

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10447

Contact Name: CARI MASCIOLI

Name of Operator: URSA OPERATING COMPANY LLC

Phone: (970) 284-3244

Address: 1600 BROADWAY ST STE 2600

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-103-12284-00

County: RIO BLANCO

Well Name: Boies Ranch C-240

Well Number: FED-42C-24-2-98

Location: QtrQtr: SESE Section: 24 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 632 feet Direction: FSL Distance: 1282 feet Direction: FEL

As Drilled Latitude: 39.856248 As Drilled Longitude: -108.338729

## GPS Data:

Date of Measurement: 09/13/2018 PDOP Reading: 2.3 GPS Instrument Operator's Name: P. HOFFMANN

\*\* If directional footage at Top of Prod. Zone Dist.: 2255 feet. Direction: FNL Dist.: 872 feet. Direction: FEL

Sec: 24 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2090 feet. Direction: FNL Dist.: 878 feet. Direction: FEL

Sec: 24 Twp: 2S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC03453

Spud Date: (when the 1st bit hit the dirt) 07/10/2018 Date TD: 08/04/2018 Date Casing Set or D&amp;A: 08/04/2018

Rig Release Date: 08/19/2018 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11333 TVD\*\* 10692 Plug Back Total Depth MD 11283 TVD\*\* 10642

Elevations GR 6303 KB 6324 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

## List Electric Logs Run:

CBL/MUD/PULSED NEUTRON/TRIPLE COMBO ON 103-12283

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	87.5	0	81	75	0	81	VISU
SURF	13+1/2	9+5/8	36	0	3,861	1,279	0	3,880	VISU
1ST	8+3/4	4+1/2	13.5	0	11,296	1,426	5,688	11,333	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FORT UNION	4,985		NO	NO	
WILLIAMS FORK	6,352		NO	NO	
CAMEO	9,933		NO	NO	
ROLLINS	10,312		NO	NO	
COZZETTE	10,452		NO	NO	
CORCORAN	10,693		NO	NO	
SEGO	10,975		NO	NO	

Comment:

THE WELLS ON THE BOIES RANCH C-240 PAD ARE CURRENTLY BEING COMPLETED.

LAT/LONGS PROVIDED IN THE WELL INFORMATION SECTION ARE ACTUAL, AS-DRILLED COORDINATES.

LOGS HAVE BEEN RUN ON THIS WELL AND ARE PROVIDED WITH THIS FORM 5 SUBMITTAL. MUD LOG HAS INCORRECT SPUD DATE BY ERROR OF THE LOGGING COMPANY. DATES LISTED IN THE DRILLING TAB ARE CORRECT.

THE CONDUCTOR CASING WAS ORIGINALLY PERMITTED AS 16" AND CHANGED TO 18".

THE SURFACE STRING WAS ORIGINALLY PERMITTED AS 12-1/4" AND CHANGED TO 13-1/2".

THE PRODUCTION CASING WAS ORIGINALLY PERMITTED AS 4-1/2", 11.6#, P-110, LTC AND CHANGED TO 4-1/2", 13.5#, P-110, BTC.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: CARI MASCIOLI

Title: REGULATORY ANALYST Date: \_\_\_\_\_ Email: cmascioli@ursaresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
401798444	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
401793324	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
401793322	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401793325	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401796404	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401796405	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401796407	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401796416	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401796417	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
401796424	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)