

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

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Complete the
Attachment Checklist

OGCC Operator Number: 41385	4. Contact Name & Phone	Oper	OGCC
Name of Operator: HS Resources, Inc.	Elaine Rivas	Wellbore Diagram	X
Address: 3939 Carson Avenue	No: 970-330-0614	Site Facility Diagram	
City: Evans State: CO Zip: 80620	Fax: 970-330-0431		
API Number: 05-123-14663			
Well Name: HSR-BLACKFORD Number: 1-26A			
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec 26-T3N-R66W 6th P.M.			

FORMATION: **JNBCD** Producing Y N Commingled **OGCC**

Perforations Gross Interval: Top 7168'	Bottom 7954'	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe: Frac'd J Sand w/560000# 20/40 mesh; 242,755 gal. gelled fluid				
J Sand Perfs: 7892' - 7954'				
Test Informat	Date: 10/25/99	Hours: 24	Bbls Oil: 7	MCF Gas: 318
Production Test Method: flowing		Casing Pressure: 340	Flowing Tubing Pressure: 275	Choke Size N/A
API Gravity Oil: 60	BTU Gas:	Gas Disposition: sold		
Calculated 24 Hr Rate	Bbls Oil: 7	MCF Gas: 318	Bbls H ₂ O: 0	GOR 45429
Production Method: flowing				
Tubing Size: 2-3/8"	Setting Depth: 7510'	Packer Depth: N/A		
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:				
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

FORMATION: Producing Y N Commingled **OGCC**

Perforations Gross In Top	Bottom	No. Holes:	Size:	Open Hole Completion
Formation Treatment Describe:				
Test Informat	Date:	Hours:	Bbls Oil:	MCF Gas:
Production Test Method:		Casing Pressure:	Flowing Tubing Pressure:	Choke Size
API Gravity Oil:	BTU Gas:	Gas Disposition:		
Calculated 24 Hr Rate	Bbls Oil:	MCF Gas:	Bbls H ₂ O:	GOR
Production Method:				
Tubing Size:	Setting Depth:	Packer Depth:		
Non-producing Completion Status: <input type="checkbox"/> Abd <input type="checkbox"/> SI Reason Shut in:				
Abandonment of Zone	Date:	Squeezed:	Sacks Cement:	
Bridge Plug Depth:	Sacks Cement on Top:			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Nam **Elaine Rivas**
Signed: *Elaine Rivas* Title: **Operations Technician** Date: **11/12/99**

HS RESOURCES INC.

HSR-BLACKFORD 1-26A

LOCATION NENE Sec 26-T3N-R66W 6th P.M.

FIELD: Wattenberg

COUNTY: Weld

STATE: CO

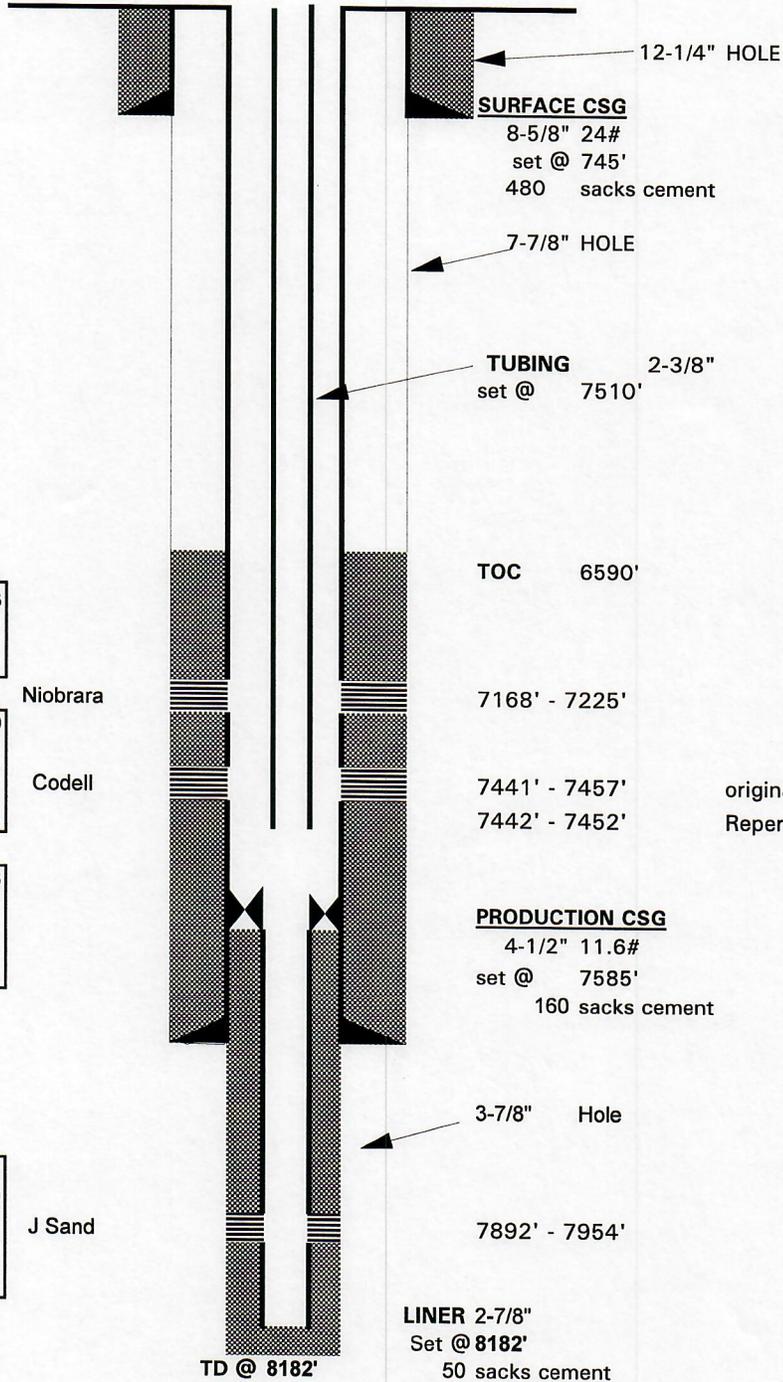
API#: 05-123-14663

RECEIVED

NOV 16 1999

CO. OIL & GAS CONS. COMM.

Surface location: 660' FNL & 601' FEL
 GL Elevation: 5010'
 KB Elevation: 5020'
 Spud date: 07/29/90
 Deepen TD date: 08/29/99
 Codell Prod date: 10/28/90
 NB-CD Prod date: 08/02/93
 JNBCD Prod date: 09/28/99
 Bottom hole location: same
ZONES PRODUCING JNBCD



FRAC DATA: Niobrara Frac Date: 07/29/93
 229000 # 20/40 mesh
 65640 gal. gelled fluid

FRAC DATA: Codell Frac Date: 10/27/90
 24000 # 100 mesh;
 335000 #20/40 mesh
 73250 gal. gelled fluid

FRAC DATA: Codell Refrac Date: 10/26/98
 5480 # 100 mesh;
 152665 #20/40 mesh
 61740 gal. gelled fluid

FRAC DATA: J Sand frac date: 09/22/99
 560000 # 20/40 mesh
 242755 gal. gelled fluid

Not To Scale

Created by: Elaine Rivas

Date Created: 11/12/99