



# Job Summary

Ticket Number	Ticket Date
TN# FL3873	5/29/2018

COUNTY	COMPANY	API Number
Weld	Extraction Oil and Gas	05-123-22872
WELL NAME	RIG	JOB TYPE
Smith 5 Spot A4	Brigade #11	Nio Plug
SURFACE WELL LOCATION	O-TEX Field Supervisor	CUSTOMER REP
NENE 20 5N65W	Kopp, Jeff	Craig East

EMPLOYEES		
Peterson, Ryan		
Peterson, Roger		
	Tchoudjeu, Haris	

WELL PROFILE			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	0
Bottom Hole Circulating Temperature (°F):		Well Type:	Oil

## Open Hole

1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## Casing/Tubing/Drill Pipe

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7	J-55	7190	0		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	4.5	11.6	P-110	7190	0		

Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

## CEMENT DATA

Stage 1:	From Depth (ft):	7190	To Depth (ft):	6842
Type: Thermal-35	Volume (sacks):	20	Volume (bbls):	5.4

Cement & Additives:	Density (ppg)	Yield (ft³/sk)	Water Req.
100% Thermal 35+0.3% ASM-3+0.3% CFR-2	15.8	1.52	6.25

## SUMMARY

Preflushes:	5 bbls of	Fresh Water	Calculated Displacement (bbl):	Stage 1	Stage 2
	bbls of		Actual Displacement (bbl):	26.4	
	bbls of			26.4	
Total Preflush/Spacer Volume (bbl):	5		Plug Bump (Y/N):		Bump Pressure (psi):
Total Slurry Volume (bbl):	5.4		Lost Returns (Y/N):		(if Y, when)
Total Fluid Pumped	36.8				
Returns to Surface:	Cement	0 bbls			

Job Notes (fluids pumped / procedures / tools / etc.):

Job pumped per customers request. Job went well.

Thank You For Using  
O-TEX Cementing

Customer Representative Signature: