | 9,843 | | NO | NO | |

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with NPR 14A-10-596 (API 05-045-23777).

The well logs uploaded contain both the CBL and the PNL data.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 401608939 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 401608954 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 401608956 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401781820 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401781823 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 401802447 | WELL LOCATION PLAT | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)