

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 860-5838

Email: Alexandria.Ota@pdce.com

5. API Number 05-123-41764-00

7. Well Name: Trimar Farms

8. Location: QtrQtr: SWSE Section: 29 Township: 5N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 29T-221

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/05/2016 End Date: 01/11/2016 Date of First Production this formation: 03/03/2016  
Perforations Top: 6850 Bottom: 10867 No. Holes: 936 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

20 Stage Plug and Perf, Perf'd from 6,850'-10,731', 3 Toe Sleeves from 10,774'-10,864'

Total Fluid: 75,553 bbls

Gel Fluid: 55,728 bbls

Slickwater Fluid: 19,015 bbls

15% HCl Acid: 810 bbls

Total Proppant: 4,401,980 lbs

Silica Proppant: 4,401,980 lbs

Method for determining flowback: Measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 75553

Max pressure during treatment (psi): 3851

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 1605

Number of staged intervals: 20

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 9814

Fresh water used in treatment (bbl): 73948

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4401980

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 03/16/2016 Hours: 24 Bbl oil: 431 Mcf Gas: 691 Bbl H2O: 152  
Calculated 24 hour rate: Bbl oil: 431 Mcf Gas: 691 Bbl H2O: 152 GOR: 1603  
Test Method: Flowing Casing PSI: 2264 Tubing PSI: 1279 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1160 API Gravity Oil: 48  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6567 Tbg setting date: 02/13/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)