

OFFICE OF STATE OIL INSPECTOR
Oil and Gas Conservation
Department



Locate Well Correctly

LOG OF OIL AND GAS WELL

Cora Rohrbacher #1

Company Amerada Petroleum Corporation Address Box 2040, Tulsa 2, Oklahoma.
 State or Patented Patented Field Wildcat State Colorado
 Well No. 1 Sec. 32 T. 11N R. 68W Meridian County Larimer

Location (N) Ft. (S) of ----- line and (E) Ft. (W) of ----- line of ----- Elevation 5750' from 150' SE of center of SW/4 SW/4 (Derrick floor relative to sea level) rotary table

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 20, 1944 Signed J. L. Burlingame
 Title Ass't. General Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 7-10-44, 1944 Finished Drilling 9-8- 1944

OIL SANDS OR ZONES

No. 1, from ----- to ----- No. 4, from ----- to -----
 No. 2, from ----- to ----- No. 5, from ----- to -----
 No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from ----- to ----- No. 3, from ----- to -----
 No. 2, from ----- to ----- No. 4, from ----- to -----

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
16"	57.47#	(Conductor casing)	22'			-	-	-	-
10-3/4"	40.5#	8	N-40 R2	317	Baker Guide	-	-	-	-

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
16"	22'	15 Sx.			
10-3/4"	317	400 Sx.			

PLUGS AND ADAPTERS

Heaving plug-Material ----- Length ----- Depth Set -----
 Adapters-Material ----- Size -----

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from 0 ft. to 6966 ft. and from ----- ft. to ----- ft.
 Cable tools were used from ----- ft. to ----- ft. and from ----- ft. to ----- ft.

DATES

19 Put to producing ----- 19 -
 The production for the first 24 hours was ----- barrels of fluid of which
----- % was oil, ----- % emulsion; ----- % sediment. Gravity Be, -----
 If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft.
 of gas -----. Rock Pressure, lbs. per sq. in -----

EMPLOYES

J. D. Laird Driller C. G. Purdy, Driller
Charlie Ives Driller -----, Driller

FORMATION RECORD

From	To	Total Feet	Formation
0	420	420	Shale
420	421	1	Rock
421	794	373	Shale
794	1200	406	"
1200	1645	245	"

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
1645	1741	96	Shale w/ lime streaks
1741	1832	91	Shale
1832	1890	58	Shale and broken lime
1890	2106	216	Shale
2106	2385	279	Sandy shale
2385	2925	540	Shale
2925	2986	61	Lime
2986	3460	474	Shale
3460	3674	214	Shale & lime
3674	3885	211	Shale
3885	3974	89	Lime
3974	4837	863	Shale
4837	5103	266	"
5103	5121	17	" - hard
5121	5286	165	"
5286	5657	371	"
5657	5713	56	Limy shale
5713	6070	357	Shale
6070	6075	5	"
6075	6094	19	Lime
6094	6113	19	Sand
6113	6122	9	Limy shale
6122	6505	383	Shale
6505	6523	18	Lime rock
6523	6576	53	Shale & broken lime
6576	6598	22	Shale
6598	6600	2	Broken shale
6600	6639	39	Shale
6639	6646	7	" - Cored black shale
6646	6664	18	"
6664	6675	11	Sand - Cored thin shale partings and shaly sand
6675	6680	5	Sandy shale, Cored - hard & black
6680	6688	8	Shale
6688	6699	11	Sand - Cored - hard white sand
6699	6704	5	Shaly sand- Cored brown & gray shaly sand
6704	6707	3	Sand w/ shale partings, cored - hard & gray
6707	6722	15	Shaly sand
6722	6727	5	Shaly sand -Cored - hard and black
6727	6732	5	" "
6732	6743	11	" " - Cored - hard and black
6743	6765	22	Sandy shale
6765	6847	82	Shale
6847	6855	8	Sand - Cored - very hard, white & Dense
6855	6859	4	Sand - Cored " " " "
6859	6864	5	Quartzite sand w/ shale partings - cored, very hard
6864	6882	18	Sandy shale
6882	6894	12	Sand - Cored - hard white water sand
6894	6960	56	Sand
6960	6966 TD	6	Shale

