



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Suite 380 Logan Tower Building  
 1580 Logan Street  
 Denver, Colorado 80203  
 (303) 894-2100



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 9/30/91 Date Complete 10/17/91 Filing No. 91-357

Applicant/Operator Name and Address

ELK EXPLORATION INC

3807 CARSON AVE.

EVANS, CO 80620

Well Name and Number HSR BLACKFORD 1-26 API # 05-123-14663

Reservoir: CODELL Field Name: WATTENBERG

Location: Sec. NENE 26 Twp.: 3N Range: 66W Mer: 6TH

County: WELD

Category Determination Requested: Section 107-6

Category Determination: Affirmative XXX Negative\* \_\_\_\_\_

The following information and reference materials are being submitted to FERC with this determination:

List of participants thus far including the applicant and all parties submitting comments on the application SEE APPLICATION

A statement on any matter being opposed. NONE

A copy of the application and all materials required under Part 274, Subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above ~~does~~ does not qualify as a natural gas produced from a NEW TIGHT FORMATION GAS in accordance with the applicable provisions of the NGPA.

AMOCO PRODUCTION COMPANY  
 PO BOX 800  
 DENVER, CO 80202

*Dennis R. Bicknell*

\_\_\_\_\_  
 Dennis R. Bicknell, Director

Date: NOV 18 1991

The Jurisdictional Agency determination was based on information contained in added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) ~~(XXX)~~ well. The well produces from the Codell reservoir ~~(X)~~; and was drilled after July 16, 1979.

The well is located in an area where the Codell formation is spaced on 80-acre units with option to drill two wells on the unit. It is also in an area where the Codell has been designated a tight formation by the FERC.

This conclusion was originated by examination of plat records, completion report, statements and attachments to the application.

Order in Cause No. 407

Order No. NG-29-1

FERC Order No. 259

which show this well is a new onshore producing well that qualifies as a 103 category and is located in a designated tight formation area for the Codell formation.

Therefore meets the qualifications of a ( 107 ) well as defined in the N.G.P.A.

NGPA FILING

NENE 26-3N-66W

9-30-91

Date Check Recd.

API No. 05-123-14163

County

Weld

Filing No.

91-357

107-6

Well Name

HSR Blackford 1-26

Date of Check

9-26-91

Check No.

1324

Amount

900.00

Name of CO.

ER Exploration

Address

3807 Carson Ave, Evans 80620

Maker of Check

Lane

Bank Check Issued On

UBD

Purchaser

Ames

Address

P.O. Box 800, Denver 80202

APPLICATION FOR DETERMINATION OF THE MAXIMUM LEASE WELL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number: (If not assigned, leave blank. 14 digits.) 05-123-14663

2.0 Type of determination being sought: (Use the codes found on the front of this form.)  
 Section of NGPA: 107 Category Code: 6

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) 7604 feet

4.0 Name, address and code number of applicant: (15 letters per line maximum. If code number not available, leave blank.)  
 Name: Elk Exploration, Inc. Seller Code: 26607  
 Street: 3807 Carson  
 City: Evans State: CO Zip Code: 80620

5.0 Location of this well: (Complete (a) or (b).)  
 (a) For multiple wells: (15 letters maximum for field name.)  
 Field Name: Wattenberg  
 County: Weld State: CO  
 Area Name: \_\_\_\_\_ Block Number: \_\_\_\_\_  
 Date of Lease: ( ) ( ) ( ) ( ) ( ) ( )  
 Mo. Day Yr. OCS Lease Number: \_\_\_\_\_

(b) For OCS wells:  
 Area Name: \_\_\_\_\_ Block Number: \_\_\_\_\_

(c) Name and identification number of this well: (15 letters and digits maximum)  
HSR-Blackford 1-26

(d) If code 4 or 5 in 2.0 above, name of the operator: (15 letters maximum)

6.0 (a) Name and code number of the purchaser: (15 letters and digits maximum. If code number not available, leave blank.)  
 Name: Amoco Production Company Buyer Code: 02500  
COLO. OIL & GAS CONS. COMM.

(b) Date of the contract:  
10.17.1987  
 Mo. Day Yr.

(c) Estimated total annual production from the well:  
48392 Million Cubic Feet

	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (1) or (1-1))	(d) Total of (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(SPARITE)	_____	_____	_____
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	(SPARITE)	_____	_____	_____

9.0 Person responsible for this application:  
 Name: Dennis P. Hyster Title: General Manager  
 Signature: [Signature]  
 Agency Use Only: \_\_\_\_\_  
 Date Received by State Agency: \_\_\_\_\_

RECEIVED

SEP 30 1991

Amoco Production Company COLO. OIL & GAS CONS. COMM. Buyer Code 02500

10.17.1987 Mo. Day Yr.

48392 Million Cubic Feet

Dennis P. Hyster  
 Name  
 Signature  
 Title: General Manager

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well -- seasonally affected
108	2	Stripper well -- enhanced recovery
108	3	Stripper well -- temporary pressure buildup
108	4	Stripper well -- protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks: