

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401787793

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie.Fiddes@Anadarko.com

5. API Number 05-123-45092-00

7. Well Name: NEWBY STATE

8. Location: QtrQtr: SESE Section: 33 Township: 3N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 38N-4HZ

Completed Interval

FORMATION: NIOBRARA		Status: PRODUCING		Treatment Type: FRACTURE STIMULATION					
Treatment Date:	05/06/2018	End Date:	05/20/2018	Date of First Production this formation: 09/24/2018					
Perforations	Top: 7666	Bottom:	13735	No. Holes:	1150	Hole size:	0.44		
Provide a brief summary of the formation treatment:				Open Hole: <input type="checkbox"/>					
PERF AND FRAC FROM 7666-13735.									
24 BBL 15% HCL ACID, 843 BBL 7.5% HCL ACID, 7,490 BBL PUMP DOWN, 170,408 BBL SLICKWATER, 178,765 TOTAL FLUID, 1,742,250# 40/70 GENOA/SAND HILLS, 1,508,760# 40/70 OTTAWA/ST. PETERS, 3,251,010# TOTAL SAND.									
This formation is commingled with another formation:				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Total fluid used in treatment (bbl): 178765		Max pressure during treatment (psi): 7827							
Total gas used in treatment (mcf): 0		Fluid density at initial fracture (lbs/gal): 8.30							
Type of gas used in treatment:		Min frac gradient (psi/ft): 0.88							
Total acid used in treatment (bbl): 867		Number of staged intervals: 49							
Recycled water used in treatment (bbl): 1930		Flowback volume recovered (bbl): 8449							
Fresh water used in treatment (bbl): 175968		Disposition method for flowback: RECYCLE							
Total proppant used (lbs): 3251010		Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>							
Reason why green completion not utilized:									
Fracture stimulations must be reported on FracFocus.org									
Test Information:									
Date:	10/13/2018	Hours:	24	Bbl oil:	115	Mcf Gas:	198	Bbl H2O:	139
Calculated 24 hour rate:		Bbl oil:	115	Mcf Gas:	198	Bbl H2O:	139	GOR:	1722
Test Method:	Flowing	Casing PSI:	2400	Tubing PSI:	2100	Choke Size:	16/64		
Gas Disposition:	SOLD	Gas Type:	WET	Btu Gas:	1707	API Gravity Oil:	56		
Tubing Size:	2 + 3/8	Tubing Setting Depth:	7296	Tbg setting date:	10/10/2018	Packer Depth:			
Reason for Non-Production:									
Date formation Abandoned:		Squeeze:		<input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt				
** Bridge Plug Depth:		** Sacks cement on top:		** Wireline and Cement Job Summary must be attached.					
Comment:									
This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 30' FNL, 261' FEL, Sec 4, T2N, R68W.									
Anadarko certifies compliance with rule 317.s.									
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.									
Signed:		Print Name: Callie Fiddes							
Title: Regulatory Analyst		Date:		Email: Callie.Fiddes@Anadarko.com					

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)