

DRILLING COMPLETION REPORT

Document Number:
401777309

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng
 Name of Operator: SRC ENERGY INC Phone: (720) 616.4385
 Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301
 City: DENVER State: CO Zip: 80202

API Number 05-123-46447-00 County: WELD
 Well Name: Greeley-Rothe Well Number: 34C-2-L
 Location: QtrQtr: SESE Section: 1 Township: 5N Range: 67W Meridian: 6
 Footage at surface: Distance: 943 feet Direction: FSL Distance: 294 feet Direction: FEL
 As Drilled Latitude: 40.424143 As Drilled Longitude: -104.833502

GPS Data:
 Date of Measurement: 09/14/2018 PDOP Reading: 1.3 GPS Instrument Operator's Name: Ian Carabajal

** If directional footage at Top of Prod. Zone Dist.: 146 feet. Direction: FSL Dist.: 146 feet. Direction: FEL
 Sec: 1 Twp: 5N Rng: 67W
 ** If directional footage at Bottom Hole Dist.: 142 feet. Direction: FSL Dist.: 410 feet. Direction: FWL
 Sec: 2 Twp: 5N Rng: 67W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 05/23/2018 Date TD: 08/14/2018 Date Casing Set or D&A: 08/18/2018
 Rig Release Date: 08/19/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17459 TVD** 7145 Plug Back Total Depth MD 17337 TVD** 7143
 Elevations GR 4870 KB 4890 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-11504)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	60	0	40	40	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,803	716	0	1,803	VISU
1ST	8+1/2	5+1/2	20	0	17,425	2,353	20	17,337	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,636		NO	NO	
SUSSEX	4,176		NO	NO	
SHANNON	4,761		NO	NO	
SHARON SPRINGS	6,960		NO	NO	
NIOBRARA	7,083		NO	NO	
FORT HAYS	7,506		NO	NO	
CODELL	7,579		NO	NO	

Comment:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. Landing point on directional survey lists incorrect section and should be Section 1. The estimated date of completion of the pad is 4th quarter 2018. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

No open hole logs were run on this pad as a Rule 317.p exception was granted due to Dual Induction/Gamma Ray logs ran on the Genesis #3 (API 05-123-11504).

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1803' is the accurate surface csg setting depth and 17425' is the accurate production csg setting depth. 6bbl wet shoe.

Any attachment that lists Federal in the well name has been verified as the correct document for the Greeley-Rothe 34C-2-L.

Each attachment and log run during the drilling and completion of a well is intended to fulfill a specific purpose. At times, vendors that run these logs or jobs put additional data in their report that is not critical or relevant to the technical purpose of their job. This data is not verified with SRC Energy and at times is not 100% accurate. For example, setting depths for a liner, date casing was set, or TD dates on a mud log may not be accurate. SRC Energy confirms setting depths through either daily drilling reports or liner reports, confirms date casing was set through daily drilling reports, and confirms TD through either our Pason system or daily drilling reports. Additionally, SRC Energy confirms liner tops through liner reports and not the CBL. Synergy is not able to request that these vendors not include this information in their report.

A formal as-drilled was performed and is attached with this submittal as verification of the surface location and ground elevation. Any other attachment that shows a different surface location or ground elevation is not accurate.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi NgTitle: Sr. Regulatory Analyst

Date: _____

Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401801717	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401801722	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401801696	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801699	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801706	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801707	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801711	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801712	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801714	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401801724	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)