

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 401681637

Date Received: 08/31/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (970) 576-3461
Fax: (970) 534-6001
Email: ewinick@extractionog.com

5. API Number 05-123-42475-00
6. County: WELD
7. Well Name: CS-LONGMEADOW
Well Number: 2-1-13
8. Location: QtrQtr: SWSE Section: 36 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/02/2018 End Date: 01/16/2018 Date of First Production this formation: 08/01/2018

Perforations Top: 7626 Bottom: 20484 No. Holes: 2305 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd Niobrara with 65-stage plug-and-perf; 18200990 total lbs proppant pumped: 9836120 lbs 40/70 mesh sand and 8364870 lbs 30/50 mesh sand; 25493 total bbls fluid pumped: 25059 bbls fresh water and 434 bbls 15% HCL acid.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 25493 Max pressure during treatment (psi): 8399

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 434 Number of staged intervals: 65

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 17566

Fresh water used in treatment (bbl): 25059 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 18200990 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/26/2018 Hours: 24 Bbl oil: 415 Mcf Gas: 1883 Bbl H2O: 131

Calculated 24 hour rate: Bbl oil: 415 Mcf Gas: 1883 Bbl H2O: 131 GOR: 4537

Test Method: flowing Casing PSI: 2998 Tubing PSI: 2854 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7570 Tbg setting date: 04/09/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 496 FNL & 7 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Elaine Winick

Title: Completions Tech Date: 8/31/2018 Email ewinick@extractionog.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401681637	FORM 5A SUBMITTED
401741209	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)