



Job Summary

Ticket Number	Ticket Date
TN# FL3874	5/30/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-22872
WELL NAME	RIG	JOB TYPE
Smith 5 Spot A4	Ranger 545	Plug 2
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NENE 20 5N65W	Kopp, Jeff	Craig East

EMPLOYEES		
St. John, Gary		
Clark, John		
	Bartez, Xavier	

WELL PROFILE			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	7.88	561	461		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	665	0	466	0
Production	4.5	11.6	P-110	665	561		
Surface	8.625	24		461	0		

CEMENT DATA

Stage 1:	From Depth (ft):	665	To Depth (ft):	466
Type: RSP 1	Volume (sacks):	40	Volume (bbls):	8.4

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100 % RSP + 0.2 % RSPR +0.25 lb/sk Cello Flake	14.5	1.19	5.11

Stage 2:	From Depth (ft):	466	To Depth (ft):	229
Type: RSP 2	Volume (sacks):	70	Volume (bbls):	14.8

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100 % RSP + 0.2 % RSPR +0.25 lb/sk Cello Flake	14.5	1.19	5.11

SUMMARY

Preflushes:	8 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1: 1.7	Stage 2: 1
	bbls of	Actual Displacement (bbl):	1.7	1
	bbls of	Plug Bump (Y/N):	N/A	Bump Pressure (psi): N/A
Total Preflush/Spacer Volume (bbl):	8	Lost Returns (Y/N):	N (if Y, when)	
Total Slurry Volume (bbl):				
Total Fluid Pumped	10.7			
Returns to Surface:	Cement 0 bbls			

Job Notes (fluids pumped / procedures / tools / etc.): Job pumped per customers request. Job went well.

Customer Representative Signature: _____ **Thank You For Using O-TEX Cementing**