

## **NPR 12C-10**

API: 5045237730000

Garfield County, CO

Location: Sec 10 T5S-96W

AFE #: 01-17-227

Surface Csg Details: 9.625", 36.0#, J-55, Set at 2,399'

Prod Csg Details: 4.5", 11.60#, P-110, LTC

Orig KB Elev (ft): 6,733'

Gr Elev (ft): 6,709'

TD: 9,733'

PBTD: 9,720'

Top Of Marker Joint: 5,617'

## **OBJECTIVE - Perform remedial cement squeeze and set patch prior to frac.**

### **Procedure**

- 1 MIRU wireline unit (RMWS). Check production and surface casing pressures and record them. RU/NU 5k lubricator and pressure test. RIH with 3.75" gauge ring/junk basket to PBTD. TOH and LD GR/JB.
  - 2 PU and RIH with a one foot, 3-1/8" casing guns loaded with 4 SPF (4 shots total), 90 degree phased, 0.4" or larger hole. Correlate to top of the short joint at 5,617' using SLB cased hole logs dated 9-12-2018. Perforate four holes from 6615'-16'. POH.
  - 3 RU flowlines to surface casing valve. Open surface casing to flowback tank. RU pump to 4-1/2" production casing valve, establish injection down the production casing and through the squeeze holes using 2% KCL water. Closely monitor all volumes pressure and rate builds/drops and any fluctuations along with any/all signs of returns up Bradenhead. Document all pressures, rates, and note any circulation. If circulation is established, continue to step 4. If circulation can not be established, review next steps with Denver office.
  - 4 RIH with CICR on wireline and set at 6,515'. TOH. RDMO WLU.
  - 5 MIRU WOU. Unload and tally 2-3/8", 5.95 ppf, L-80, PH6 work string. ND frac valve. NU 5k BOP and pressure test. TIH with cement retainer stinger and 2-3/8" tubing. Sting into CR, then sting out. Close annulus and test to 1,000 psig. Sting in and test tubing/casing annulus to 1,000 psig. Establish injection down tbg, into squeeze perfs and record rates, pressure, and note circulation up surface casing.
  - 6 MIRU BJ cementers. Establish circulation and pump as per the following schedule:
    - 40 bbls of spacer (Mud Flush)
    - 67 bbls of 13.5 ppg Class G Cement (1.5465 ft<sup>3</sup>/sk, 7.72 gals/sk)
- \*See attached BJ Cement Proposal***
- 7 Displace tubing with 21.5 bbls of water, leaving 0.5 bbls in the tbg. Sting out of cement retainer, PU 30' and reverse circulate tbg clean. RDMO cementers and TOH with tbg. Allow cement to set overnight.
  - 8 Make up 3-7/8" SB Tricone bit. RIH and Tag cement retainer. RU Power Swivel, break circulation, and drill out CR and cement. Continue to RIH to PBTD. Circulate well clean. TOH with tbg. LD BHA.
  - 9 RU WLU. RIH with CBL/CCL. Correlate to SLB cased hole logs dated 9-12-2018. Run CBL from PBTD to 2,400'. Review CBL with Denver office.

***\*Casing Patch Procedure to follow***

Prepared by: Mike Mengers