

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES



OR OGCC USE ONLY

JUL 23 1999

COLO. OIL & GAS CONS. COM.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

ET	OE	PR	ES
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1. OGCC Operator Number: 41385	4. Contact Name & Phone
2. Name of Operator: HS Resources, Inc.	Elaine Rivas
3. Address: 3939 Carson Avenue	No: 970-330-0614
City: Evans State: CO Zip: 80620	Fax: 970-330-0431

Complete the  
Attachment Checklist

Oper OGCC

5. API Number: 05-123-14663	6. OGCC Lease No: 60651
7. Well Name: HSR-BLACKFORD	Number: 1-26A
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec26-T3N-R66W 6th P.M.	
9. County: Weld	10. Field Name: Wattenberg
11. Federal, Indian or State Lease Number: 0	

Survey Plat		
Directional Survey		
Surface Equipment		
Technical Information Page		
Other		

12.

General Notice

<input type="checkbox"/>	Change well name from _____ to _____	Effective Date: _____
<input type="checkbox"/>	Change of location from _____ to _____	
<input type="checkbox"/>	Attach new survey plat.	
<input type="checkbox"/>	Abandoned Location.	Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No
		Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No
		Effective Date: _____
<input type="checkbox"/>	Well first shut in or temporarily abandoned	Notice of continued shut-in status.
	Has production equipment been removed from Site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
	MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/>	Well resumed production on _____	
<input type="checkbox"/>	Request for Confidential Status (6 months).	
<input type="checkbox"/>	Final reclamation will commence approximately on _____	
<input type="checkbox"/>	Final reclamation is completed and site is ready for inspection	Attach technical page describing final reclamation procedures per Rule 1000c.4.
<input type="checkbox"/>	Change of Operator (prior to drilling). Effective Date: _____	Plugging bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual
<input type="checkbox"/>	Spud Date _____	

13.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
<input checked="" type="checkbox"/> Approximate Start Date: 08/11/99	<input type="checkbox"/> Date work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted).		
<input checked="" type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Fred J. Clausen

Signed: \_\_\_\_\_ Title: Drilling Manager Date: 07/21/99

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 7/26/99

CONDITIONS OF APPROVAL, IF ANY:



TECHNICAL INFORMATION PAGE

FOR OGCC USE ONLY

RECEIVED

JUL 23 1999

WORLD, OIL & GAS CORP.

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3. Name of Operator: HS Resources, Inc.	
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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Interest is not common

1. MIRU. Kill well. Spot viscous gel or LCM plug across Niobrara-Codell.
2. ND wellhead, NU BOP's, TOH with production tubing and lay down tubing.
3. PU 3-7/8" bit and 6 - 31/8" DC's, 2-3/8" N-80 workstring. TIH drill out float collar, shoe jt and shoe.
4. TOH PU Mud Motor and PDC Bit. TIH and drill to top of J Sand
5. TOH and LD PDC Bit and Motor. PU J-33 Button Bit and TIH.
6. Drill to TD 8050'
7. Circulate hole for 1-1/2 hours, Short trip to casing. Circulate for 2 hours. TOH.
8. Log with Gamma Ray and other per Geologist recommendation
9. PU 2-7/8" Liner with guide shoe and latch down collar. Plan liner hanger, centralizer to be below Codell perfs. Run in hole on 2-3/8" work string.
10. Circulate 2 hours and cement with approx. 25 sacks. Bump plug. Set Hanger. Release from liner and circulate hole clean with 2% KCl.
11. TOH laying down workstring. RDMO.
12. WOC 3 days, run CBL and perf J Sand 7896' - 7936'
13. MIRU PU 2-7/8" Frac string and TIH. Tie back to liner hanger.
14. Frac as recommended. (500,000# 20/40; 200,000 gal.)
15. Clean up and test J Sand.
16. Lay down frac string and run production tubing.
17. Commingle J-Niobrara-Codell and turn down line.