

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



OR OGCC USE ONLY

JUL 23 1999

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

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1. OGCC Operator Number: <u>41385</u>	4. Contact Name & Phone
2. Name of Operator: <u>HS Resources, Inc.</u>	<u>Elaine Rivas</u>
3. Address: <u>3939 Carson Avenue</u>	No: <u>970-330-0614</u>
City: <u>Evans</u> State: <u>CO</u> Zip: <u>80620</u>	Fax: <u>970-330-0431</u>

Complete the Attachment Checklist

		Oper	OGCC
5. API Number: <u>05-123-14663</u>	6. OGCC Lease No: <u>60651</u>		
7. Well Name: <u>HSR-BLACKFORD</u>	Number: <u>1-26A</u>		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NENE Sec26-T3N-R66W 6th P.M.</u>			
9. County: <u>Weld</u>	10. Field Name: <u>Wattenberg</u>		
11. Federal, Indian or State Lease Number: <u>0</u>			

12. General Notice

Change well name from _____ to _____ Effective Date: _____

Change of location from _____ to _____
Attach new survey plat.

Abandoned Location. Is site ready for inspection? Yes No Effective Date: _____
Was location ever built? Yes No Permit No: _____

Well first shut in or temporarily abandoned _____
Has production equipment been removed from Site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

Well resumed production on _____

Request for Confidential Status (6 months).

Final reclamation will commence approximately on _____

Final reclamation is completed and site is ready for inspection *Attach technical page describing final reclamation procedures per Rule 1000c.4.*

Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: Blanket Individual

Spud Date _____

13. Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
<input checked="" type="checkbox"/> Approximate Start Date: <u>08/11/99</u>	<input type="checkbox"/> Date work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input checked="" type="checkbox"/> Commingle Zones <input type="checkbox"/> Intent to Recomplete <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Reservoir Stimulation <input type="checkbox"/> Perforating/Perfs Added Gross Interval Changed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project) <input type="checkbox"/> Additional Source Leases for Water Disposal Well <input type="checkbox"/> Other: _____	<input type="checkbox"/> E & P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> New Pit <input type="checkbox"/> Landfarming <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Fred J. Clausen

Signed: Title: Drilling Manager Date: 07/21/99

OGCC Approved: _____ Title: _____ Date: 7/26/99

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED

JUL 23 1999

LO, OIL & GAS CONVEYANCE

ET	OE	PR	ES
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1. OGCC Operator Number: 41385	2. API Number: 05-123-14663
3. Name of Operator: HS Resources, Inc.	
4. Well Name: HSR-BLACKFORD	Number: 1-26A
5. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec26-T3N-R66W 6th P.M.	
This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.	

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Interest is not common

1. MIRU. Kill well. Spot viscous gel or LCM plug across Niobrara-Codell.
2. ND wellhead, NU BOP's, TOH with production tubing and lay down tubing.
3. PU 3-7/8" bit and 6 - 31/8" DC's, 2-3/8" N-80 workstring. TIH drill out float collar, shoe jt and shoe.
4. TOH PU Mud Motor and PDC Bit. TIH and drill to top of J Sand
5. TOH and LD PDC Bit and Motor. PU J-33 Button Bit and TIH.
6. Drill to TD 8050'
7. Circulate hole for 1-1/2 hours, Short trip to casing. Circulate for 2 hours. TOH.
8. Log with Gamma Ray and other per Geologist recommendation
9. PU 2-7/8" Liner with guide shoe and latch down collar. Plan liner hanger, centralizer to be below Codell perms. Run in hole on 2-3/8" work string.
10. Circulate 2 hours and cement with approx. 25 sacks. Bump plug. Set Hanger. Release from liner and circulate hole clean with 2% KCl.
11. TOH laying down workstring. RDMO.
12. WOC 3 days, run CBL and perf J Sand 7896' - 7936'
13. MIRU PU 2-7/8" Frac string and TIH. Tie back to liner hanger.
14. Frac as recommended. (500,000# 20/40; 200,000 gal.)
15. Clean up and test J Sand.
16. Lay down frac string and run production tubing.
17. Commingle J-Niobrara-Codell and turn down line.