



## Onshore Completion Report

Well Name: LDS D17-31D

Report # 11.0, Report Date: 11/18/2011

API 05-123-32556	Prospect	Regulatory Field WATTENBERG	State/Province COLORADO	Country USA
Block	Quarter Quarter NWSW	Section/Abstract 17	Township/Survey 3N	Range 64W
Well Configuration Type DIRECTIONAL	Original KB Elevation (ft) 4,769.00	KB - GL / MSL (ftKB) 13	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)

### Field Cost Summary by Task

Task	Cost
02.1	532,511.28
03.2	25,257.50

Report Start Date 11/18/2011	Report End Date 11/18/2011	Operations Summary CT/SM, IWP 0 TBG, 200 CSG, 0 SUR. OPEN WELL UP AND TAG UP W/ 229 JTS, RIG UP SWIVEL AND MAVERICK N2 UNIT. BREAK CIRCULATION W/ 650 SCF @ 1/4 BPM. CLEAN OUT SAND FILL TO CFTFP @ 7139' KB W/ 233 JTS. DRILL OUT PLUG AND PUSH DOWN TO SECOND CFTFP @ 7320' KB W/ 238 JTS. DRILL OUT PLUG AND CONTINUE TO BOTTOM, TAG UP ON PBTD @ 7796' KB W/ 254 JTS. PUMP SWEEP AND CIRC HOLE CLEAN. SET BACK SWIVEL, POOH W/ 29 JTS, TOP KILL TBG W/ 10 BBLs, REMOVE STRING FLOAT. RIH W/ 25 JTS AND LAND WELL @ 7658.86' KB W/ 249 JTS, 18.14' ABOVE J-SAND PERFS. ND BOP, FLANGE WELL UP, DROP BALL AND PUMP OFF BIT SUB, SEE BIT PUMP OFF @ 1146 PSI, PUMP ADDITIONAL 30,000 SCF TO BLOW WELL DRY. RIG DOWN MAVERICK N2 UNIT, CLOSE WELL IN, RDMO SERVICE UNIT.
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Operations Next Report Period  
DONE

Surface Casing Pressure (psi) 0.0	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 200.0	Rig Time (hrs) 9.50
AFE Number 129545	Total AFE + Sup Amount 778,479.00	Daily Cost Total 15,745	Cum Cost To Date 904,305

Job Contact CALEB ROUNSAVILLE ISAIAS CAPRAL	Title RIG SUPERVISOR TOOL PUSHER	Mobile 435-621-8701 303-518-2769
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### Time Log

Start Time	End Time	Dur (hrs)	Rpt Code	Comment

### Man Hrs

Company	Type	Count	Reg (hrs)	OT Sum (hrs)

### Daily Costs

Task	Line	Int/Tan	Cost Description	LOE Des	Cost	Vendor	Note
03.2	00...	Intangi...	Completion Unit		4,000.00	LEED ENERGY SERVICES CORP.	
03.2	01...	Intangi...	Nitrogen Services		9,700.00	MAVERICK WELL SERVICE LLC	
03.2	00...	Intangi...	Contract Labor-Rig Supv		875.00	SCHNEIDER ENERGY	
03.2	00...	Intangi...	Completion Fluids		1,170.00	NORTHERN PLAINS	

### Field Cost Summary by Description

Cost Description	Cost
Automation	9,271.69
Bits, Hole Openers, etc.	2,400.00
Cased Hole Logging	2,300.00
Casinghead/Spools, etc.	865.00
Casing-Production	75,902.80
Casing-Surface String	14,457.34
Cement & Cement Svcs	62,165.84
Cementing Hardware	5,313.56
Company Labor & Expense	1,950.00
Completion Fluids	35,850.00
Completion Unit	7,387.50
Contingencies	22,934.70
Contract Labor-Other	1,480.00
Contract Labor-Rig Supv	9,375.00
Flowback	6,549.30
Fluid Disposal	3,500.00
Fuel & Power	6,541.79
Greenhouse Gas Complan	14,050.00
Location-Permits/Fees	3,500.00
Location-SitePrep/Maint	20,000.00
Mud & Materials	7,398.65
Nitrogen Services	9,700.00
Open Hole Logging	8,000.00
Perforating	1,071.12
Pipeline Measuring Eqmt	0.00
Rental-Other Misc	7,150.00
Rental-Well Control	1,025.00
Rent-Trailer,PotableWtr	