

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 30 1986



00244586

File one copy for Patented, Federal and Indian lands  
File in duplicate for State lands.

COLO. OIL & GAS CONS. COMM. CASE DESIGNATION AND SERIAL NO.

05 069 6265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other TA

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
CONSOLIDATED RESOURCES, INC

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface SE SW 1957' FWL

At top prod. interval reported below 645 FSL NAME OF DRILLING CONTRACTOR

At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROUND BUTTE

9. WELL NO.  
#1

10. FIELD AND POOL, OR WILDCAT  
WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SESW Sec 13, T1N, R69W

14. PERMIT NO. 85-1074 DATE ISSUED 8/10/85

12. COUNTY LARIMER 13. STATE COLORADO

15. DATE SPUNDED 8/23/85 16. DATE T.D. REACHED 9/14/85 17. DATE COMPL. (Ready to prod. or Plug & Abd.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL: 5905' KB 5910' 19. ELEV. CASINGHEAD 5905'

20. TOTAL DEPTH, MD & TVD 1594' 21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
CODELL 1455' - 1485' 25. WAS DIRECTIONAL SURVEY MADE  
73/4° @ 1403'

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL DENSITY CNL BOND 27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
7"	22.80	222'	8 3/4"	30 SX	
4 1/2"	11.60	1587'	6 1/4"	110 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET

31. PERFORATION RECORD (Interval, size and number)  
1462' - 1472', 4 SPF, .38

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>BREAKDOWN FRACT</u>	<u>1856 gal # 2 DIESEL</u>
	<u>437 Bbl gel water w/ 40,000 #</u>
	<u>28/40 Sand</u>

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) TA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. \_\_\_\_\_ CASING PRESSURE \_\_\_\_\_ CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. McMillan TITLE President DATE 4/29/86

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	See geologist report attached		
	+ logs		

**38.**

**GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

CORO OIL # 012 CORE CONING

VBB 3 0 1399

MECE I A E R