

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.



RECEIVED
OCT 25 1977

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lazy W. Cross Ranch, Inc.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T11N, R76W

12. COUNTY

Larimer

13. STATE

Colorado

1. OIL WELL GAS WELL OTHER P&A

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
At proposed prod. zone 2130 FSL 660 FEL NE SE Sec. 20

14. PERMIT NO.
77-614

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7985 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 9-28-77

The above well was P&A as follows:

- 1. 2800-3000 X 125 SX
- 2. 1575-1200 X 250 SX
- 3. 275-170 X 60 SX
- 4. 10 SX at Surface

Surface casing was cut off at 5 ft. below ground level and steel cap welded on top.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	<input type="checkbox"/>
OGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Area Admin. Supervisor

DATE

10-21-77

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

OCT 26 1977

CONDITIONS OF APPROVAL, IF ANY:

X