

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY
00244572
JUN 2 1997
COLO. OIL & GAS CONS. COMM.
ET FE U SE

1 a. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

1 b. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER: ☐ Refilling ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐ Side Track ☐

Complete the
Attachment Checklist

2. OGCC Operator Number: 63270	4. Contact Name & Phone		
3. Name of Operator: Nielson & Associates, Inc.	Jim Williams		
4. Address: P.O. Box 2850	No: 307/587-2445	APD Original & 2 Copies	XX
City: Cody State: WY Zip: 82414	Fax: 307/527-4943	Form 2A (Reclamation) & 1 Copy	N/A
6. Well Name: French Woman	Well Number: #1	Permit Fee (\$50)	X
7. Unit Name (if Appl.): N/A	Unit No: N/A	Well Location Plat	X
8. Unit Name (if Appl.): N/A	Formation Code: CSPP	Copy of Topo Map	X
9. Proposed Total Depth: 1500'		Plugging Surety	on file
		Mineral Lease Map	
		Surface Agreement/Surety	on file
		Pit Permit (Form 15)	
		Deviated Drilling Plan	
		Request for Exception Location	
		Exception Location Waivers	
		H2S Contingency Plan	
		Federal Drilling Permit (1 Set)	X
		Notices of Allocation	
		Sent Complete Permit Package to County	X

WELL LOCATION INFORMATION

10. QtrQtr: SW NE Sec. 15, T11N - R76W	
11. Footage From Exterior Section Lines (if directional, submit drilling plan):	
At Surface: 2288' FNL and 1357' FEL	
If directional, at Top Proposed Prod. Zone: N/A	
If directional, at Bottom Hole: N/A	
12. Ground Elevation: 8555'	13. County: Larimer
14. Field Name: Wildcat	Field Number: 99999

LEASE, SPACING, AND POOLING INFORMATION

15. Spacing Order #(s):	16. # Acres in Unit:	17. Unit Description
18. Mineral Ownership: <input type="checkbox"/> Fee <input type="checkbox"/> State <input checked="" type="checkbox"/> Federal		<input type="checkbox"/> Indian Lease #:
19. Surface Ownership: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal		<input type="checkbox"/> Indian
Is the Surface Owner also the Mineral Owner?: No		
If No: <input type="checkbox"/> Surface Owners Agreement Attached or <input checked="" type="checkbox"/> \$25,000 Blanket Bond <input type="checkbox"/> \$2,000 Bond <input type="checkbox"/> \$5,000 Bond		
20. Total Acres in Lease: 640	21. Describe Entire Lease by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):	
	T11N - R76W	
	Sec. 15: All	
22. Is location in a high density area (Rule 603b)? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		
23. Distance to nearest Lease Line: 1357'	24. Distance to nearest Property Line 1357'	
25. Distance to nearest well completed in the same Formation: none		
26. Distance to nearest building, public road, major above ground utility or railroad: none		
** The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).		

DRILLING PLANS AND PROCEDURES

27. Approx. Spud Date: July - August, 1997	* IF Air/Gas Drilling, Notify Local Fire Officials
28. Drilling Contractor Number:	Name: To be determined Phone #:
29. Is H2S Anticipated: <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	If yes, attach contingency plan.
30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
31. Will salt sections be encountered during drilling? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	
32. If questions 30 or 31 are yes, is this location in a sensitive area (Rule 903)? <input type="checkbox"/> No <input type="checkbox"/> Yes	
33. Mud disposal: <input checked="" type="checkbox"/> Offsite <input type="checkbox"/> Onsite	
Method: <input type="checkbox"/> Land Farming <input type="checkbox"/> Land Spreading <input checked="" type="checkbox"/> Disposal Facility <input type="checkbox"/> Other:	

34 CASING AND CEMENTING PROGRAM						
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Sks Cement	Cement Bottom	Cement Top
12-1/4"	8-5/8"	24#	125'	90 sacks	125'	Surface
7-7/8"	5-1/2"	14#	1500'	90 sacks	1500'	850'
35. BOP Equipment: <input type="checkbox"/> Annular Preventor <input checked="" type="checkbox"/> Double Ram <input type="checkbox"/> Rotating Head <input type="checkbox"/> None	2000 psi					
36. Comments, if any: Confidential Request						

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lisa L. Smith

Signed: [Signature] Title: Consultant for Nielson & Associates Date: 5/30/97

OGCC Approved: [Signature] Director of COGCC Date: JUN 09 1997

API NUMBER 05-069-6328 Permit Number: 97-397 Expiration Date: JUN 08 1998

CONDITIONS OF APPROVAL, IF ANY:

North Park

Provide 24 hour notice of MIRU to Dave Shelton at 303-894-2100 ext 108. If production casing is set use sufficient cement to cover any zone capable of producing fluids. If dry hole, set 40 sks cement above Casper sand, 40 sks cement above any other water or hydrocarbon bearing zone encountered, 40 sks cement 1/2 out, 1/2 in 8 5/8" casing, 10 sks cement at top of 8 5/8", cut 4' below GL, weld plate.