

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



|                                      |    |    |    |
|--------------------------------------|----|----|----|
| DE                                   | ET | OE | ES |
| Document Number:<br><b>401780603</b> |    |    |    |
| Date Received:<br><b>10/02/2018</b>  |    |    |    |

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

|  |                                       |
|--|---------------------------------------|
| OGCC Operator Number: <u>10518</u>                     | Contact Name <u>Brittany Rothe</u>    |
| Name of Operator: <u>CONFLUENCE DJ LLC</u>             | Phone: <u>(303) 226-9519</u>          |
| Address: <u>1001 17TH STREET #1250</u>                 | Fax: <u>( )</u>                       |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>brothe@confluencelp.com</u> |

Complete the Attachment  
Checklist

OP OGCC

|   |  |
|---|--|
| API Number : 05- <u>123</u> <u>48022</u> <u>00</u>  | OGCC Facility ID Number: <u>457630</u> |
| Well/Facility Name: <u>Pickaroon</u>  | Well/Facility Number: <u>7-14-2L</u>   |
| Location QtrQtr: <u>NESE</u> Section: <u>7</u> Township: <u>7N</u> Range: <u>64W</u> Meridian: <u>6</u> |  |
| County: <u>WELD</u> Field Name: <u>WATTENBERG</u>   |  |
| Federal, Indian or State Lease Number: <u></u>  |  |

|                     |  |  |
|---------------------|--|--|
| Survey Plat         |  |  |
| Directional Survey  |  |  |
| Srfc Eqpmt Diagram  |  |  |
| Technical Info Page |  |  |
| Other               |  |  |

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude                      PDOP Reading                      Date of Measurement                       
Longitude                      GPS Instrument Operator's Name                     

**LOCATION CHANGE (all measurements in Feet)**

Well will be:                      (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 7

New **Surface** Location **To** QtrQtr            Sec           

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 7

New **Top of Productive Zone** Location **To** Sec           

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 12 Twp 7N

New **Bottomhole** Location Sec            Twp           

Is location in High Density Area?                     

Distance, in feet, to nearest building                     , public road:                     , above ground utility:                     , railroad:                     ,

property line:                     , lease line:                     , well in same formation:                     

Ground Elevation                      feet Surface owner consultation date                     

| FNL/FSL               |                         | FEL/FWL                    |                   |
|-----------------------|-------------------------|----------------------------|-------------------|
| <u>1402</u>           | <u>FSL</u>              | <u>302</u>                 | <u>FEL</u>        |
| <u>          </u>     | <u>          </u>       | <u>          </u>          | <u>          </u> |
| Twp <u>7N</u>         | Range <u>64W</u>        | Meridian <u>6</u>          |                   |
| Twp <u>          </u> | Range <u>          </u> | Meridian <u>          </u> |                   |
| <u>470</u>            | <u>FSL</u>              | <u>470</u>                 | <u>FEL</u>        |
| <u>          </u>     | <u>          </u>       | <u>          </u>          | <u>          </u> |
| Twp <u>7N</u>         | Range <u>64W</u>        |                            |                   |
| Twp <u>          </u> | Range <u>          </u> |                            |                   |
| <u>470</u>            | <u>FSL</u>              | <u>470</u>                 | <u>FWL</u>        |
| <u>          </u>     | <u>          </u>       | <u>          </u>          | <u>          </u> |
|                       |                         |                            | **                |

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

| <u>Objective Formation</u> | <u>Formation Code</u> | <u>Spacing Order Number</u> | <u>Unit Acreage</u> | <u>Unit Configuration</u> |
|----------------------------|-----------------------|-----------------------------|---------------------|---------------------------|
|                            |                       |                             |                     |                           |

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name PICKAROON Number 7-14-2L Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: 502.b. Variance Request - Rules 805 and 912

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

#### ENGINEERING AND ENVIRONMENTAL WORK

##### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

#### TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/18/2018

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |  |  |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare  | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well   | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases                     |  |

#### COMMENTS:

Confluence DJ, LLC ("Confluence "), by its attorneys Jost Energy Law, P.C., hereby submits this variance request pursuant to Rule 502.b.(1), to request administrative approval of a variance from the green completion requirements of Rule 805.b.(3), the prohibition of flaring pursuant to Rule 912.a., and a request to combust/flare pursuant to Rule 912.b for the Pickaroon 7-14-2L well (API No. 05-123-48022) ("Pickaroon Well") associated with the Form 2A for the Pickaroon Pad (Document No. 457632) ("Pickaroon Pad") and the Condition of Approval and Best Management Practices in the Form 2A and Form 2 requiring emissions mitigation.

#### CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|-------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
|             |      |    |   |      |      |    |   |        |       |            |               |                 |               |            |

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### **Best Management Practices**

**No BMP/COA Type**

**Description**

#### **Operator Comments:**

Confluence provides the attached Rule 502.b. Variance Request from Rules 805 and 912. Confluence requests that the Commission Staff expedite its review of this submittal due to an October 18, 2018 spud date for the associated well. Confluence requests a meeting with the Commission Staff at their earliest convenience in order to discuss the variance request.

Confluence DJ, LLC ("Confluence"), by its attorneys Jost Energy Law, P.C., hereby submits this variance request pursuant to Rule 502.b.(1), to request administrative approval of a variance from the green completion requirements of Rule 805.b.(3), the prohibition of flaring pursuant to Rule 912.a., and a request to combust/flare pursuant to Rule 912.b for the Pickaroon 7-14-2L well (API No. 05-123-48022) ("Pickaroon Well") associated with the Form 2A for the Pickaroon Pad (Document No. 457632) ("Pickaroon Pad") and the Condition of Approval and Best Management Practices in the Form 2A and Form 2 requiring emissions mitigation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Tishany Jenkins

Title: Permit Agent

Email: tjenkins@upstreampm.com

Date: 10/2/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: 

Date: 10/17/2018

#### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

## General Comments

| <u>User Group</u> | <u>Comment</u>   | <u>Comment Date</u> |
|-------------------|--|---------------------|
| OGLA              | Inserted paragraph from the attached variance request that describes the request into the operator comments box.   | 10/17/2018          |
| OGLA              | Well completion practices in Rule 805.b.(3) shall apply to future well completions on this Oil and Gas Location. When commercial quantities of salable quality gas are achieved at any future well, the gas shall be immediately directed to a sales line, or shut in and conserved, or a variance from Rule 805.b.(3)C must be obtained to produce the well. The Rule 912 notice and approval requirements apply regardless of a variance from Rule 805.b.(3)C. | 10/15/2018          |
| OGLA              | Approval of this Sundry Notice applies to this well only for a period of 4-months after the well's reported date of production per the Form 7.   | 10/15/2018          |
| OGLA              | Provide the local emergency dispatch or the local governmental designee prior notice of natural gas flaring by supplying them with a copy of the approved Sundry Notice and all attachments. Operator shall notify local government designee and emergency dispatch prior to flaring when flaring can be reasonably anticipated, or as soon as possible, but in no event more than two (2) hours after the flaring occurs.                                       | 10/15/2018          |
| OGLA              | Operator will use an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Operator shall manage this well so that production volumes do not exceed combustor capacity.  | 10/15/2018          |
| OGLA              | Report metered volumes of gas flared on the Form 7, Operator's Report of Monthly Operations.   | 10/15/2018          |
| OGLA              | Flaring of natural gas shall comply with COGCC Rule 912.   | 10/15/2018          |
| OGLA              | This variance only applies to the Pickaroon 7-14-2L well. Salable gas from all other wells installed on the Pickaroon South Pad, ID #457632 shall be immediately directed to a sales line or shut in and conserved.  | 10/15/2018          |
| OGLA              | The operator is required to obtain and maintain any required air permits from CDPHE. For permitting purposes the flared gas is considered gas from a separator.  | 10/15/2018          |
| Permit            | Variance request to flare routed to Engineering and OGLA.  | 10/05/2018          |

Total: 10 comment(s)

## Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u>                     |
|--------------------|---------------------------------|
| 401780603          | SUNDRY NOTICE APPROVED-502b-DOC |
| 401781396          | VARIANCE REQUEST                |
| 401781397          | CORRESPONDENCE                  |
| 401781398          | CORRESPONDENCE                  |
| 401800237          | FORM 4 SUBMITTED                |

Total Attach: 5 Files