

Contractor Lewmont Drlg. Assoc.
 Rig No. 2
 Spot NE-NE
 Sec. 7
 Twp. 11 N
 Rng. 59 W
 Field Wildcat
 County Weld
 State Colorado
 Elevation ?
 Formation "J" Sand

Top Choke 1"
 Bottom Choke 9/16"
 Size Hole 7 7/8"
 Size Rat Hole None
 Size & Wt. D. Pipe 1 1/2" 16.60
 Size Wt. Pipe None
 I. D. of D. C. 2 1/2"
 Length of D. C. 459'
 Total Depth 7620'
 Interval Tested 7492-7510
 Type of Test Straddle

Tool Open @ M.
 Flow #1 15 Min. SIP #1 45 Min. Flow #2 90 Min. SIP #2 90 Min.
 Flow #3 Min. SIP #3 Min. Flow #4 Min. SIP #4 Min.
 B. H. T. 184° Gravity 42
 Mud Wt. 10.0 Viscosity 70

TOOL SEQUENCE

RECEIVED

NOV 30 1971

GOLD OIL & GAS CONS. COMM.



00296501

7492-----

7510-----

TD 7620-----

PRD Make Kuster AK-1
 No. 988 Cap. 4700 @ 7500
 Press Field Corrected

IH	A	3862	3932
FH	K	3851	3815
Flow #1-IF	B		234
FF	C		416
SIP #1	D	3354	3368
Flow #2-IF	E	352	376
FF	F	352	338
SIP #2	G	2848	2864
Flow #3-IF	H	None	Taken
FF	I	"	"
SIP #3	J	"	"

Pressure Below
 Bottom Packer
 Bled To

Bottom
 Packer Failed

Our Tester: T. RittenhouseWitnessed By: C. R. Coleman

RECOVERY IN PIPE

DID WELL FLOW - Gas Yes Oil No Water No

650' Total fluid

40' Clean high gravity oil = .57 Bbl.

90' Heavily oil & gas-cut mud, 30% oil = 1.29 Bbl.

520' Very high gas-cut mud with a slight show of oil = 3.11 Bbl.

Tool opened with blow building to a strong blow in 10 minutes.
 Gas to surface in 55 minutes. Too small to measure.

REMARKS:

The plugging actions during flow periods and the high & false
 Shut-in pressures are probably caused by a mud charged formation.
Breakdown of Shut-in curves not practical, due to above.

This is a Mis-Run

Operator Davis Oil Co.
 Address See Distribution

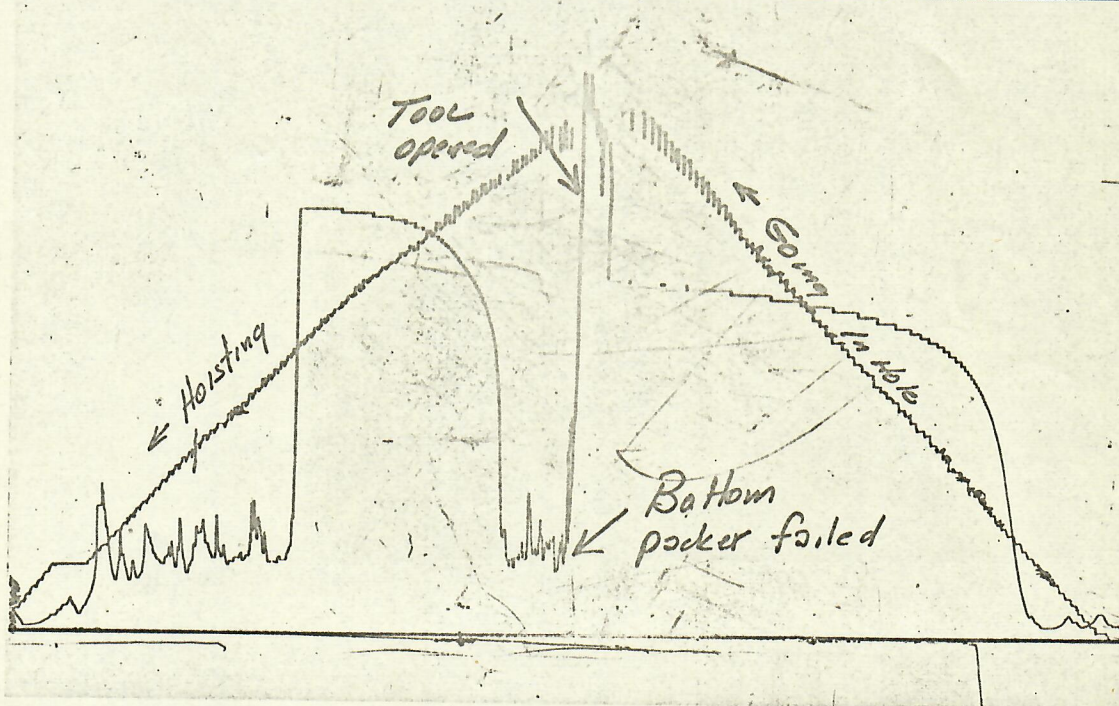
Well Name and No. Harms #1
 Ticket No. 15130

Date 11-23-71

DST No. 1 Mis-Run
 No. Final Copies 18

T-15130R-988Misrun

Bottom Chart T-15130 R-VT-51 Misrun



DAVIS OIL CO.
Harms #1 DST #1 Mis-run Ticket #15130

Bottom Packer Failed

Phone 522-1206

VIRG'S TESTERS, INC.

