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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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OCT 12 2018

COGCC

BOTTOM HOLE PRESSURE

1. OGCC Operator Number: <u>16700</u>		4. Contact Name and Telephone <u>Diane Peterson</u>	
2. Name of Operator: <u>Chevron U.S.A., Inc</u>		No: <u>970-675-3842</u>	
3. Address: <u>100 Chevron Road</u>		Fax: <u>970-675-3800</u>	
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>			

5. API Number: <u>05-103-05765</u>	6. OGCC Lease No.: <u>47443</u>
7. Well Name: <u>M.B. LARSON B</u>	Well Number: <u>1</u>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE Section 22, T2N, R103W, 6TH P.M.</u>	
9. County: <u>Rio Blanco</u>	10. Field Name: <u>Rangely Weber Sand Unit</u>
11. Federal, Indian or State Lease Number: <u>Fed. M.B. Larson B D-053334</u>	
12. Well Elevation: <input type="checkbox"/> KB <input checked="" type="checkbox"/> GL <u>5531</u> feet	
13. Bottom Hole Pressure: <u>2596.3</u> psia at a depth of <u>6442</u> feet.	
14. Date Measured: <u>9/14/2018</u>	
15. Number of Hours Well Was Shut-In: <u>10</u> days <u> </u> hours	
16. Method Used to Obtain Bottom Hole Pressure: <input checked="" type="checkbox"/> Bottom Hole Pressure Recorder <input type="checkbox"/> Surface Pressure and Fluid Level Measurement Used to Calculate BHP: Casing Pressure: <u> </u> Fluid Level: <u> </u> <input type="checkbox"/> Other Method (Specify): <u> </u>	
17. Formation: <u>Weber Formation</u>	
18. Completed Interval (Net Footage): <u> </u>	
19. Production Rates: Gas: <u> </u> mcf/d Water: <u> </u> bpd Date Reported: <u> </u>	
20. Flowing Tubing Pressure: <u> </u> psi	
21. Flowing Casing Pressure: <u> </u> psi	
22. Type of Production: <input type="checkbox"/> Downhole Pump <input type="checkbox"/> Flowing <input type="checkbox"/> Plunger <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other: <u>Injection well</u>	
23. Bottom Hole Temperature (temperature of produced water at well head can be used): <u>21.0</u> ° <input type="checkbox"/> F or <input checked="" type="checkbox"/> C	
24. Method of Temperature Measurement: <input checked="" type="checkbox"/> Bottom Hole Temperature <input type="checkbox"/> Produced Water Measurement	
25. Comments: <u> </u> <u> </u> <u> </u>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: *Diane L Peterson* Title: Permitting Specialist Date: 10/08/2018

CHEVRON USA

Static Test

Well Pressure Survey Report

Well Name	M.B. Larson B-1	KB Elevation	5542
API Number		GL Elevation	5531
CHEVNO		<input type="checkbox"/> Openhole	
IJ Number	1013	<input type="checkbox"/> Cased Hole	
PATTERN Number		Top Perf	6289
		Bottom Perf	6687
		Datum Depth	6442

☐ **STCA Est. From Surface Pressure (After 5 day SI)**

Type of Fluid (Check One) WATER ☐ OIL ☐ GAS ☐
 Fluid To Surface (Check One) Yes ☐ No ☐

Tubing Pressure (PSIG) (CAI)

SHUT-IN DATE			Taken By	
Pressure Test Date		Average	Taken By	
SHUT-IN Duration				

Est. SBHP @ Datum Done by

☒ **STME Measured BHP by PLS (Production Logging Service Inc.)**

SHUT-IN DATE 9/4/2018
 Pressure Test DATE 9/14/2018

Mesured Depth	Duration	Start Time	End Time	Average Pressure	Median Pressure	Note
6442	1 MINUTE	11:02:30	11:03:30	2596.275	2596.397	
3000	1 MINUTE	11:10:17	11:11:17	1787.401	1787.245	
1000	1 MINUTE	11:15:25	11:16:25	1285.088	1285.122	
SURFACE	1 MINUTE	11:19:36	11:20:36	1003.840	1003.880	

DATUM: 6442.00

NOTE.

☒ Email Electronic File of Pressure Gauge Data to Rory Clark (RClark@chevron.com)
 Electronic File Name