

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

VT LDS 5-16-18 Surface

Sincerely,
Meghan Jacobs

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **VT LDS 5-16-18 cement Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 60bbbls of cement returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Ft. Lupton]

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 369404	Ship To #: 3787053	Quote #:	Sales Order #: 0904877880
Customer: EXTRACTION OIL & GAS -		Customer Rep: Sean McIntyre	
Well Name: VT-LDS	Well #: 5-16-18	API/UWI #: 05-123-44416-00	
Field: WATTENBERG	City (SAP): GREELEY	County/Parish: WELD	State: COLORADO
Legal Description: SW NW-15-5N-65W-1901FNL-507FWL			
Contractor: Shawn McIntyre		Rig/Platform Name/Num: Cartel 11	
Job BOM: 7521 7521			
Well Type: HORIZONTAL OIL			
Sales Person: HALAMERICA\HX38199		Srvc Supervisor: Thomas Haas	
Job			

Formation Name			
Formation Depth (MD)	Top		Bottom
Form Type			BHST
Job depth MD	1615ft		Job Depth TVD 1615
Water Depth			Wk Ht Above Floor 4'
Perforation Depth (MD)	From		To

Well Data										
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole Section			13.5				0	1607	0	1607
Casing	0	9.625	8.921	36	8 RD	J-55	0	1615	0	1615

Tools and Accessories									
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make
Guide Shoe	9.625					Top Plug	9.625	1	HES
Float Shoe	9.625	1		1615		Bottom Plug	9.625		
Float Collar	9.625	1		1573		SSR plug set	9.625		
Insert Float	9.625					Plug Container	9.625	1	HES
Stage Tool	9.625					Centralizers	9.625		

Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal		
1	Red Dye Spacer	Red Dye Spacer	50	bbl	8.33				2100		
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal		
2	SwiftCem	SWIFTCEM (TM) SYSTEM	675	sack	13.5	1.74	9.2	5	6210		
		9.20 Gal	FRESH WATER								

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Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft ³ /sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal	
3	Fresh Water	Fresh Water	122	bbl	8.33				5124	
Cement Left In Pipe		Amount	42 ft		Reason			Shoe Joint		
Mix Water:		pH 7	Mix Water Chloride:		<300ppm		Mix Water Temperature:			69 °F
Cement Temperature:		N/A	Plug Displaced by:		8.33 lb/gal F.W		Disp. Temperature:			N/A
Plug Bumped?		Yes	Bump Pressure:		500 psi		Floats Held?			Yes
Cement Returns:		60 bbl	Returns Density:		N/A		Returns Temperature:			N/A
Comment Plug bumped at calculated displacement, final circulating pressure of 500 psi, held 5 min casing test at, released pressure back to truck, floats held, 1bbl back to the truck. 60 bbl cement back to surface.										