Box 712 - Sterling, Colo.

Fluid Sample Report

Date 11-23-71 Ticket No. 15130
Company Davis Oil Co.
Well Name & No. Harms #1 DST No. 1 Mis-run
County Weld State Colorado
Sampler No. Test Interval 7492=7510
Pressure in Sampler 185 PSIG BHT 184 OF

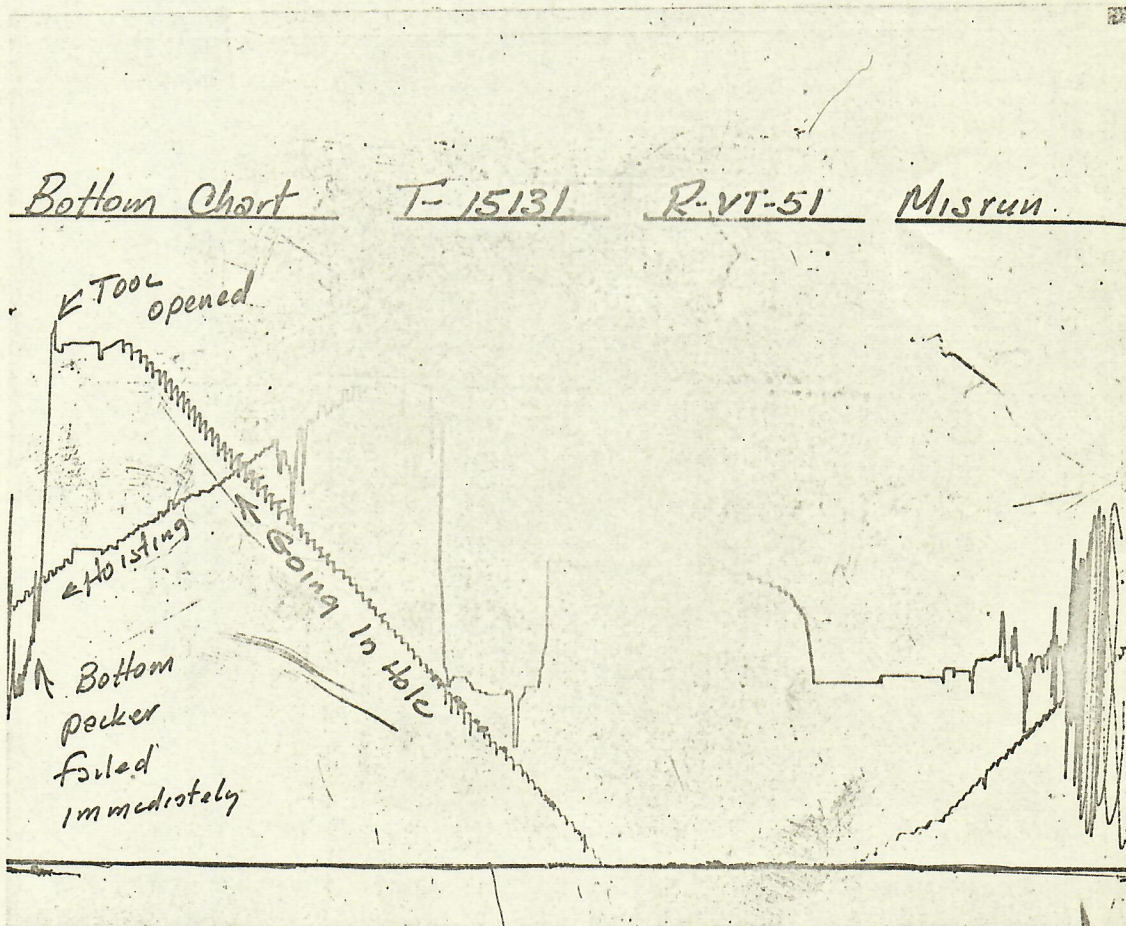
Total Volume of Sampler: 2150 cc.
Sample: 1500 cc.
Oil: 250 cc.
Water: None cc.
Mud: None cc.
Gas: 0.5 cu. ft.
Other: None

Resistivity

Water: @ of Chloride Content ppm.
Mud Pit Sample 5.2 @ 75° of Chloride Content 975 ppm.
Gas/Oil Ratio Gravity °API @ of

Where was sample drained Shop

Remarks: RW of Make-up Water 10.0 @ 50° = 700 PPM



DAVIS OIL CO.
Harms #1 DST #2 Mis-run Ticket #15131

Packer Failed