

FORM
5
Rev
09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10447 Contact Name: CARI MASCIOLI
 Name of Operator: URSA OPERATING COMPANY LLC Phone: (970) 284-3244
 Address: 1600 BROADWAY ST STE 2600 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-103-12286-00 County: RIO BLANCO
 Well Name: Boies Ranch C-240 Well Number: FED 32A-24-2-98
 Location: QtrQtr: SESE Section: 24 Township: 2S Range: 98W Meridian: 6
 Footage at surface: Distance: 628 feet Direction: FSL Distance: 1272 feet Direction: FEL
 As Drilled Latitude: 39.856238 As Drilled Longitude: -108.338696

GPS Data:
 Date of Measurement: 09/13/2018 PDOP Reading: 2.3 GPS Instrument Operator's Name: P. HOFFMANN

** If directional footage at Top of Prod. Zone Dist.: 1608 feet. Direction: FNL Dist.: 2223 feet. Direction: FEL
 Sec: 24 Twp: 2S Rng: 98W
 ** If directional footage at Bottom Hole Dist.: 1608 feet. Direction: FNL Dist.: 2223 feet. Direction: FEL
 Sec: 24 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK Field Number: 80090
 Federal, Indian or State Lease Number: COC03453

Spud Date: (when the 1st bit hit the dirt) 07/06/2018 Date TD: 08/12/2018 Date Casing Set or D&A: 08/12/2018
 Rig Release Date: 08/19/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 11636 TVD** 10778 Plug Back Total Depth MD 11568 TVD** 10710
 Elevations GR 6303 KB 6324 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
CBL/MUD/PULSED NEUTRON/TRIPLE COMBO ON 103-12283

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	87.5	0	81	75	0	81	VISU
SURF	13+1/2	9+5/8	36	0	4,075	863	0	4,089	VISU
1ST	8+3/4	4+1/2	13.5	0	11,614	1,439	3,706	11,636	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	5,082		NO	NO	
WILLIAMS FORK	6,590		NO	NO	
CAMEO	10,084		NO	NO	
ROLLINS	10,445		NO	NO	
COZZETTE	10,590		NO	NO	
CORCORAN	10,842		NO	NO	
SEGO	11,094		NO	NO	

Comment:

THE WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES.

LOGS HAVE BEEN RUN ON THIS WELL AND ARE PROVIDED WITH THIS FORM 5 SUBMITTAL. TOP OF PRODUCTION ZONE FOOTAGES ARE ESTIMATED AS THIS WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ FOOTAGES WILL BE PROVIDED AT THE TIME OF THE FORM 5A SUBMITTAL.

THE CONDUCTOR CASING SIZE WAS ORIGINALLY PERMITTED AS 16" AND CHANGED TO 18".

THE SURFACE STRING WAS ORIGINALLY PERMITTED AS 12-1/4" AND CHANGED TO 13-1/2".

THE PRODUCTION CASING WAS ORIGINALLY PERMITTED AS 4-1/2", 11.6#, P-110, LTC AND CHANGED TO 4-1/2", 13.5#, P-110, BTC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: CARI MASIOLITitle: REGULATORY ANALYST

Date: _____

Email: cmascioli@ursaresources.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401798442	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401794044	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401794047	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401794064	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401796639	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401796649	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401796651	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401796653	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401796655	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401796670	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)