2.0 Real-Time Job Summary

2.1 Job Event Log

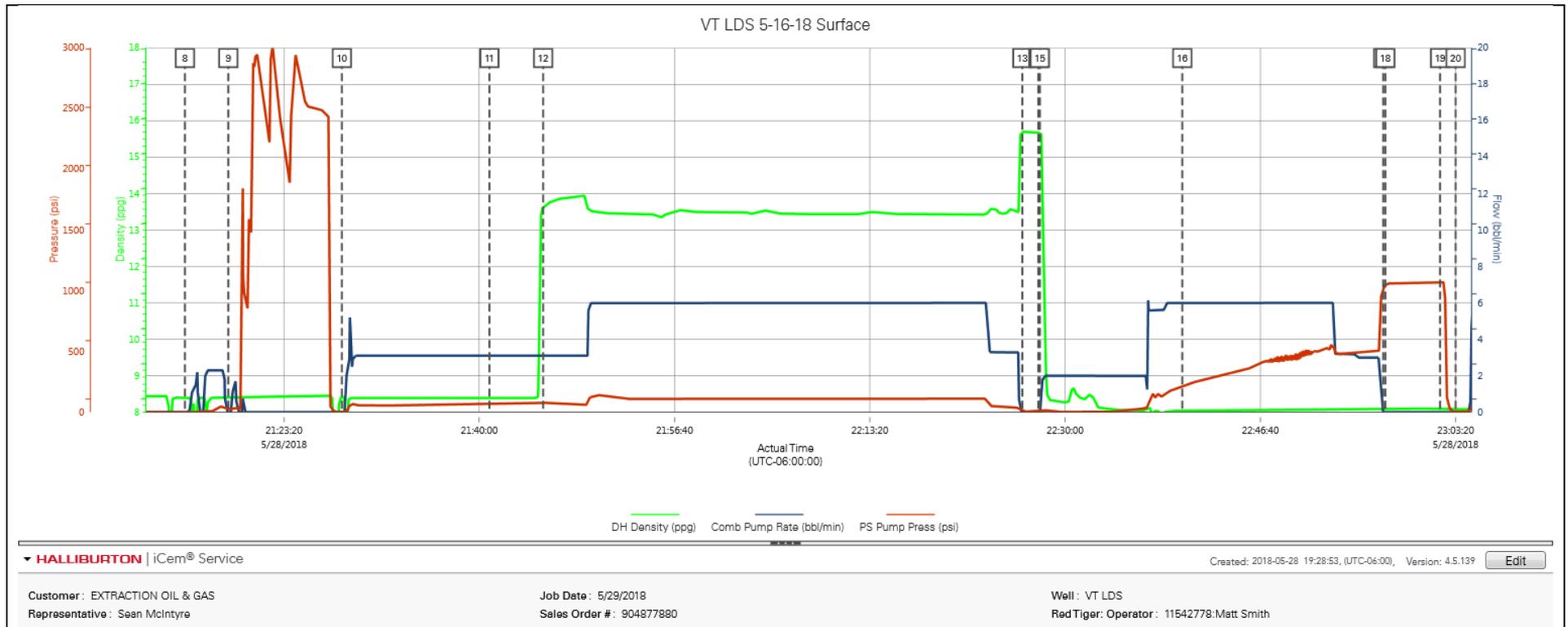
Type	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	Comb Pump Rate (bbl/min)	PS Pump Press (psi)	Comments
Event	1	Call Out	Call Out	5/28/2018	13:00:00	USER				CREW CALLED OUT AT 13:00 5/28/2018, REQUESTED ON LOCATION 18:00 5/28/2018. CREW PICKED UP CEMENT, 100 LBS SUGAR, AND PLUG CONTAINER FROM FORT LUPTON,CO. BULK 660: 12350112/10866484 Bulk 660: 12154546/10991603 PUMP RED TIGER: 11542778
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	5/28/2018	17:15:00	USER				DISCUSSED ROUTES, HAZARDS, AND COMMUNICATION WITH CREW
Event	3	Crew Leave Yard	Crew Leave Yard	5/28/2018	17:30:00	USER				STARTED JOURNEY MANAGEMENT.
Event	4	Arrive At Loc	Arrive At Loc	5/28/2018	18:30:00	USER				END JOURNEY MANAGEMENT. MEET WITH CO. MAN TO DISCUSS JOB; SURFACE CASING: 36# 9.625" J-55 @ 1615', 42' SHOE JOINT, 13.5" OPEN HOLE, 9.0 PPG WELL FLUID, FRESH WATER DISPLACEMENT.
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	5/28/2018	18:45:00	USER				HAZARD HUNT. DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH LOCATION, RIG UP AND WEATHER.
Event	6	Rig-Up Equipment	Rig-Up Equipment	5/28/2018	19:00:00	USER				CREW STAGED EQUIPMENT AND RIGGED UP BULK, IRON, AND WATER HOSES TO PERFORM JOB.
Event	7	Pre-Job Safety Meeting	Pre-Job Safety Meeting	5/28/2018	20:00:00	USER	8.41	0.00	1.00	MEETING WITH HALLIBURTON AND RIG PERSONNEL. COMMUNICATED POTENTIAL SAFETY HAZARDS AND JOB DETAILS.
Event	8	Start Job	Start Job	5/28/2018	21:14:53	COM4	8.40	0.00	-1.00	START JOB DATA RECORDING.
Event	9	Test Lines	Test Lines	5/28/2018	21:18:35	COM4	8.39	0.00	24.00	PRESSURE TESTED IRON TO 3050 PSI. KICKOUTS SET @ 500 PSI, KICKED OUT @ 1038 PSI, 5TH GEAR STALL OUT @1580 PSI.
Event	10	Pump Spacer 1	Pump Spacer 1	5/28/2018	21:28:16	COM4	8.42	0.00	-3.00	PUMP 40 BBL FRESH WATER SPACER.
Event	11	Pump Spacer 2	Pump Spacer 2	5/28/2018	21:40:52	COM4	8.40	3.10	68.00	PUMP 10 BBL FRESH WATER WITH RED DYE.
Event	12	Pump Cement	Pump Cement	5/28/2018	21:45:27	COM4	13.62	3.10	78.00	PUMP 675 SKS OF SWIFTCEM @ 13.5 LB/GAL, 1.74

