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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10112	Contact Name and Telephone Alyssa Beard
Name of Operator: Foundation Energy Management	No: (303) 244-8114
Address: 1801 Broadway Suite 1500	Email: abeard@foundationenrgy.com
City: Denver State: Co Zip: 80202	
API Number: 103-10433 OGCC Facility ID Number: 272001	
Well/Facility Name: Columbine Sp. Fed Well/Facility Number: 3C-13-4-104	
Location QtrQtr: SESEW Section: 13 Township: 45 Range: 104W Meridian: 6	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number	<input type="checkbox"/>	<input type="checkbox"/>

Wellbore Data at Time of Test

Injection/Producing Zone(s) Mesaverde Coal	Perforated Interval: 1348' - 1426'	Open Hole Interval:
		Bridge Plug or Cement Plug Depth CIBP@ 1275'

Tubing Casing/Annulus Test

Tubing Size: NA	Tubing Depth: NA	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 9/28/18	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 582	Casing Pressure - 5 Min. 518	Casing Pressure - 10 Min. 517	Casing Pressure Final Test 515	Pressure Loss or Gain During Test -7

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Signed:

Title:

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: