

FORM
6Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401077287

Date Received:

07/12/2016

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10598

Contact Name: Laci Bevans

Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC

Phone: (405) 429-5610

Address: 123 ROBERT S KERR AVE

Fax:

City: OKLAHOMA CITY State: OK Zip: 73102

Email: lbevans@sandridgeenergy.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-057-06546-00

Well Name: Castle

Well Number: 0780 2-17H20

Location: QtrQtr: NWNW Section: 17 Township: 7N Range: 80W Meridian: 6

County: JACKSON

Federal, Indian or State Lease Number:

Field Name: NORTH PARK HORIZONTAL
NIOBRARA

Field Number: 60120

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.584244

Longitude: -106.404447

GPS Data:

Date of Measurement: 11/19/2015

PDOP Reading: 1.6

GPS Instrument Operator's Name: Chad Meiers

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
OPEN HOLE	12+1/4			264				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 175 sks cmt from 158 ft. to 130 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 125 sks cmt from 104 ft. to 0 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 06/23/2016
of _____

*Wireline Contractor: KLX *Cementing Contractor: Alt-Cem

Type of Cement and Additives Used: 2% Calcium Chloride Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Filled entire cellar with 400 sks of cement.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Laci Bevans

Title: Regulatory Analyst Date: 7/12/2016 Email: lbevans@sandridgeenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Bouzek, Jared Date: 10/18/2018

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

--	--

Attachment Check List

Att Doc Num**Name**

401077287	FORM 6 SUBSEQUENT SUBMITTED
401077429	CEMENT JOB SUMMARY
401077430	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Need to correct Form 7 reporting.	10/18/2018
Engineer	Emailed operator to confirm that a conductor was not set.	04/05/2017
Permit	Passes permitting.	11/02/2016
Permit	Was the area engineer notified of the issues with the well before plugging procedure commenced? Yes.	07/20/2016

Total: 4 comment(s)