

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 328.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 96155 Contact Name Edmond Hagen
Name of Operator: WHITING OIL & GAS CORPORATION Phone: (970) 380-7134
Address: 1700 BROADWAY STE 2300
City: DENVER State: CO Zip: 80290 Email: edmond.hagen@whiting.com

Table with 3 columns and 4 rows: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number

API Number: 05-123-42652 OGCC Facility ID Number: 444480
Well/Facility Name: Razor Well/Facility Number: 25P-2416
Location QtrQtr: SESE Section: 25 Township: 10N Range: 58W Meridian: 6

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [] Last MIT Date:
Test Type:
[checked] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities: Set Bridge plug

Wellbore Data at Time of Test
Injection Producing Zone(s): NBRR Perforated Interval: NP Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug, use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 5500

Test Data (Use -1 for a vacuum)

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Values include 10-01-2018, SHUT-IN, 0, N/A, N/A.

Casing Pressure Start Test: 342.4 Casing Pressure - 5 Min: 341.5 Casing Pressure - 10 Min: 341.0 Casing Pressure Final Test: 340.7 Pressure Loss or Gain: 1.7

Test Witnessed by State Representative? [] OGCC Field Representative []

OPERATOR COMMENTS:
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: [Signature] Print Name: Daniel Holmen
Title: Production Foreman Email: daniel.holmen@whiting.com Date: 10/1/18

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY: