

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-123-45990-00

7. Well Name: Coyote Trails

8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 34S-20-16N

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/24/2018 End Date: 06/05/2018 Date of First Production this formation: 09/20/2018
Perforations Top: 9685 Bottom: 19194 No. Holes: 1533 Hole size: 44/100
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara with 49 stage plug and perf:
14,700,320 total pounds proppant pumped: 7,340,020# 40/70 mesh; 7,360,300# 30/50 mesh.
22,947 total bbls fluid pumped: 22,447 bbls fresh water and 500 bbls 15% HCL Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 22947 Max pressure during treatment (psi): 8891
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.75
Total acid used in treatment (bbl): 500 Number of staged intervals: 49
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 13940
Fresh water used in treatment (bbl): 22447 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 14700320 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/06/2018 Hours: 24 Bbl oil: 643 Mcf Gas: 1206 Bbl H2O: 283
Calculated 24 hour rate: Bbl oil: 643 Mcf Gas: 1206 Bbl H2O: 283 GOR: 1876
Test Method: flowing Casing PSI: 2117 Tubing PSI: 1599 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1530 API Gravity Oil: 46
Tubing Size: 2 + 3/8 Tubing Setting Depth: 9640 Tbg setting date: 07/23/2018 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 475 FNL & 2415 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email: ewinick@extractionog.com

Attachment Check List

Att Doc Num **Name**

401773575 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

Stamp Upon Approval

Total: 0 comment(s)