



Job Summary

Ticket Number		Ticket Date
TN#	FL3873	5/29/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-22872
WELL NAME	RIG	JOB TYPE
Smith 5 Spot A4	Brigade #11	Nio Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NENE 20 5N65W	Kopp, Jeff	Craig East

EMPLOYEES		
<i>Peterson, Ryan</i>		
<i>Peterson, Roger</i>		
	<i>Tchoudjeu, Haris</i>	

WELL PROFILE			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	7190	0		
Production	4.5	11.6	P-110	7190	0		

CEMENT DATA

Stage 1:	From Depth (ft):	7190	To Depth (ft):	6842
Type: Thermal-35	Volume (sacks):	20	Volume (bbls):	5.4

Cement & Additives:	Density (ppg)	Yield (ft ³ /sk)	Water Req.
100% Thermal 35+0.3% ASM-3+0.3% CFR-2	15.8	1.52	6.25

SUMMARY

Preflushes:	5 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1 26.4	Stage 2
	_____ bbls of _____	Actual Displacement (bbl):	26.4	
	_____ bbls of _____	Plug Bump (Y/N):	_____	Bump Pressure (psi): _____
Total Preflush/Spacer Volume (bbl):	5	Lost Returns (Y/N):	_____ (if Y, when _____)	
Total Slurry Volume (bbl):	5.4			
Total Fluid Pumped	36.8			
Returns to Surface:	Cement	0 bbls		

Job Notes (fluids pumped / procedures / tools / etc.):

Job pumped per customers request. Job went well.

Customer Representative Signature: _____

Thank You For Using
O-TEX Cementing