YIELD, 9.2 GAL/SK, 209 BBLs, TOL @ SURFACE, DENSITY VERIFIED BY PRESSURIZED MUD SCALES.

Event	13	Shutdown	Shutdown	5/28/2018	22:26:21	COM4	15.72	0.00	10.00	SHUTDOWN TO DROP TOP PLUG.
Event	14	Drop Top Plug	Drop Top Plug	5/28/2018	22:27:43	COM4	15.68	0.00	4.00	PLUG LEFT PLUG CONTAINER.
Event	15	Pump Displacement	Pump Displacement	5/28/2018	22:27:51	COM4	15.67	0.00	4.00	BEGIN PUMPING CALCULATED DISPLACEMENT OF 122 BBL.
Event	16	Cement Returns to Surface	Cement Returns to Surface	5/28/2018	22:40:00	USER	8.04	6.00	213.00	CEMENT TO SURFACE AT 62 BBL INTO DISPLACEMENT. 60 BBL BACK TO SURFACE.
Event	17	Bump Plug	Bump Plug	5/28/2018	22:57:09	COM4	8.09	0.00	1029.00	PLUG BUMPED AT CALCULATED DISPLACEMENT. FINAL CIRCULATING PRESSURE OF 500 PSI.
Event	18	Other	Casing Test	5/28/2018	22:57:20	COM4				5 MIN CASING TEST AT 1070 PSI.
Event	19	Check Floats	Check Floats	5/28/2018	23:02:00	USER	8.10	0.00	1070.00	RELEASE PRESSURE BACK TO THE TRUCK. FLOATS HELD, 1 BBL BACK.
Event	20	End Job	End Job	5/28/2018	23:03:20	COM4				STOP JOB DATA RECORDING.
Event	21	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	5/28/2018	23:10:00	USER	8.10	2.90	9.00	DISCUSSED POSSIBLE HAZARDS ASSOCIATED WITH WEATHER, LOCATION AND RIGGING DOWN IRON AND HOSES.
Event	22	Rig-Down Completed	Rig-Down Completed	5/28/2018	23:30:00	USER				ALL HALLIBURTON ITEMS WERE STOWED FOR TRAVEL.
Event	23	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	5/28/2018	23:35:00	USER				DISCUSSED ROUTES HAZARDS AND COMMUNICATION WITH CREW.
Event	24	Crew Leave Location	Crew Leave Location	5/28/2018	23:40:00	USER				THANK YOU FOR USING HALLIBURTON - THOMAS HAAS AND CREW.

3.0 Attachments

3.1 VT LDS 5-16-18 Surface – Job Chart with Events



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Edit

Customer : EXTRACTION OIL & GAS
 Representative : Sean McIntyre

Job Date : 5/29/2018
 Sales Order # : 904877880

Well : VT LDS
 Red Tiger Operator : 11542778:Matt Smith

3.2 VT LDS 5-16-18 Surface – Job Chart without Events

