

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/16/2018

Document Number:

401760919

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10311 Contact Person: Christi Ng
Company Name: SRC ENERGY INC Phone: (720) 616.4385
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 429711 Location Type: Production Facilities
Name: MURDOCK Number: FACILITY
County: LARIMER
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6
Latitude: 40.349580 Longitude: -104.995850

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 458142 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.349850 Longitude: -104.995780 PDOP: 1.2 Measurement Date: 05/25/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417992 Location Type: Well Site [] No Location ID
Name: MURDOCK Number: 24-34
County: LARIMER
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6
Latitude: 40.351440 Longitude: -104.994870

Flowline Start Point Riser

Latitude: 40.351320 Longitude: -104.995050 PDOP: 1.1 Measurement Date: 05/25/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
 Bedding Material: _____ Date Construction Completed: 11/01/2012
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456476 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349850 Longitude: -104.995830 PDOP: 1.2 Measurement Date: 05/26/2017
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 417992 Location Type: Well Site No Location ID
 Name: MURDOCK Number: 24-34
 County: LARIMER
 Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6
 Latitude: 40.351440 Longitude: -104.994870

Flowline Start Point Riser

Latitude: 40.351400 Longitude: -104.994950 PDOP: 1.0 Measurement Date: 05/18/2017
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Sand Date Construction Completed: 11/08/2012
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 4500
 Test Date: 05/25/2017

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/03/2018

Description of Abandonment

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 456477 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.349840 Longitude: -104.995860 PDOP: 1.3 Measurement Date: 05/25/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 429706 Location Type: Well Site No Location ID

Name: MURDOCK Number: 13-34D

County: LARIMER

Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6

Latitude: 40.351440 Longitude: -104.994870

Flowline Start Point Riser

Latitude: 40.351440 Longitude -104.994900 PDOP: 1.0 Measurement Date: 05/25/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Structural Fill Date Construction Completed: 11/01/2012

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: 4500

Test Date: 05/31/2017

OFF LOCATION FLOWLINE ABANDONMENT

Date: 05/03/2018

Description of Abandonment

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/16/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 10/17/2018

Attachment Check List

Att Doc Num	Name
401760919	Form44 Submitted

Total Attach: 1 Files