


State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGC USE ONLY


00948753

NOV 16 1999

LO, OIL & GAS CONS. COMM.

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This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

OGCC Operator Number: 41385		4. Contact Name & Phone		Oper OGCC	
Name of Operator: HS Resources, Inc.		Elaine Rivas		Wellbore Diagram X	
Address: 3939 Carson Avenue		No: 970-330-0614		Site Facility Diagram	
City: Evans	State: CO	Zip: 80620	Fax: 970-330-0431		
API Number: 05-123-14663					
Well Name: HSR-BLACKFORD		Number: 1-26A			
Location (QtrQtr, Sec, Twp, Rng, Meridian):		NENE Sec 26-T3N-R66W 6th P.M.			

Complete the
Attachment Checklist

FORMATION: JNBCD	Producing Y <input checked="" type="checkbox"/> N <input type="checkbox"/>	Commingled <input checked="" type="checkbox"/>	OGCC
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Perforations Gross Interval: Top 7168'		Bottom 7954'	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe: Frac'd J Sand w/560000# 20/40 mesh; 242,755 gal. gelled fluid					
J Sand Perfs: 7892' - 7954'					
Test Information	Date: 10/25/99	Hours: 24	Bbls Oil: 7	MCF Gas: 318	Bbls H ₂ O: 0
Production Test Method: flowing		Casing Pressure: 340	Flowing Tubing Pressure: 275	Choke Size N/A	
API Gravity Oil: 60		BTU Gas:	Gas Disposition: sold		
Calculated 24 Hr Rate	Bbls Oil: 7	MCF Gas: 318	Bbls H ₂ O: 0	GOR 45429	
Production Method: flowing					
Tubing Size: 2-3/8"	Setting Depth: 7510'	Packer Depth: N/A			
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:					
Abandonment of Zone		Date:	Squeezed:	Sacks Cement:	
Bridge Plug Depth:		Sacks Cement on Top:			

FORMATION:	Producing Y <input type="checkbox"/> N <input type="checkbox"/>	Commingled <input type="checkbox"/>	OGCC
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Perforations Gross In Top		Bottom	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe:					
Test Information	Date:	Hours:	Bbls Oil:	MCF Gas:	Bbls H ₂ O:
Production Test Method:		Casing Pressure:	Flowing Tubing Pressure:	Choke Size	
API Gravity Oil:		BTU Gas:	Gas Disposition:		
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR	
Production Method:					
Tubing Size:	Setting Depth:	Packer Depth:			
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:					
Abandonment of Zone		Date:	Squeezed:	Sacks Cement:	
Bridge Plug Depth:		Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Nam Elaine Rivas

Signed: Elaine Rivas Title: Operations Technician Date: 11/12/99

HS RESOURCES INC.

HSR-BLACKFORD 1-26A

LOCATION NENE Sec 26-T3N-R66W 6th P.M.

FIELD: Wattenberg

COUNTY: Weld

STATE: CO

API#: 05-123-14663

RECEIVED

NOV 16 1999

LO. OIL & GAS CONS. COMM.

Surface location: 660' FNL & 601' FEL
GL Elevation: 5010'
KB Elevation: 5020'
Spud date: 07/29/90
Deepen TD date: 08/29/99
Codell Prod date: 10/28/90
NB-CD Prod date: 08/02/93
JNBCD Prod date: 09/28/99
Bottom hole location: same

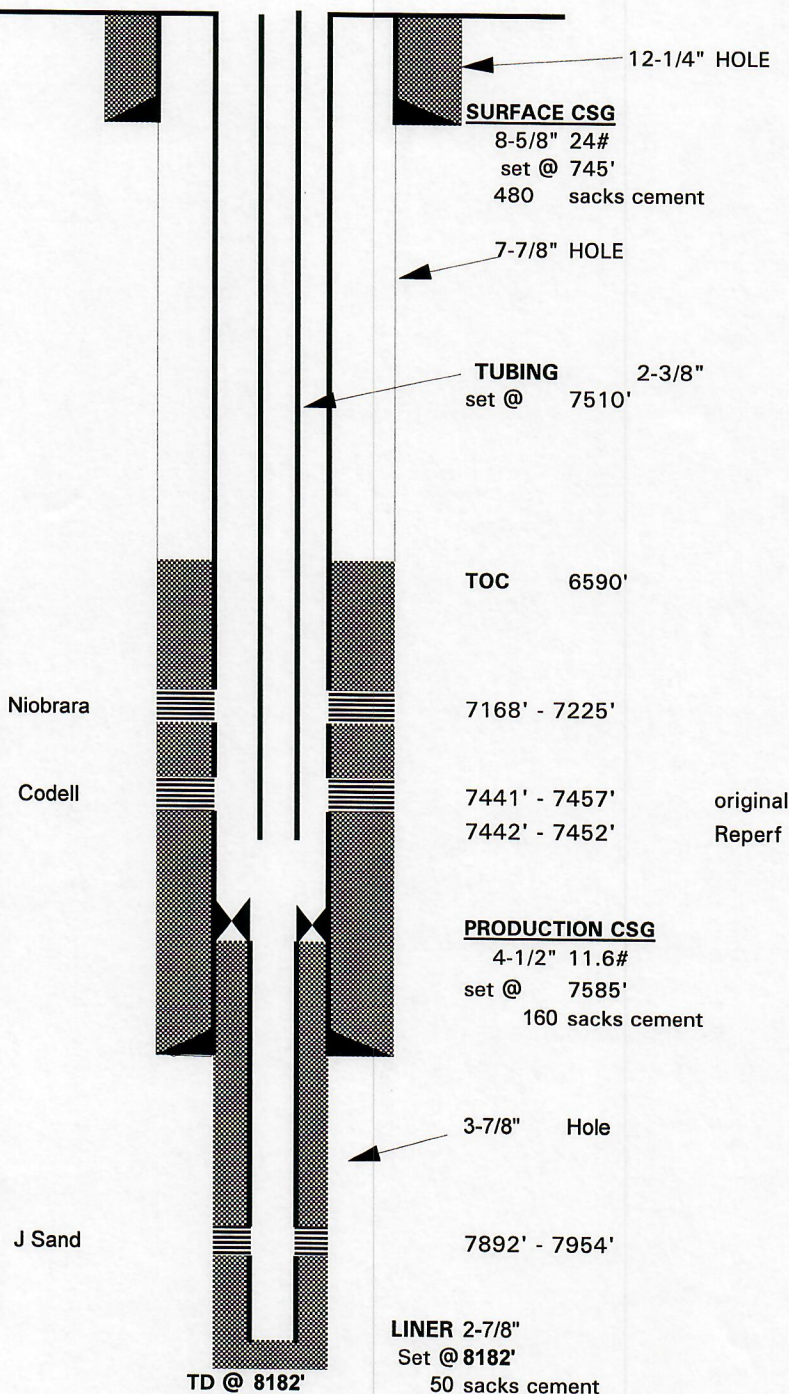
ZONES PRODUCING JNBCD

FRAC DATA: Niobrara Frac Date: 07/29/93
229000 # 20/40 mesh
65640 gal. gelled fluid

FRAC DATA: Codell Frac Date: 10/27/90
24000 # 100 mesh;
335000 #20/40 mesh
73250 gal. gelled fluid

FRAC DATA: Codell Refrac Date: 10/26/98
5480 # 100 mesh;
152665 #20/40 mesh
61740 gal. gelled fluid

FRAC DATA: J Sand frac date: 09/22/99
560000 # 20/40 mesh
242755 gal. gelled fluid



Not To Scale

Created by: Elaine Rivas

Date Created: 11/12/99