

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 30 1986



00244586

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLO. OIL & GAS CONS. COMM. CASE DESIGNATION AND SERIAL NO.

05 069 6265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>TA</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR <u>CONSOLIDATED RESOURCES, INC</u>		8. FARM OR LEASE NAME <u>ROUND BUTTE</u>	
3. ADDRESS OF OPERATOR <u>4390 FENTON ST #204 DENVER, CO 80212</u>		9. WELL NO. <u>#1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>SE SW 1957' FWL</u> At top prod. interval reported below <u>645 FSL</u> At total depth _____ NAME OF DRILLING CONTRACTOR _____		10. FIELD AND POOL, OR WILDCAT <u>WILDCAT</u>	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>SESW Sec 13, T1N, R69W</u>		12. COUNTY <u>LARIMER</u>	
13. STATE <u>COLO</u>		14. PERMIT NO. <u>85-1074</u>	
15. DATE SPUDDED <u>8/23/85</u>		16. DATE T.D. REACHED <u>9/14/85</u>	
17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) <u>8/23/85</u>		18. ELEVATIONS (DF, REB, RT, GR, ETC.) <u>GL: 5905' KB 5910'</u>	
19. ELEV. CASINGHEAD <u>5905'</u>		20. TOTAL DEPTH, MD & TVD <u>1594'</u>	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY <u>TD</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>CODELL 1455' - 1485'</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>73/4° @ 1403'</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>DIL DENSITY CNL BOND</u>	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) <u>1462' - 1472', 4 SPF, .38</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <u>BREAKDOWN FRAC</u> <u>1856 gal #2 DIESEL</u> <u>437 gal gel water w/ 40,000 #</u> <u>28/40 Sand</u>	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>JR McMillan</u>		TITLE <u>President</u>	
DATE <u>4/29/86</u>		TEST WITNESSED BY	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See geologist report attached x logs

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH