

4239.

APR 21 1998

COAL, OIL & GAS CONS. COMM.

Circulating _____	Displacement _____	Preflush: _____	Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment _____	Gal - BBI _____	Disp BBI Gal <u>14.7</u>
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr _____	Gal - BBI <u>42</u>	
		Total Volume _____	Gal - BBI _____	
Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____	
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE _____		

JOB LOG 4239-5

REGION North America	NW/COUNTRY USA	BOA / STATE OK	COUNTY C
MEJ O. EMP # 11111	EMPLOYEE NAME J. C. Smith	PSL DEPARTMENT C	
LOCATION 11111	COMPANY HES	CUSTOMER REP / PHONE N/A	
TICKET AMOUNT 7286.07	WELL TYPE C/G	API UWI # N/A	
WELL LOCATION 11111	DEPARTMENT C	JOB PURPOSE CODE 111	
LEASE / WELL # 11111	SEC / TWP / RANG 31-11-4		

COLO. OIL & GAS CONS. COMM.

HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)	HES EMP NAME/EMP#(EXPOSURE HOURS) (HRS)

CHART NO.	TIME	RATE (BPM)	VOLUME (BB)(GAL)	PUMPS T C	PRESS. (psi) Tbg Csg	JOB DESCRIPTION / REMARKS
	1400					CAUSED OUT
CT	1430					ON LOCATION - DISCUS JOB PROCEDURE
						BREAK CIRCULATION
	1815	4	2	✓	100	PUMP WATER
	1815	4	5	✓	100	PUMP DYE WATER
	1816	4	5	✓	100	PUMP WATER
	1817	5	0	✓	100	MIX CEMENT
						DYE WATER AT SURFACE
			42			SHUT DOWN MIXING CEMENT
	1827	5	0	✓	150	DISPLACE CEMENT
CT	1830		14.7			CEMENT DISPLACED - SHUT IN CASING VALVE
						CIRCULATED 10 SLS CEMENT TO POT
						WASH UP
						PICK UP
						FINISH TICKETS - TAKE HT 400 FLUID INJ ADAPT - CLEAN OUT
	2000					JOB COMPLETE
						THANK YOU
						WAZIE, DAVE



APR 21 1998



JOB LOG HAL-2013-C

CUSTOMER

Samedan O.L. Corp

WELL NO.

44-31

LEASE

Hill Top

JOB TYPE

Long string 4 1/2"

DATE

3-23-98

PAGE NO.

1

TICKET NO.

196669

CHART NO.

TIME

RATE (BPM)

VOLUME (BBLS) (GAL)

PUMPS T C

PRESSURE (PSI) TUBING CASING

DESCRIPTION OF OPERATION AND MATERIALS

1900

0230

0415

8

✓

150#

8 1/2

✓

150#

1

✓

150#

15

✓

175#

0427

0530

4

600#

4

200#

0650

0900

0945

1200

1415

1425

1452

1455

4 1/2

4

47

8

11

200#

200#

200#

200#

0#

1512

5 3/4

3

39

200#

2000#

1600

Called out

on location - Schlumberger French Logging well.

Run in with Drill pipe to Plug 1st Plug @ 2270'

Pump 8 BBLs water spacer

Pump 35 SKs cement std 10% salt 1# KCL, 2% Gel

Pump 1 BBL Fresh water

Disp w/ 15 BBLs mud.

Pull Drill Pipe to 375'

Samedan O.L. Corp Decides to Run csg. "Log Read wrong"

Start Back in Hole to circ cut out

Cir hole @ 2200' w/ Halliburton P.

Pump 85 BBLs Hole clean.

Start out of Hole w/ D.P.

out of Hole w/ Pipe.

Tally 4 1/2 csg.

Start 2 1/2 csg 10.5# / pipe

cir 4 1/2 csg down w/ Halliburton Pump.

Pipe on Bottom 2456 - Cir - 7 Joints

Cir w/ Halliburton RCM.

Hook up to cement well

Pump 4 BBLs H 20 spacer

st mix 20 SKs mid con @ 3% CC @ 11.5#

st mix 30 SKs mid con @ 3% CC @ 14.5#

st mix 4.5 SKs std w/ 10% salt, 1#

KCL, 2% Gel

Fin mix cement

washout Pump + Line Release 3-wiper

Latch down Plug - (chemicals in Flow)

st Disp. - cap (39 BBLs - PST INC)

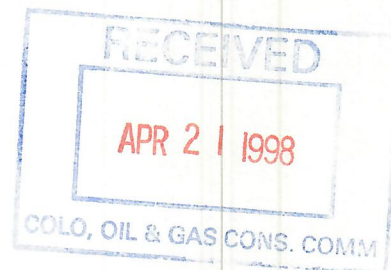
Plug Down - Release to trk. Dry.

Washup + Rackup Equip. -

Job complete - "4 BBLs cut Top it"



SAMEDAN OIL CORPORATION
1050 Seventeenth Street, Suite 1100 Denver, Colorado 80265
(303)534-1533 Fax (303)534-1103



April 20, 1998

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street
Suite #801
Denver, Colorado 80203

RE: Hilltop #44-31
SE SE Section 31-T1N-R45W
Yuma County, Colorado

Please find enclosed one (1) original and one (1) copy of the Colorado Oil and Gas Conservation Commission's, Form #5 (Drilling Completion Report) and Form #5A (Completed Interval Report) for the above referenced well. The following items are also enclosed:

- Form #10 - Certification of Clearance and/or Change of Operator (1-Original; 6-Copies)
- Casing Cement Job Summaries
- Set of Logs: Cement Bond Log/Perforation Record, Dual Induction/SFL & Compensated Neutron Litho Density

If you have any questions, or need any additional information, please feel free to contact me at the above letterhead telephone number.

Sincerely,

SAMEDAN OIL CORPORATION

Dinah M. Carrasco

Dinah M. Carrasco
Engineering Technician II

/dmc
Enclosures