

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400891008

Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Ota</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 831-3988</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Alexandria.Ota@pdce.com</u>

5. API Number <u>05-123-38830-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Bernhardt Farms</u>	Well Number: <u>13W-403</u>
8. Location: QtrQtr: <u>NESE</u> Section: <u>13</u> Township: <u>4N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/26/2015 End Date: 08/08/2015 Date of First Production this formation: 08/22/2015  
Perforations Top: 7821 Bottom: 14338 No. Holes: 1692 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

37 Stage Plug and Perf, Perf'd from 7,821'-14,338'  
Total Fluid: 119,837 bbls  
Gel Fluid: 101,428 bbls  
Slickwater Fluid: 17,087 bbls  
15% HCl Acid: 1,322 bbls  
Total Proppant: 7,088,100 lbs  
Silica Proppant: 7,088,100 lbs  
Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 119837 Max pressure during treatment (psi): 4505

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 1322 Number of staged intervals: 37

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3390

Fresh water used in treatment (bbl): 118515 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7088100 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 09/02/2015 Hours: 24 Bbl oil: 132 Mcf Gas: 1332 Bbl H2O: 76

Calculated 24 hour rate: Bbl oil: 132 Mcf Gas: 1332 Bbl H2O: 76 GOR: 10091

Test Method: Flowing Casing PSI: 1934 Tubing PSI: 1549 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1247 API Gravity Oil: 58

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7290 Tbg setting date: 08/22/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: Email: cassie.gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)