

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY



NOV 16 1999

CO. OIL & GAS CONS. COMM.

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit a Form 6 (Well Abandonment Report.)

EPH
Mebur
OE
PR
ES
J
data

1. OGCC Operator Number: 41385		4. Contact Name & Phone		Complete the Attachment Checklist	
2. Name of Operator: HS Resources, Inc.		Elaine Rivas			
3. Address: 3939 Carson Avenue		No: 970-330-0614			
City: Evans	State: CO	Zip: 80620	Fax: 970-330-0431	Oper	OGCC
5. API Number: 05-123-14663		6. County: Weld		Electric Logs (1 full set required)	<input checked="" type="checkbox"/>
7. Well Name: HSR-BLACKFORD		Number: 1-26A		Casing Cement Job Summaries	<input checked="" type="checkbox"/>
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec 26-T3N-R66W 6th P.M.				Directional Survey	
Footage at Surface: 660' FNL & 601' FEL		9. Was a directional survey run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Geologic Report	<input checked="" type="checkbox"/>
If directional, footage at Top of Prod. Zone: same				Mud Log	
If directional, footage at Bottom Hole: same				DST Report	
10. Field Name: Wattenberg		Field Number: 90750		Core Analysis	
11. Federal, Indian or State Lease Number:				Other	
12. Spud Date: 07/29/90		13. Date TD Reached: deepen 08/29/99		15. Well Classification	
		14. Date Completed or D&A: 09/22/99			
16. Total depth		17. Plug Back Total depth		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Coalbed	
MD 8182'	TVD	MD	TVD	<input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		19. Elevations		<input type="checkbox"/> Enhanced Recovery	
** A copy of all electric and mud log runs must be submitted.		GR 5010'	KB 5020'	<input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation	
20. List Electric Logs Run:				<input type="checkbox"/> Other:	
		SALDCN, SAA/GR, CBL			

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No of Sacks	Cement Interval		Identify Method	
							Top	Bottom	Calc	CBL
Surface	12-1/4"	8-5/8"	24#	surface	745'	480	surface	745'	circ	
1st	7-7/8"	4-1/2"	11.6#	surface	7585'	160	6590'	7585'		x
Stage Cement										
2nd	3-7/8"	2-7/8"	6.5#	7520'	8182'	50	7500'	8182'		x
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22. *** All DST and Core analysis must be submitted to COGCC. ***

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
Sussex	4653'				
Shannon					
Niobrara	7168'				
Fort Hays	7418'				
Codell	7440'				
D Sand					
J Sand	7890'				
Dakota					
TD	8182'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name **Elaine Rivas**
Signed *Elaine Rivas*



CEMENT JOB REPORT

RECEIVED

NOV 16 1999

LO, OIL & GAS CONS. COMM.

CUSTOMER H S Resources, Inc.		DATE 30-AUG-99	F.R. # 225113852	SERV. SUPV. Allen Miller					
LEASE & WELL NAME HSR-BLACKFORD 1-26a - API 05123146630002		LOCATION Section 26 - T03N - R66W		COUNTY-PARISH-BLOCK Weld Colorado					
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Key Work Over		TYPE OF JOB Liner					
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
				SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
MATERIALS FURNISHED BY BJ									
2% KCI Water				8.45				10	
Mud Clean II				8.4				10	
Class G +0.2%R3+0.6%R8+0.2%CD32+1%FL25+35%S8				15.8	1.52	6.11	04:00	10.83	5.82
Fresh Water				8.4				32.8	
Available Mix Water 100 Bbl.		Available Displ. Fluid 100 Bbl.		TOTAL				63.63	5.82

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS				
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE	
4.25	-	8130	2.375	4.7	TBG	7515	K-55				
			2.875	6.5	TBG	667.2	J-55				
							8183	8175	1		

LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
4.5	11.6	CSG	7585			-	-	2.375	8RD.	FRESH WATER	8.34
			ARROW			7515					

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER SOURCE
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
31.5	BBLS	Fresh Water	8.4	700	450	0	7800	7000	7200	6200	RIG

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 4000 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
06:50	4000	0	0	0	H2O	TEST LINES			
06:56	550	0	1.5	10	KCL	PUMP PRE FLUSH			
07:02	560	0	1.5	10	MCII	PUMP MUD FLUSH			
07:14	450	0	1.5	10.8	CMT	MIX & PUMP SLURRY			
07:22	0	0	0	30.8	H2O	WASH PUMPS & LINES			
07:24	0	0	0	0	H2O	TOOL HAND DROP PLUG			
07:28	70	0	1.5	30.8	H2O	START DISP.			
07:42	700	0	1.5	27	H2O	CMT. TURN SHOE			
07:50	3000	0	0	62.8	H2O	PLUG DOWN			
07:51	0	0	0	0		CHECK FLOAT OK			

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	700	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2	62.8	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	<i>Allen Miller</i>