

Inspection Photos

Location Name: Lilli Unit - 68N58W / 7SESE

Location #: 326955



Photo #1

Lilli Unit 16-7 (API 05-123-13914)

Wellsite sign – **UIC-MIT**



Photo #2

Lilli Unit 16-7

Wellhead – **UIC-MIT**



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Inspection Photos

Location Name: Lilli Unit - 68N58W / 7SESE

Location #: 326955



Photo #3

Lilli Unit 16-7 *UIC-MIT*

Csg. Press prior to test: 0#



Photo #4

Lilli Unit 16-7 *UIC-MIT*

Csg. Press MIT-Start: 0 min: 600#



Inspection Photos

Location Name: Lilli Unit - 68N58W / 7SESE

Location #: 326955



Photo #5

Lilli Unit 16-7 *UIC-MIT*

Csg. Press, 5 min: 600#



Photo #6

Lilli Unit 16-7 *UIC-MIT*

Csg. Press, 10 min: 600#



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Inspection Photos

Location Name: Lilli Unit - 68N58W / 7SESE
Location #: 326955



Colorado Oil & Gas Conservation Commission
40.67087, -103.89917, 1429.0m, 82°
2018/10/04 01:37:24 PM

Photo #7
Lilli Unit 16-7 UIC-MIT
Csg. Press, 15 min, MIT-End : 600#

Click here to reset the form

Ref. FIR Doc # 6812.00574

FORM 21 Rev 8/14

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801 - Denver, Colorado 80203 (303) 864-2300 Fax: (303) 864-3105

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if the test was not witnessed by a COGCC representative.
3. For production wells, the test must be witnessed by an OGCC representative.
4. For production wells, the test must be witnessed by an OGCC representative.
5. A minimum 300 psi differential pressure must be maintained between the tubing and casing/annulus pressure.
6. The test must be witnessed by an OGCC representative.
7. A minimum 300 psi differential pressure must be maintained between the tubing and casing/annulus pressure.
8. The test must be witnessed by an OGCC representative.
9. COGCC verification must be provided 30 days prior to the test outcome.
10. The test must be witnessed by an OGCC representative.

OGCC Operator Number: 100372

Name of Operator: Noble Energy Inc. Eric Eiker

Address: 1825 Broadway Ste 2000 City: Denver State: CO Zip: 80202

Alt Number: 05-123-13914 OGCC Facility ID Number:

Well Name: 16-7 Well ID Number: 16-07

Location QID: RESE Section: 7 Township: 68N Range: 58W

☒ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Test Type: ☐ Test to Maintain S/TA status ☐ 5-year UIC ☐ Annual UIC Test

Verification of Repairs: ☐ Reset Packet

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Wellbore (Production/Injection): D-Sand Perforated Interval: N/A Open Hole Interval: N/A

Casing Test: For which perforations or open hole is required by bridge plug or cement plug, use if (blank) note only with plug back total depth.

Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 6369' Top Packer Depth: 6370' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Data	Wellbore Surface Test	Test Data	Initial Tubing Pressure	Final Tubing Pressure
18-48-18	0.7	43.4	38.9	
Casing Pressure (PSI)	Casing Pressure (PSI)	Casing Pressure (PSI)	Casing Pressure (PSI)	Pressure (PSI) at Casing Test
60.0	60.0	60.0	60.0	60.0

Test Witnessed by State Representative: ☒ Yes ☐ No

OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Eric M. Eiker Title: Assistant Production Foreman Date:

OGCC Approval: Title: Date:

Conditions of Approval, if any:

Photo #8
Lilli Unit 16-7 UIC-MIT
Form 21 - MIT