

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/16/2018

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 10311 Contact Person: Christi Ng  
Company Name: SRC ENERGY INC Phone: (720) 616.4385  
Address: 1675 BROADWAY SUITE 2600 Email: cng@srcenergy.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 429711 Location Type: Production Facilities  
Name: MURDOCK Number: FACILITY  
County: LARIMER  
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6  
Latitude: 40.349580 Longitude: -104.995850

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 458142 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.349850 Longitude: -104.995780 PDOP: 1.2 Measurement Date: 05/25/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 417992 Location Type: Well Site ☐ No Location ID  
Name: MURDOCK Number: 24-34  
County: LARIMER  
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6  
Latitude: 40.351440 Longitude: -104.994870

**Flowline Start Point Riser**

Latitude: 40.351320 Longitude: -104.995050 PDOP: 1.1 Measurement Date: 05/25/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/01/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456476 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.349850 Longitude: -104.995830 PDOP: 1.2 Measurement Date: 05/26/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 417992 Location Type: Well Site ☐ No Location ID  
Name: MURDOCK Number: 24-34  
County: LARIMER  
Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6  
Latitude: 40.351440 Longitude: -104.994870

**Flowline Start Point Riser**

Latitude: 40.351400 Longitude: -104.994950 PDOP: 1.0 Measurement Date: 05/18/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Sand Date Construction Completed: 11/08/2012  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: 4500  
Test Date: 05/25/2017

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 05/03/2018

**Description of Abandonment**

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 456477 Flowline Type: Wellhead Line Action Type: Abandonment

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.349840 Longitude: -104.995860 PDOP: 1.3 Measurement Date: 05/25/2018  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 429706 Location Type: Well Site ☐ No Location ID

Name: MURDOCK

Number: 13-34D

County: LARIMER

Qtr Qtr: SESW Section: 34 Township: 5N Range: 68W Meridian: 6

Latitude: 40.351440 Longitude: -104.994870

**Flowline Start Point Riser**

Latitude: 40.351440 Longitude: -104.994900 PDOP: 1.0 Measurement Date: 05/25/2017

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Structural Fill Date Construction Completed: 11/01/2012

Maximum Anticipated Operating Pressure (PSI): Testing PSI: 4500

Test Date: 05/31/2017

**OFF LOCATION FLOWLINE ABANDONMENT**

Date: 05/03/2018

**Description of Abandonment**

Flowline abandonment from well to separator on production facility as a part of well plugging and abandonment operation.

**OPERATOR COMMENTS AND SUBMITTAL**


Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/16/2018 Email: cng@srcenergy.com

Print Name: Christi Ng Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 10/17/2018**Attachment Check List****Att Doc Num****Name**

401760919

Form44 Submitted

Total Attach: 1 Files