

Inspection Photos

Location Name: Lilli Unit - 68N58W / 4NWSW

Location #: 327147



Photo #1

Lilli Unit 12-4 (API 05-123-14226)

Wellsite sign – **UIC-MIT**



Photo #2

Lilli Unit 12-4

Wellhead – **UIC-MIT**



Inspection Photos

Location Name: Lilli Unit - 68N58W / 4NWSW

Location #: 327147



Colorado Oil & Gas Conservation Commission
40.68953, -103.87453, 1428.0m, 359°
7/18/20 MP 2018/10/04 10:08:04 AM

Photo #3

Lilli Unit 12-4 *UIC-MIT*
Csg. Press prior to test: 0#



Colorado Oil & Gas Conservation Commission
40.68946, -103.87447, 1431.0m, 50°
2018/10/04 10:12:52 AM

Photo #4

Lilli Unit 12-4 *UIC-MIT*
Csg. Press MIT-Start: 0 min: 600#



Inspection Photos
Location Name: Lilli Unit - 68N58W / 4NWSW
Location #: 327147



Photo #5
Lilli Unit 12-4 UIC-MIT
Csg. Press, 5 min: 600#



Photo #6
Lilli Unit 12-4 UIC-MIT
Csg. Press, 10 min: 600#



Inspection Photos
Location Name: Lilli Unit - 68N58W / 4NWSW
Location #: 327147



Colorado Oil & Gas Conservation Commission
 40.68946, -103.87447, 1427.0m, 57°
 2018/10/04 10:18:19 AM

Photo #7
Lilli Unit 12-4 UIC-MIT
Csg. Press, 15 min, MIT-End : 600#

Ref FIR Doc # 691200571

Click here to reset the form
State of Colorado
Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109

FOR OGC USE ONLY
 Document Number:
 Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
 2. An original pressure chart must accompany this report if this test was not witnessed by a OGC representative.
 3. Injection wells tests must be witnessed by an OGC representative.
 4. For production wells, the pressure must be at least 200 psi or average injection pressure.
 5. For injection wells, test pressures must be at least 200 psi or average injection pressure, whichever is greater.
 6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
 7. Do not use this form if conducting under conditions of Rule 206A.10 & C.
 8. OGC notification must be provided 15 days prior to the test via Form 12.
 9. Injection or other wells that must be or within 100 feet of the perforated interval to be considered a well test.

OGCC Operator Number: 100322 Contact Name and Telephone:
 Name of Operator: Noble Energy Inc ERIC ERKER
 Address: 1825 Broadway Ste 2100 Den: (970) 409-0244
 City: Denver State: CO Zip: 80202 Email: eric.erker@nobleenergy.com
 API Number: 05-123-14226 OGCC Facility ID Number: 48970
 Well/Facility Name: Lilli Unit Well/Facility Number: 12-4
 Location Order: 000000 Sequence: 4 Township: 68N Range: 58W Meridian: R
 SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 10/01/2013

Test Type:
 Test to Maintain 51/7A status 3-year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
 Isolation/Production Interval: Partialized Interval: Open Hole Interval:
 D-Sand 6366-6360 N/A Bridge Plug or Cement Plug Depth:

Tubing Casing/Annulus Test
 Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
 2.375 6290 6290 Yes No

Test Data
 Test Date: 10/04/2018 Well Status During Test: SHUT-IN Casing Pressure Before Test: 485 Wellbore Pressure: 498
 Casing Pressure Start Test: 600 Casing Pressure: 3 Min: 600 Casing Pressure: 10 Min: 600 Pressure Loss or Gain During Test: 0
 Test Witnessed by State Representative? Yes No Eric Erker Brett Ervine

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name: Eric M. Erker Title: Assistant Production Foreman Date:
 Signed: _____ Date:
 OGCC Approval: _____ Title: _____ Date: _____
 Conditions of Approval, if any:

Photo #8
Lilli Unit 12-4 UIC-MIT
Form 21 - MIT